

Anila Dumont

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August 20, 2021

Via RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited ("Toronto Hydro")
Application to Finalize 2022 Electricity Distribution Rates and Charges
OEB File No. EB-2021-0060**

Pursuant to section 78 of the *Ontario Energy Board Act, 1998* and the OEB's Decision in the 2020-2024 Custom Incentive Rate Application (EB-2018-0165) enclosed is Toronto Hydro's 2022 Rates Update Application to finalize Toronto Hydro's distribution rates and other charges, effective January 1, 2022.

Respectfully,

A handwritten signature in black ink, appearing to read "Anila Dumont", with a large, stylized flourish at the end.

Anila Dumont

Manager, Regulatory Services
Toronto Hydro-Electric System Limited

Exhibit List / Table of Contents

APPLICATION TO FINALIZE 2021 ELECTRICITY DISTRIBUTION RATES AND CHARGES		
Tab/Section	Schedule	Appendix
1 Administration		
	1 Legal Application	
	2 Certification - Pre-Filed Evidence	
	3 Certification - Account Balances	
	4 Certification - Personal Information	
	5 2022 IRM Checklist	+ excel
2 Manager's Summary		
	1 Manager's Summary	
3 Rates and Deferral/Variance Accounts		
	1 Rate Model	+ excel
	2 GA Analysis Workform	+ excel
	3 1595 Analysis Workform	+ excel
4 Bill Impacts		
	1 OEB Appendix 2-W Bill Impacts	+ excel
5 Tariff Sheets		
	1 Current Tariff Sheet	
	2 Proposed Tariff Sheet	+ excel

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
Schedule B to the *Energy Competition Act, 1998*, S.O. 1998,
c.15;

AND IN THE MATTER OF an Application by Toronto Hydro-
Electric System Limited for an Order or Orders approving
or fixing just and reasonable rates and other service
charges for the distribution of electricity effective January
1, 2022.

1 The Applicant, Toronto Hydro-Electric System Limited (“Toronto Hydro”), is a
2 corporation incorporated under the *Business Corporations Act*, R.S.O. 1990, c. B. 17 and
3 is licensed by the Ontario Energy Board (the “OEB”) under licence number ED-2002-
4 0497 to distribute electricity in the City of Toronto.
5
6 Toronto Hydro’s tariff of rates and charges was most recently updated by the OEB
7 effective January 1, 2021 per the OEB’s Decision and Rate Order in Toronto Hydro’s
8 Custom Incentive Rate-setting 2021 Update Application (EB-2020-0057) [the “2021 IR
9 Update”]. The 2021 IR Update proceeding was filed pursuant to the OEB’s Decision and
10 Rate Order in Custom Incentive Rate-setting 2020-2024 Application (EB-2018-0165) [the
11 “Custom IR”], in which, among other orders, the OEB stated rates for 2021-2024 will be
12 set on the basis of the OEB-approved Custom Price Cap Index (“CPCI”) framework for
13 Toronto Hydro. This 2022 Custom Incentive Rate-setting Update Application (EB-2021-
14 0060) for final approval of 2022 distribution rates and charges is in accordance with the
15 same OEB direction.

1 Pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB
2 Act”) and the OEB’s direction in the Custom IR application, Toronto Hydro hereby
3 requests final approval of distribution rates and other charges, effective January 1,
4 2022.

5
6 This application is supported by pre-filed written evidence, which may be amended or
7 updated from time to time, prior to the OEB’s final decision on this application. The pre-
8 filed evidence complies with the OEB’s *2021 Filing Requirements for Electricity*
9 *Distribution Rate Applications* (June 24, 2021) (the “Filing Requirements”) and only
10 deviates from these requirements in accordance with the custom rate framework
11 approved by the OEB in EB-2018-0165.

12
13
14 **I. SPECIFIC RELIEF REQUESTED**

15 The list of approvals sought by Toronto Hydro in this application are detailed in the
16 Manager’s Summary at Tab 2, Schedule 1, page 1.

17
18
19 **II. PROPOSED EFFECTIVE DATE**

20 Toronto Hydro requests that the OEB make its Rate Order effective January 1, 2022,
21 notwithstanding that the OEB’s Decision and Order approving these rates and other
22 charges may not be delivered until after that date. In the alternative, Toronto Hydro
23 requests an Interim Order making Toronto Hydro’s current distribution rates and
24 charges effective on an interim basis as of January 1, 2022 and establishing an account
25 to recover any differences between the interim rates and the actual rates effective
26 January 1, 2022 based on the OEB’s Decision and Order.

1 **III. FORM OF HEARING REQUESTED**

2 Toronto Hydro requests that this application be disposed of by way of a written hearing.
3
4

5 **IV. PUBLICATION OF NOTICE**

6 In accordance with the process established for the review and approval of Toronto
7 Hydro's 2021 IR Update application (EB-2020-0057), Toronto Hydro submits that a
8 Notice of Application and Hearing is not required for this proceeding.
9
10

11 **V. DIGITAL ACCESS TO THE APPLICATION**

12 Toronto Hydro will make a copy of the application and evidence, and any amendments
13 thereto, available for public review on its website via the following link:
14

15 <http://www.torontohydro.com/Sites/electricsystem/pages/RegulatoryAffairs.aspx>

VI. CONTACT INFORMATION

Toronto Hydro requests that all documents filed with the OEB in this proceeding be served on the undersigned.

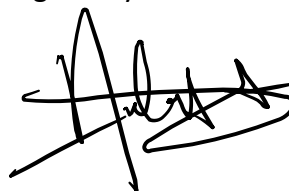
All of which is respectfully submitted this 20th day of August, 2021.

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**TORONTO HYDRO-ELECTRIC
SYSTEM LIMITED**

14 Carlton Street
Toronto, ON M5B 1K5

Signed by:

A handwritten signature in black ink, appearing to read 'Anila Dumont', written over a horizontal line.

Anila Dumont

Manager, Regulatory Services

- Appendix to Legal Application -

Title of Proceeding: Application by Toronto Hydro-Electric System Limited for an Order or Orders approving or fixing just and reasonable distribution rates and other charges effective January 1, 2022.

Applicant's Name: Toronto Hydro-Electric System Limited
("Toronto Hydro")

Application Address: 14 Carlton Street
Toronto, Ontario
M5B 1K5

Counsel to the Applicant: Anila Dumont, Toronto Hydro, LSUC# 65872N

Contact Information: **Anila Dumont**
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OFFICER'S CERTIFICATE – PRE-FILED EVIDENCE

As the Executive Vice President, Public and Regulatory Affairs and Chief Legal Officer of Toronto Hydro-Electric System Limited (“Toronto Hydro”), I hereby certify that the pre-filed evidence submitted in support of Toronto Hydro’s 2022 Custom Incentive Rate-setting Update Application (EB-2021-0060), as filed with the Ontario Energy Board is accurate, consistent and complete to the best of my knowledge.

This certificate is given pursuant to Chapter 1 of the Ontario Energy Board’s *Filing Requirements for Electricity Distribution Rate Applications* (revised June 24, 2021).

DATED this 20th day of August, 2021.



Amanda Klein
Executive Vice President,
Public and Regulatory Affairs and
Chief Legal Officer

OFFICER'S CERTIFICATE – ACCOUNT BALANCES

As the Executive Vice President, Chief Financial Officer of Toronto Hydro-Electric System Limited ("Toronto Hydro"), I hereby certify that Toronto Hydro has robust processes and internal controls in place for the preparation, review, verification and oversight of the balances in the accounts in respect of which Toronto Hydro seeks disposition in its 2022 Custom Incentive Rate-setting Update Application (EB-2021-0060), as filed with the Ontario Energy Board.

This certificate is given pursuant to Chapter 3 of the Ontario Energy Board's Filing Requirements for Electricity Distribution Rate Applications (revised June 24, 2021).

DATED this 20th day of August, 2021.



Aida Cipolla
Executive Vice President,
Chief Financial Officer

OFFICER'S CERTIFICATE – PERSONAL INFORMATION

As the Executive Vice President, Public and Regulatory Affairs and Chief Legal Officer of Toronto Hydro-Electric System Limited (“Toronto Hydro”), I hereby certify that any evidence filed in support of the 2022 Custom Incentive Rate-setting Update Application (EB-2021-0060) does not include any personal information unless it is filed in accordance with Rule 9A of the OEB’s Rules and the Practice Direction to the best of my knowledge.

This certificate is given pursuant to Chapter 1 of the Ontario Energy Board’s *Filing Requirements for Electricity Distribution Rate Applications* (revised June 24, 2021).

DATED this 20th day of August, 2021.



Amanda Klein
Executive Vice President,
Public and Regulatory Affairs and
Chief Legal Officer

2022 IRM Checklist

Toronto Hydro-Electric System Limited

EB-2021-0060

Date: 20-Aug-2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	Tab 2, Schedule 1
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Tab 1, Schedule 1
3	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Tab 3, Schedule 1*TH replica version
3	Current tariff sheet, PDF	Tab 5, Schedule 1
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Included hyperlinks for external references
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Tab 2, Schedule 1K
3	Distributor's internet address	Tab 1, Schedule 1
3	Statement confirming accuracy of billing determinants pre-populated in model	Tab 2, Schedule 1
3	Text searchable PDF format for all documents	Yes
3	An Excel version of the IRM Checklist	Filed with Application
3.2.2 Revenue to Cost Ratio Adjustments		
6	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	NA
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	NA
7	Mitigation plan if total bill increases for any customer class exceed 10%	NA
2.4 Electricity Distribution Retail Transmission Service Rates		
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	NA
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Tab 3, Schedule 1*TH replica version
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	NA
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Tab 2, Schedule 1
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Tab 2, Schedule 1
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	NA
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	NA
3.2.5.2 Global Adjustment		
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	NA
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Tab 3, Schedule 2; live Excel filed with Application
3.2.5.3 Commodity Accounts 1588 and 1589		
12	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	NA
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	NA
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Tab 1, Schedule 3
3.2.5.4 Capacity Based Recovery (CBR)		
13 - 14	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	NA
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	NA
15	Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts (and are seeking disposition)	Tab 3, Schedule 3
15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	NA
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	NA
18	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	NA
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	NA
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	NA
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	NA
20	Summary table with principal and carrying charges by rate class and resulting rate riders	NA
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	NA
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	NA
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	NA
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	NA
20 - 21	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings. For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	NA

2022 IRM Checklist

Toronto Hydro-Electric System Limited

EB-2021-0060

Date: 20-Aug-2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
21	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	NA
3.2.7 Tax Changes		
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable	NA
22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	NA
3.2.8 Z-Factor Claims		
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	NA
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	NA
23 - 24	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	NA
3.2.8.2 Z-Factor Accounting Treatment		
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	NA
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	NA
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	NA
24	Residential rate rider to be proposed on fixed basis	NA
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	NA
3.2.9 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	NA
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	NA
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA
26	Evidence of passing "Means Test"	NA
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	NA
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	NA
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	NA
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	NA
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	NA
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	NA
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	NA
28	Details by project for the proposed capital spending plan for the expected in-service year	NA
28	Description of the proposed capital projects and expected in-service dates	NA
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	NA
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	NA
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	NA
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	NA
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis	NA

**APPLICATION TO FINALIZE 2022 ELECTRICITY DISTRIBUTION RATES AND
CHARGES: MANAGER'S SUMMARY**

On August 15, 2018, Toronto Hydro filed the 2020-2024 Custom Incentive Rate-setting ("Custom IR") application (EB-2018-0165) pursuant to the OEB's Renewed Regulatory Framework for Electricity (the "RRF"). On December 19, 2019, the OEB issued the Decision and Order (the "Decision") approving the Custom IR framework for setting distribution rates for 2020-2024. On February 20, 2020, the OEB issued the Rate Order approving final distribution rates and charges for 2020 (the "Rate Order").¹ Toronto Hydro filed an application for approval of the 2021 distribution rates and charges (EB-2020-0057) on August 24, 2020 (the "2021 IR Update") and received a final Rate Order from the OEB on December 10, 2020.

This application seeks final approval of the 2022 distribution rates, effective January 1, 2022, pursuant to the Custom IR framework approved by the OEB in the Decision. In addition, the application seeks approval of the following:

- 2022 Retail Transmission Service Rates ("RTSR"), effective January 1, 2022;
- Approval to transfer an immaterial balance, resulting from the required true-up of the Group 2 Account, Derecognition Costs, and Other Amounts to Account 1595 as residual amounts for 2022;
- Approval to update Retail Service Charges and the Specific Charge for access to the Power Poles (Wireline Attachments);
- Final approval of the rates and charges set out in the 2022 Tariff Sheet at Tab 5, Schedule 2;
- Other items or amounts that Toronto Hydro may request during the course of the proceeding, and such other relief or entitlements as the OEB may grant.

¹ EB-2018-0165, Toronto Hydro-Electric System Limited Application (Filed: August 15, 2018), [Decision and Order \(December 19, 2020\)](#) at page 23; EB-2018-0165, [Decision and Rate Order \(February 20, 2020\)](#) at page 1.

1 All rate adjustments sought as a part of this application are the output of the 2022 IRM
2 Rate Generator Model (the “Rate Model”) filed at Tab 3, Schedule 1. The Rate Model is a
3 replica of the OEB’s 2022 IRM Rate Generator Model with customizations to address
4 Toronto Hydro’s specific requirements, including: (i) integration of the Custom Incentive
5 Price Cap Index (“CPCI”) mechanism, (ii) use of a 30-day basis for fixed and demand based
6 rates, and (iii) use of kVA for distribution related demand based rates. To facilitate these
7 same customizations, the utility has developed the 2022 Tariff Sheet and the associated
8 Bill Impacts outside of the Rate Model.

9

10 Toronto Hydro reviewed the pre-populated billing determinants in the OEB’s model and
11 made corrections for the number of customers in the residential and Competitive Sector
12 Multi-Unit Residential (“CSMUR”) classes and the kWh related to Large User Wholesale
13 Market Participants. The utility confirms that all other pre-populated billing determinants
14 are accurate.

15

16 All the changes that Toronto Hydro made to the model are summarized in the tab entitled
17 “Summary of Changes”.

18

19 **A. 2021 TARIFF SHEET**

20

21 Toronto Hydro included within the Rate Model and at Tab 5, Schedule 1 a copy of the
22 current 2021 Tariff Sheet approved by the OEB in the 2021 IR Update application. The
23 rates and charges set out in the 2021 Tariff Sheet are the starting point from which the
24 2022 rates and charges were calculated using the Rate Model.

1 **B. CUSTOM PRICE CAP INDEX (“CPCI”) ADJUSTMENT**

2

3 In the 2020-2024 Custom IR application, the OEB approved the CPCI for setting rates in
4 the years 2021 through 2024. The OEB approved the CPCI formula as follows:

5

6

$$\text{CPCI} = I - X + C - g, \text{ or}$$

7

$$\text{CPCI} = I - X + C_n - S_{\text{cap}} * (I + X_{\text{cap}}) - g$$

8

9 The OEB approved the values for all elements of the CPCI formula for the entire duration
10 of the Custom IR period, with the exception of the Inflation Factor (“I”), which is to be
11 updated annually.² Therefore, the only adjustment for the calculation of final 2022
12 distribution rates is the 2022 Inflation Factor, which will be issued by the OEB sometime
13 during the course of this proceeding. The Rate Model filed at Tab 3, Schedule 1 adopts
14 the OEB’s 2021 Inflation Factor as a proxy. Toronto Hydro proposes to update the Rate
15 Model with the 2022 Inflation Factor during the Draft Rate Order process.

16

17 For ease of reference, the table below outlines the approved components of the CPCI.

18

19 **Table 1 - CPCI Factors and Values**

CPCI Components	2021	2022
I*	2.20%	2.20%
X – productivity	0.00%	0.00%
X – stretch factor	0.60%	0.60%
X _{cap}	0.30%	0.30%
C _n	4.97%	1.56%
S _{cap}	71.22%	71.38%
g	0.20%	0.20%
CPCI	4.59%	1.18%

*Final 2022 Inflation value to be determined by OEB. CPCI to be updated accordingly.

² EB-2018-0165, [Decision and Order \(December 19, 2020\)](#) at page 31.

C. GROUP 2 ACCOUNT TRUE-UPS

In the Custom IR Decision, the OEB approved the disposition of Group 2 DVA balances and Other Amounts on a forecast basis.³ In the subsequent Rate Order, the OEB directed Toronto Hydro to true-up any variance between the forecast principal and interest amounts and the actual principal and interest amounts, and to dispose of these amounts in the year that the underlying account is disposed.⁴

In accordance with the OEB's direction, only one account, Derecognition Costs, was approved for disposition starting on January 1, 2022 and is therefore subject to true-up as part of this Application. The results of the true-up exercise for the applicable account are summarized in Table 2 below.

Table 2: Forecast and Actual Group 2 Deferral and Variance Account Balances – Clearance Starting January 1, 2022 (\$ Millions)

	Forecast			Actual			Total True-up Variance
	Principal Balances	Carrying Charges to Dec 31, 2021	Total Balance, including carrying charges	Principal Balances	Carrying Charges to Dec 31, 2021	Total Balance, including carrying charges	
Group 2 Accounts							
Derecognition Costs	(31.4)	(2.8)	(34.2)	(31.4)	(2.0)	(33.4)	(0.8)

Note: Variances due to rounding may exist.

The true up balance of -\$761,438 is immaterial and, similar to the Group 2 true-ups in the 2021 IR Update, this true-up variance is a credit in Toronto Hydro's favour. Clearance of this immaterial amount would result in rate riders that fall below the \$0.0001/kWh materiality threshold as per Report of the Board on Electricity Distributors' Deferral and

³ EB-2018-0165, [Decision and Order \(December 19, 2020\)](#) at pages 177-178.

⁴ EB-2018-0165, [Decision and Rate Order \(February 20, 2020\)](#) at page 4.

Variance Account Review Initiative [the “EDDVAR Report”].⁵ Therefore, Toronto Hydro proposes to transfer the true-up amount to Account 1595 as a residual balance for the 2022 year.

D. REVIEW AND DISPOSITION OF GROUP 1 DVA BALANCES

In accordance with EDDVAR Report, the Group 1 RSVA balances must be cleared if the amounts exceed the pre-set disposition threshold of \$0.001 per kWh.⁶ As shown in the Rate Model at Tab 3, Schedule 1, 2020 year-end balances do not exceed this threshold and therefore, Toronto Hydro is not requesting OEB approval to clear these balances.

The Group 1 continuity schedules are set out in the Rate Model. A certification by the Chief Financial Officer relating to the processes and controls in place for the preparation, review, verification, and oversight of account balances is filed at Tab 1, Schedule 3.

Account 1595

Although Toronto Hydro is eligible to clear the residual balance in Account 1595 - Disposition/Refund of Regulatory Balances for 2018, the utility is not proposing to do so due to the overall Group 1 DVA balances not meeting the disposition threshold. The Account 1595 Analysis Workform is filed at Tab 3, Schedule 3.

Global Adjustment

The GA Analysis Workform is filed at Tab 3, Schedule 2.

⁵ EB-2008-0046, [The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report](#) (July 31, 2009) at page 13.

⁶ EB-2008-0046, [The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report](#) (July 31, 2009) at page 10.

Other Adjustments and Variances

The adjustments and balances in the DVA Continuity Schedule in the Rate Model match the account balances filed in the RRR, with the following exception:

- Toronto Hydro adjusted the 2020 RSVA Global Adjustment and RSVA Power principal balances for actual volumes and accrued versus actual revenue differences as per the 1588 and 1589 Accounting guidance from the OEB. The details of the RSVA Global Adjustment are outlined in the GA Analysis Workform at Tab 3, Schedule 2.

Toronto Hydro confirms that it has not made any other adjustments to balances and amounts previously approved by the OEB on a final basis.

E. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT (LRAMVA)

Toronto Hydro is not seeking approval to dispose of any LRAMVA balances at this time.

F. EARNINGS SHARING MECHANISM

In EB-2018-0165, the OEB approved a cumulative, asymmetrical Earnings Sharing Mechanism (“ESM”) variance account using a Return on Equity (“ROE”) based calculation with all earnings in excess of 100 basis points over the approved ROE shared 50:50 with ratepayers.⁷ As the approved ESM for 2020-2024 is cumulative, Toronto Hydro cannot perform the final calculation to determine whether or not there will be a balance to dispose until the end of the term. However, in accordance with the OEB’s expectation that Toronto Hydro will provide an update in each of the remaining rate update applications over the 2020-2024 Custom IR term,⁸ Toronto Hydro reports that the utility

⁷ EB-2018-0165, Decision and Order (December 19, 2020) at pages 192-193.

⁸ EB-2020-0057, Decision and Order (December 10, 2020) at page 8.

1 underearned by 2.62% in 2020 versus its approved ROE of 8.52% as shown in Table 3
2 below.

3

4

Table 3: Earnings Sharing Mechanism 2020 update calculation

		2020⁹
Cumulative Adjusted Net Income	A	107.1
Cumulative Actual Deemed Equity	B	1,813.6
ROE Cumulative	C=A/B	5.90%
ROE Approved	D	8.52%
ROE Over (Under)	E=C-D	-2.62%

5

6 **G. TAX CHANGES**

7

8 Toronto Hydro confirms that there have been no applicable legislated tax changes since
9 its last rebasing application (EB-2018-0165).

10

11 **H. RETAIL TRANSMISSION SERVICE RATES**

12

13 Toronto Hydro seeks to set 2022 Retail Transmission Service Rates based on the OEB's
14 guidance set out in the June 28, 2012 revision of the OEB's Guideline G-2008-0001:
15 Electricity Distribution Retail Transmission Service Rates ("RTSR"), Revision 4.0. Toronto
16 Hydro used the current OEB-approved Uniform Transmission Rates ("UTR") and the Rate
17 Model for calculating the RTSRs.

18

19 The utility anticipates that the OEB will update the requested RTSRs to reflect the
20 approved 2022 Uniform Transmission Rates when those rates become available.

⁹ The values in this table are aligned with RRR 2.1.5.6.

1 **I. OTHER RATES AND CHARGES**

2

3 Toronto Hydro requests continuation of the various rate riders approved in EB-2018-
4 0165, in accordance with their respective effective and termination dates, and of the
5 other rates and charges approved in that application, including the Specific Service
6 Charges and Loss Factors. Toronto Hydro is proposing to maintain the monthly service
7 charge for the microFIT Generator Service Classification at its 2021 value of \$4.49 per 30
8 days, as the province-wide charge underlying its calculation has not changed.¹⁰

9

10 Toronto Hydro has not updated its Retail Service Charges and Specific Charge for access
11 to the Power Poles (Wireline Attachments) in the Rate Model and proposes to update
12 these charges with the 2022 inflation factor as part of the Draft Rate Order.

13

14 **J. 2022 TARIFF SHEET**

15

16 Toronto Hydro seeks an Order for final approval of the rates and charges as set out in the
17 2022 Tariff Sheet, which is filed at Tab 5, Schedule 2.

18

19 **K. 2022 BILL IMPACTS**

20

21 The anticipated 2022 Bill Impacts are filed at Tab 4, Schedule 1. Table 4 below provides a
22 summary of the total bill impacts for a typical customer in each rate class.

¹⁰ [Review of Fixed Monthly Charge for microFIT Generator Service Classification OEB File Numbers EB-2009-0326 and EB-2010-0219 \(Feb. 25, 2021\).](#)

1 **Table 4: Summary of Total Bill Impacts**

Rate Classes	\$/30 days	%
Residential (750 kWh, TOU RPP)	\$2.09	1.7%
Competitive Sector Multi Unit Residential (300 kWh, TOU RPP)	\$1.21	1.8%
General Service <50 kW (2,000 kWh, TOU RPP)	\$2.57	0.8%
General Service 50-999 kW (200 kVA, Spot, Class B)	-\$46.65	-0.2%
General Service 1,000-4,999 kW (2,000 kVA, Spot, Class B)	-\$377.38	-0.1%
Large User (9,700 kVA, Spot, Class A)	\$442.11	0.0%
Unmetered Scattered Load (285 kWh, RPP)	\$1.45	2.5%
Street Lighting (2,700 kVA, Spot, Class B)	\$5,026.88	1.1%

Summary of changes in the IRM Model

No.	Tab	Cell Reference	Description
1	4. Billing Det. for Def-Var	Q17, Q18, G22	Changed to reflect the correct usage and number of customers in the rate class.
2	6.1a GA Allocation	C19 : C23, D19:D20	Formula is used, since no macro is used in the model.
3	6.1 GA	C17 : C25	Formula is used, since no macro is used in the model.
4	6.1 GA	M17 : M25	Rounding off to five decimal instead of four decimal.
5	6.1 GA	M18	Formula is used to calculate the rate. It was missing.
6	6.2a CBR B Allocation	C19 : C23, D19 : D20	Formula is used, since no macro is used in the model.
7	6.2 CBR B	C17 : D25	Formula is used, since no macro is used in the model.
8	6.2 CBR B	M17 : M25	Formula is used, since no macro is used in the model.
9	7. Calculation of Def-Var RR	I17 : K19, I24 : K24	Rounding off to five decimal instead of four decimal.
10	7. Calculation of Def-Var RR	I20 : K22, I25 : K25	Modified to change to rate per 30 days.
11	10. RTSR Current Rates	D17 : D22, D29, D30	Changed the rate from four decimal to five decimal.
12	12. RTSR - Historical Wholesale	P110	Modified the formula to pick the correct value.
13	15. RTSR Rates to Forecast	G20 : G22, G24, G32 : G34, G36, G44 : G46, G48, G56 : G58, G60 J20 : J22, J24, J32 : J34, J36, J44 : J46, J48, J56 : J58, J60	Modified since Toronto Hydro rates are per 30 days.
14	15. RTSR Rates to Forecast	D17:D19, D23, D29:D31, D35, D41:D43, D47, D53:D55, D59 J41 : J43, J47, J53 : J55, J59	Rounding off to five decimal instead of four decimal.
15	16. Rev2Cost_GDPIPI	G17 : H29	Modified to add rounding off.
16	16. Rev2Cost_GDPIPI	D13	Formula modified as per the Toronto Hydro CIR formula.
17	16. Rev2Cost_GDPIPI	D19, D27	Changed the rate from four decimal to five decimal.
18	16. Rev2Cost_GDPIPI	H12 : K14	Add the data point to accommodate the Torotno Hydro CIR formula.
19	16. Rev2Cost_GDPIPI	A28 : H28	The row is added since Toronto Hydro Unmetered Scattered Load class has three tier rates (Connection, Customer, kWh).
20	16. Rev2Cost_GDPIPI	A24 : H26	The three rows are added to include variable charges related to standby charges.

Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	Group 1 continuity schedule in tab 3 now shows total of Group 1 accounts, as well as total of Group 1 accounts requested for disposition.
2	The table in tab 6, 3a for transition customer consumption has been revised to show the periods "July to December" then "January to June", instead of "January to June" then "July to December" for each year.
3	The Incentive Rate-setting Application checklist now includes a check to ensure that the opening principal and interest amounts for Group 1 and 2 balances shown in the DVA Continuity Schedule, agree with the last applicable approved closing balances.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	Complete the information sheet. a) <u>Questions 2 to 4</u> Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted. The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance. b) <u>Questions 5 and 6</u> If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider

Tab	Tab Details	Step	Details
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	Complete the DVA continuity schedule. a) <u>For all Group 1 accounts, except Account 1595:</u> The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2021 rate application, DVA balances as at December 13, 2019 were approved for disposition, the continuity schedule will commence from 2019. Start by inputting the approved closing 2019 balances in the Adjustments column under 2019.</i> b) <u>For all Account 1595 sub-accounts:</u> Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2020, regardless of whether the account is being requested for disposition in the current application. The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2016) would accumulate a balance starting in 2016, when the relevant balances approved for disposition were first transferred into Account 1595 (2016). Input the amount approved for disposition in the OEB Approved Disposition column.</i> <i>Note that the DVA continuity schedule can currently start from 2015. If a utility has residual balance in an Account 1595 with a vintage year prior to 2015, include residual balances for years up to 2015 in the row for Account 1595 (2015 and pre-2015) and provide a separate schedule with amounts broken down by vintage year.</i>
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.

Tab	Tab Details	Step	Details
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR balance accumulated.
		7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated. Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers. Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable. Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition customer populated in tabs 6.1a and 6.2a. Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).	10	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes. Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.
			This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated. In row 20, enter the Non-RPP consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1.

Tab	Tab Details	Step	Details
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated. In row 19, enter the total Class B consumption less WMP consumption. The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly .



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick LinkOntario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name Toronto Hydro-Electric System Limited

Assigned EB Number EB-2021-0060

Name of Contact and Title Anila Dumont, Manager, Regulatory Services

Phone Number 416-542-2831

Email Address regulatoryaffairs@torontohydro.com

We are applying for rates effective January 1, 2022

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2020

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2016

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Toronto Hydro-Electric System Limited is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

Legend

Pale green cells represent input cells.



Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Red cells represent flags to identify either non-matching values or incorrect user selections.



Pale grey cells represent auto-populated RRR data.



White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016										2017										
Account Descriptions		Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts																						
LV Variance Account	1550	0				0	0					0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0					0	0				0	0				0
RSVA - Wholesale Market Service Charge ²	1580	0				0	0					0	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0					0	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0					0	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0					0	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0					0	0				0	0				0
RSVA - Power ⁴	1588	0				0	0					0	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	8,704,230	(45,304,160)		54,008,390	0		(28,061)	(131,074)		103,013	54,008,390	(13,829,257)			40,179,133	103,013	(18,718)	(993,537)		(909,242)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0					0	0	2,791,740			2,791,740	0	142,065			142,065
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0					0	0				0	0				0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0					0	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	8,704,230	(45,304,160)	0	54,008,390	0		(28,061)	(131,074)	0	103,013	54,008,390	(11,037,517)	0	0	42,970,873	103,013	123,347	0	(993,537)	(767,177)
Total Group 1 Balance		0	8,704,230	(45,304,160)	0	54,008,390	0		(28,061)	(131,074)	0	103,013	54,008,390	(11,037,517)	0	0	42,970,873	103,013	123,347	0	(993,537)	(767,177)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0						0	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition																						
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(0)	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.
2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

 Ontario Energy Board

Incentive Rate-setting Mechanism Rate
Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018										2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0			716.112	716.112	0			14,724	14,724
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0			(767,707)	(767,707)	0			(29,664)	(29,664)
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0	0			(9,501,407)	(9,501,407)	0			(121,982)	(121,982)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0	0			(2,157,938)	(2,157,938)	0			(25,293)	(25,293)
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	0			17,222,678	17,222,678	0			337,113	337,113
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	0			11,645,737	11,645,737	0			478,803	478,803
RSVA - Power ⁷	1588	0				0	0				0	0			3,825,770	3,825,770	0			(220,317)	(220,317)
RSVA - Global Adjustment ⁴	1589	0				0	0				0	0			(5,271,859)	(5,271,859)	0			288,680	288,680
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0	0			0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	40,179,133	(14,888,043)			25,291,090	(909,242)	(91,080)			(1,000,322)	25,291,090	(21,877,042)			3,414,048	(1,000,322)	(4,307)			(1,004,629)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	2,791,740	(2,695,395)			96,355	142,065	(35,114)			106,951	96,355	90,525			186,880	106,951	(45,301)			61,650
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	(6,348,433)			(6,348,433)	0	(711,779)			(711,779)	(6,348,433)	5,866,559			(481,874)	(711,779)	5,230			(706,549)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0	0			(12,808)		0	(67,869)			(67,869)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0	0				0	0				0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0				0	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	(5,271,859)	(5,271,859)	0	0	0	288,680	288,680
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(0)	(6,348,433)	0	0	(6,348,433)	0	(711,779)	0	0	(711,779)	(6,348,433)	5,866,559	0	20,983,245	20,501,371	(711,779)	5,230	0	433,384	(273,165)
Total Group 1 Balance requested for disposition		(0)	(6,348,433)	0	0	(6,348,433)	0	(711,779)	0	0	(711,779)	(6,348,433)	5,866,559	0	15,711,385	15,229,511	(711,779)	5,230	0	722,064	15,515
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0	(5,271,859)	(5,271,859)	0	0	0	288,680	288,680
Total Group 1 Balance excluding Account 1589 - Global Adjustment		42,970,873	(23,931,861)	0	0	19,039,012	(767,177)	(837,972)	0	0	(1,605,149)	19,039,012	(15,932,766)	0	20,983,245	24,089,491	(1,605,149)	(112,248)	0	433,384	(1,284,014)
Total Group 1 Balance		42,970,873	(23,931,861)	0	0	19,039,012	(767,177)	(837,972)	0	0	(1,605,149)	19,039,012	(15,932,766)	0	15,711,385	18,817,632	(1,605,149)	(112,248)	0	722,064	(995,334)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(0)	(6,348,433)	0	0	(6,348,433)	0	(711,779)	0	0	(711,779)	(6,348,433)	5,866,559	0	15,711,385	15,229,511	(711,779)	5,230	0	722,064	15,515

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.
2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

 Ontario Energy Board

**Incentive Rate-setting Mechanism Rate
Generator for 2022 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2020										2021				Projected Interest on Dec-31-2020 Balances					2.1.7 RRR ⁵		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)	
Group 1 Accounts																							
LV Variance Account	1550	716,112	539,673	320,000		935,785	14,724	8,847	11,866		11,706	396,112	9,467	539,673	2,238	3,076		5,314	544,988			947,491	(0)
Smart Metering Entity Charge Variance Account	1551	(767,707)	(417,085)	(727,042)		(457,751)	(29,664)	(23,620)	(14,320)		(38,963)	(40,665)	(18,545)	(417,085)	(20,419)	(2,377)		(22,796)	(439,882)			(496,714)	0
RSVA - Wholesale Market Service Charge ³	1580	(9,501,407)	(11,119,035)	(4,206,092)		(16,414,351)	(121,982)	(197,745)	(155,387)		(164,340)	(5,295,316)	(54,688)	(11,119,035)	(109,652)	(63,379)		(173,031)	(11,292,066)			(18,614,525)	(2,035,834)
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0		0	0	0	0		0	0	0	0	0	0		0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(2,157,938)	(498,546)	(570,686)		(2,085,798)	(25,293)	57,868	(17,389)		49,964	(1,587,252)	(31,802)	(498,546)	81,767	(2,842)		78,925	(419,621)			(2,035,834)	0
RSVA - Retail Transmission Network Charge	1584	17,222,678	739,237	8,947,316		9,014,599	337,113	147,189	289,258		195,044	8,275,362	194,150	739,237	894	4,214		5,107	744,345			9,209,642	(0)
RSVA - Retail Transmission Connection Charge	1586	11,645,737	(6,832,983)	17,363,768		(12,550,995)	478,803	(47,616)	581,638		(150,451)	(5,718,031)	(118,370)	(6,832,983)	(32,081)	(38,948)		(71,029)	(6,903,992)			(12,701,446)	(0)
RSVA - Power ⁴	1588	3,825,770	12,261,250	(5,431,100)	(5,377,148)	16,140,973	(220,317)	(39,560)	(234,642)		(25,236)	9,256,871	121,873	6,884,102	(147,109)	39,239		(107,870)	6,776,232			9,734,669	(6,381,067)
RSVA - Global Adjustment ⁴	1589	(5,271,859)	10,649,938	(23,898,523)	(12,259,095)	17,017,508	288,680	356,178	(471,631)		1,116,489	18,626,664	929,596	(1,609,156)	186,893	(9,172)		177,720	(1,431,436)			20,295,856	Please provide an explanation of the variance in the Manager's Summary
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0			0	0			0	0	No		0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	3,414,048	(1,556,449)			1,857,599	(1,004,629)	(1,820)			(1,006,449)			1,857,599	(1,006,449)			(1,006,449)	0	No		851,150	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	186,880	(45,169)			141,711	61,650	(28,411)			33,240	186,880	64,220	(45,169)	(30,980)			(30,980)	0	No		174,951	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(481,874)	242,567			(239,307)	(706,549)	12,592			(693,957)			(239,307)	(693,957)			(695,321)	(934,628)	Yes		(933,264)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(12,808)	(529,886)			(542,694)	(67,869)	(9,432)			(77,301)			(542,694)	(77,301)			(77,301)	0	No		(619,995)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	25,890,096	70,380,410		(44,490,314)	0	(742,533)	1,975,065		(2,717,599)			(44,490,314)	(2,717,599)			(2,717,599)	0	No		(47,207,913)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595																			No		0	0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.																							
RSVA - Global Adjustment requested for disposition	1589	(5,271,859)	10,649,938	(23,898,523)	(12,259,095)	17,017,508	288,680	356,178	(471,631)	0	1,116,489	18,626,664	929,596	(1,609,156)	186,893	(9,172)	0	177,720	(1,431,436)			20,295,856	2,161,859
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		20,501,371	(5,084,901)	15,696,165	(5,377,148)	(5,656,844)	(273,165)	(82,045)	461,024	0	(816,234)	5,287,080	102,086	(10,943,924)	(918,320)	(62,380)	0	(980,701)	(11,924,624)			(59,655,954)	(53,182,876)
Total Group 1 Balance requested for disposition		15,229,511	5,565,037	(8,202,359)	(17,636,243)	11,360,664	15,515	274,133	(10,607)	0	300,255	23,913,744	1,031,683	(12,553,080)	(731,428)	(71,553)	0	(802,980)	(13,356,060)			(39,360,098)	(51,021,017)
RSVA - Global Adjustment		(5,271,859)	10,649,938	(23,898,523)	(12,259,095)	17,017,508	288,680	356,178	(471,631)	0	1,116,489	18,626,664	929,596	(1,609,156)	186,893	(9,172)	0	177,720					
Total Group 1 Balance excluding Account 1589 - Global Adjustment		24,089,491	18,673,691	86,076,575	(5,377,148)	(48,690,541)	(1,284,014)	(864,240)	2,436,090	0	(4,584,344)	5,473,960	166,306	(54,164,502)	(4,750,650)	(62,380)	0	(4,813,030)					
Total Group 1 Balance		18,817,632	29,232,629	62,178,052	(17,636,243)	(31,673,034)	(995,334)	(508,062)	1,964,459	0	(3,467,855)	24,100,624	1,095,903	(55,773,658)	(4,563,757)	(71,553)	0	(4,635,310)				(\$39,360,098)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0							0	0			0	0			0	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		15,229,511	5,565,037	(8,202,359)	(17,636,243)	11,360,664	15,515	274,133	(10,607)	0	300,255	23,913,744	1,031,683	(12,553,080)	(731,428)	(71,553)	0	(802,980)	(13,356,060)			(39,360,098)	(51,021,017)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.
2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in the DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,055,221,171	0	87,159,180	0	0	0	5,055,221,171	0	16.12%		613,270
CLASSIFICATION	kWh	302,722,798	0	648,228	0	0	0	302,722,798	0	1.02%		83,357
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,176,682,229	0	330,349,477	0	0	0	2,176,682,229	0	9.90%		72,219
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	9,305,019,794	23,556,700	6,258,540,680	16,401,561	51,643,992	102,548	9,253,375,802	23,454,152	44.52%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA	4,208,967,859	9,211,281	4,073,360,956	8,914,006	1,363,960	22,053	4,207,603,899	9,189,228	20.82%		
LARGE USE SERVICE CLASSIFICATION	kVA	2,048,748,735	4,240,467	1,802,898,409	3,790,624	245,850,326	449,843	1,802,898,409	3,790,624	6.90%		
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0	0	0	0	0.00%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,118,735	0	121,621	0	0	0	40,118,735	0	0.15%		
STREET LIGHTING SERVICE CLASSIFICATION	kVA	114,931,041	330,988	114,931,041	330,988	0	0	114,931,041	330,988	0.57%		
Total		23,252,412,362	37,339,436	12,668,009,592	29,437,179	298,858,278	574,444	22,953,554,084	36,764,992	100.00%	0	768,846

Threshold Test

Total Claim (including Account 1568)

(\$13,356,060)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$13,356,060)

Threshold Test (Total claim per kWh) ²

(\$0.0006)

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	LV Variance	Smart Meter Entity Charge	WMS	Transmission Network	Transmission Connection	POWER	Residual Reg balances	LRAM
				1550	1551	1580	1584	1586	1588	1595 (2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	21.7%	79.8%	22.0%	0	0	0	0	0	0	0	0
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE	1.3%	10.8%	1.3%	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.4%	9.4%	9.5%	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	40.0%	0.0%	40.3%	0	0	0	0	0	0	0	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	18.1%	0.0%	18.3%	0	0	0	0	0	0	0	0
LARGE USE SERVICE CLASSIFICATION	8.8%	0.0%	7.9%	0	0	0	0	0	0	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12
12
12

Rate Rider Recovery to be used below
Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,055,221,171	0	5,055,221,171	0	0		0.00000	0.00000	0.00000	
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION	kWh	302,722,798	0	302,722,798	0	0		0.00000	0.00000	0.00000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,176,682,229	0	2,176,682,229	0	0		0.00000	0.00000	0.00000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kVA	9,305,019,794	23,556,700	9,253,375,802	23,454,152	0	0	0.0000	0.0000	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kVA	4,208,967,859	9,211,281	4,207,603,899	9,189,228	0	0	0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kVA	2,048,748,735	4,240,467	1,802,898,409	3,790,624	0	0	0.0000	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kVA	0	0	0	0	0		0.00000	0.0000	0.00000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	40,118,735	0	40,118,735	0	0		0.00000	0.00000	0.00000	
STREET LIGHTING SERVICE CLASSIFICATION	kVA	114,931,041	330,988	114,931,041	330,988	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00821	5,055,221,171	0	1.0295	5,204,350,196
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00662	5,055,221,171	0	1.0295	5,204,350,196
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00821	302,722,798	0	1.0295	311,653,121
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00662	302,722,798	0	1.0295	311,653,121
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00799	2,176,682,229	0	1.0295	2,240,894,355
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00592	2,176,682,229	0	1.0295	2,240,894,355
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7026	9,305,019,794	23,556,700		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1393	9,305,019,794	23,556,700		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6113	4,208,967,859	9,211,281		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1371	4,208,967,859	9,211,281		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9767	2,048,748,735	4,240,467		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3743	2,048,748,735	4,240,467		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00497	40,118,735	0	1.0295	41,302,238
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00418	40,118,735	0	1.0295	41,302,238
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4039	114,931,041	330,988		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5507	114,931,041	330,988		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates		Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description			Rate	Rate		Rate
Network Service Rate		kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate		kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate		kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate		kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate		kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2020	2021	2022
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2020	Current 2021	Forecast 2022
		\$	-\$ 11,318,758	-\$ 11,318,758	-\$ 11,318,758



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,478,681	\$3.92	\$ 13,636,430	3,487,971	\$0.97	\$ 3,383,332	3,564,191	\$2.33	\$ 8,304,565	\$ 11,687,897
February	3,513,456	\$3.92	\$ 13,772,748	3,483,216	\$0.97	\$ 3,378,720	3,550,506	\$2.33	\$ 8,272,679	\$ 11,651,399
March	3,250,363	\$3.92	\$ 12,740,024	3,247,015	\$0.97	\$ 3,149,405	3,294,380	\$2.33	\$ 7,675,905	\$ 10,825,311
April	2,790,782	\$3.92	\$ 10,939,865	3,070,891	\$0.97	\$ 2,975,639	3,122,734	\$2.33	\$ 7,266,600	\$ 10,242,238
May	3,651,536	\$3.92	\$ 14,314,021	3,583,048	\$0.97	\$ 3,475,557	3,671,638	\$2.33	\$ 8,554,917	\$ 12,030,473
June	3,846,862	\$3.92	\$ 15,079,699	3,846,873	\$0.97	\$ 3,731,467	3,927,674	\$2.33	\$ 9,151,480	\$ 12,882,947
July	4,503,087	\$3.92	\$ 17,652,101	4,403,331	\$0.97	\$ 4,271,231	4,474,032	\$2.33	\$ 10,424,495	\$ 14,695,726
August	4,348,672	\$3.92	\$ 17,046,794	4,214,534	\$0.97	\$ 4,088,098	4,291,383	\$2.33	\$ 9,998,922	\$ 14,087,020
September	3,695,042	\$3.92	\$ 14,484,565	3,610,007	\$0.97	\$ 3,501,707	3,671,785	\$2.33	\$ 8,555,259	\$ 12,056,966
October	3,020,275	\$3.92	\$ 11,839,478	3,008,608	\$0.97	\$ 2,918,350	3,023,913	\$2.33	\$ 7,045,717	\$ 9,964,067
November	3,320,584	\$3.92	\$ 13,016,689	3,309,690	\$0.97	\$ 3,210,399	3,344,567	\$2.33	\$ 7,792,841	\$ 11,003,240
December	3,548,237	\$3.92	\$ 13,909,089	3,429,058	\$0.97	\$ 3,326,186	3,475,432	\$2.33	\$ 8,097,757	\$ 11,423,943
Total	42,967,577	\$ 3.92	\$168,431,503	42,694,242	\$ 0.97	\$ 41,410,090	43,412,235	\$ 2.33	\$101,141,137	\$ 142,551,227

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,478,681	\$ 3.9200	\$ 13,636,430	3,487,971	\$ 0.9700	\$ 3,383,332	3,564,191	\$ 2.3300	\$ 8,304,565	\$ 11,687,897
February	3,513,456	\$ 3.9200	\$ 13,772,748	3,483,216	\$ 0.9700	\$ 3,378,720	3,550,506	\$ 2.3300	\$ 8,272,679	\$ 11,651,399
March	3,250,363	\$ 3.9196	\$ 12,740,024	3,247,015	\$ 0.9699	\$ 3,149,405	3,294,380	\$ 2.3300	\$ 7,675,905	\$ 10,825,311
April	2,790,782	\$ 3.9200	\$ 10,939,865	3,070,891	\$ 0.9690	\$ 2,975,639	3,122,734	\$ 2.3270	\$ 7,266,600	\$ 10,242,238
May	3,651,536	\$ 3.9200	\$ 14,314,021	3,583,048	\$ 0.9700	\$ 3,475,557	3,671,638	\$ 2.3300	\$ 8,554,917	\$ 12,030,473
June	3,846,862	\$ 3.9200	\$ 15,079,699	3,846,873	\$ 0.9700	\$ 3,731,467	3,927,674	\$ 2.3300	\$ 9,151,480	\$ 12,882,947
July	4,503,087	\$ 3.9200	\$ 17,652,101	4,403,331	\$ 0.9700	\$ 4,271,231	4,474,032	\$ 2.3300	\$ 10,424,495	\$ 14,695,726
August	4,348,672	\$ 3.9200	\$ 17,046,794	4,214,534	\$ 0.9700	\$ 4,088,098	4,291,383	\$ 2.3300	\$ 9,998,922	\$ 14,087,020
September	3,695,042	\$ 3.9200	\$ 14,484,565	3,610,007	\$ 0.9700	\$ 3,501,707	3,671,785	\$ 2.3300	\$ 8,555,259	\$ 12,056,966
October	3,020,275	\$ 3.9200	\$ 11,839,478	3,008,608	\$ 0.9700	\$ 2,918,350	3,023,913	\$ 2.3300	\$ 7,045,717	\$ 9,964,067
November	3,320,584	\$ 3.9200	\$ 13,016,689	3,309,690	\$ 0.9700	\$ 3,210,399	3,344,567	\$ 2.3300	\$ 7,792,841	\$ 11,003,240
December	3,548,237	\$ 3.9200	\$ 13,909,089	3,429,058	\$ 0.9700	\$ 3,326,186	3,475,432	\$ 2.3300	\$ 8,097,757	\$ 11,423,943
Total	42,967,577	\$ 3.92	\$168,431,503	42,694,242	\$ 0.97	\$ 41,410,090	43,412,235	\$ 2.33	\$101,141,137	\$ 142,551,227

Low Voltage Switchgear Credit (if applicable)										\$ 11,318,758
Total including deduction for Low Voltage Switchgear Credit										\$ 131,232,469



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,478,681	\$ 4.6700	\$ 16,245,440	3,487,971	\$ 0.7700	\$ 2,685,738	3,564,191	\$ 2.5300	\$ 9,017,403	\$ 11,703,141
February	3,513,456	\$ 4.6700	\$ 16,407,840	3,483,216	\$ 0.7700	\$ 2,682,076	3,550,506	\$ 2.5300	\$ 8,982,780	\$ 11,664,857
March	3,250,363	\$ 4.6700	\$ 15,179,195	3,247,015	\$ 0.7700	\$ 2,500,202	3,294,380	\$ 2.5300	\$ 8,334,781	\$ 10,834,983
April	2,790,782	\$ 4.6700	\$ 13,032,952	3,070,891	\$ 0.7700	\$ 2,364,586	3,122,734	\$ 2.5300	\$ 7,900,517	\$ 10,265,103
May	3,651,536	\$ 4.6700	\$ 17,052,673	3,583,048	\$ 0.7700	\$ 2,758,947	3,671,638	\$ 2.5300	\$ 9,289,244	\$ 12,048,191
June	3,846,862	\$ 4.6700	\$ 17,964,846	3,846,873	\$ 0.7700	\$ 2,962,092	3,927,674	\$ 2.5300	\$ 9,937,015	\$ 12,899,107
July	4,503,087	\$ 4.9000	\$ 22,065,126	4,403,331	\$ 0.8100	\$ 3,566,698	4,474,032	\$ 2.6500	\$ 11,856,185	\$ 15,422,883
August	4,348,672	\$ 4.9000	\$ 21,308,493	4,214,534	\$ 0.8100	\$ 3,413,773	4,291,383	\$ 2.6500	\$ 11,372,165	\$ 14,785,937
September	3,695,042	\$ 4.9000	\$ 18,105,706	3,610,007	\$ 0.8100	\$ 2,924,106	3,671,785	\$ 2.6500	\$ 9,730,230	\$ 12,654,336
October	3,020,275	\$ 4.9000	\$ 14,799,348	3,008,608	\$ 0.8100	\$ 2,436,972	3,023,913	\$ 2.6500	\$ 8,013,369	\$ 10,450,342
November	3,320,584	\$ 4.9000	\$ 16,270,862	3,309,690	\$ 0.8100	\$ 2,680,849	3,344,567	\$ 2.6500	\$ 8,863,103	\$ 11,543,951
December	3,548,237	\$ 4.9000	\$ 17,386,361	3,429,058	\$ 0.8100	\$ 2,777,537	3,475,432	\$ 2.6500	\$ 9,209,895	\$ 11,987,432
Total	42,967,577	\$ 4.79	\$ 205,818,841	42,694,242	\$ 0.79	\$ 33,753,575	43,412,235	\$ 2.59	\$ 112,506,688	\$ 146,260,263

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,478,681	\$ 4.6700	\$ 16,245,440	3,487,971	\$ 0.7700	\$ 2,685,738	3,564,191	\$ 2.5300	\$ 9,017,403	\$ 11,703,141
February	3,513,456	\$ 4.6700	\$ 16,407,840	3,483,216	\$ 0.7700	\$ 2,682,076	3,550,506	\$ 2.5300	\$ 8,982,780	\$ 11,664,857
March	3,250,363	\$ 4.6700	\$ 15,179,195	3,247,015	\$ 0.7700	\$ 2,500,202	3,294,380	\$ 2.5300	\$ 8,334,781	\$ 10,834,983
April	2,790,782	\$ 4.6700	\$ 13,032,952	3,070,891	\$ 0.7700	\$ 2,364,586	3,122,734	\$ 2.5300	\$ 7,900,517	\$ 10,265,103
May	3,651,536	\$ 4.6700	\$ 17,052,673	3,583,048	\$ 0.7700	\$ 2,758,947	3,671,638	\$ 2.5300	\$ 9,289,244	\$ 12,048,191
June	3,846,862	\$ 4.6700	\$ 17,964,846	3,846,873	\$ 0.7700	\$ 2,962,092	3,927,674	\$ 2.5300	\$ 9,937,015	\$ 12,899,107
July	4,503,087	\$ 4.9000	\$ 22,065,126	4,403,331	\$ 0.8100	\$ 3,566,698	4,474,032	\$ 2.6500	\$ 11,856,185	\$ 15,422,883
August	4,348,672	\$ 4.9000	\$ 21,308,493	4,214,534	\$ 0.8100	\$ 3,413,773	4,291,383	\$ 2.6500	\$ 11,372,165	\$ 14,785,937
September	3,695,042	\$ 4.9000	\$ 18,105,706	3,610,007	\$ 0.8100	\$ 2,924,106	3,671,785	\$ 2.6500	\$ 9,730,230	\$ 12,654,336
October	3,020,275	\$ 4.9000	\$ 14,799,348	3,008,608	\$ 0.8100	\$ 2,436,972	3,023,913	\$ 2.6500	\$ 8,013,369	\$ 10,450,342
November	3,320,584	\$ 4.9000	\$ 16,270,862	3,309,690	\$ 0.8100	\$ 2,680,849	3,344,567	\$ 2.6500	\$ 8,863,103	\$ 11,543,951
December	3,548,237	\$ 4.9000	\$ 17,386,361	3,429,058	\$ 0.8100	\$ 2,777,537	3,475,432	\$ 2.6500	\$ 9,209,895	\$ 11,987,432
Total	42,967,577	\$ 4.79	\$ 205,818,841	42,694,242	\$ 0.79	\$ 33,753,575	43,412,235	\$ 2.59	\$ 112,506,688	\$ 146,260,263

Low Voltage Switchgear Credit (if applicable)										\$ 11,318,758
Total including deduction for Low Voltage Switchgear Credit										\$ 134,941,505



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,478,681	\$ 4.9000	\$ 17,045,537	3,487,971	\$ 0.8100	\$ 2,825,257	3,564,191	\$ 2.6500	\$ 9,445,106	\$ 12,270,363
February	3,513,456	\$ 4.9000	\$ 17,215,934	3,483,216	\$ 0.8100	\$ 2,821,405	3,550,506	\$ 2.6500	\$ 9,408,841	\$ 12,230,246
March	3,250,363	\$ 4.9000	\$ 15,926,779	3,247,015	\$ 0.8100	\$ 2,630,082	3,294,380	\$ 2.6500	\$ 8,730,107	\$ 11,360,189
April	2,790,782	\$ 4.9000	\$ 13,674,832	3,070,891	\$ 0.8100	\$ 2,487,422	3,122,734	\$ 2.6500	\$ 8,275,245	\$ 10,762,667
May	3,651,536	\$ 4.9000	\$ 17,892,526	3,583,048	\$ 0.8100	\$ 2,902,269	3,671,638	\$ 2.6500	\$ 9,729,841	\$ 12,632,110
June	3,846,862	\$ 4.9000	\$ 18,849,624	3,846,873	\$ 0.8100	\$ 3,115,967	3,927,674	\$ 2.6500	\$ 10,408,336	\$ 13,524,303
July	4,503,087	\$ 4.9000	\$ 22,065,126	4,403,331	\$ 0.8100	\$ 3,566,698	4,474,032	\$ 2.6500	\$ 11,856,185	\$ 15,422,883
August	4,348,672	\$ 4.9000	\$ 21,308,493	4,214,534	\$ 0.8100	\$ 3,413,773	4,291,383	\$ 2.6500	\$ 11,372,165	\$ 14,785,937
September	3,695,042	\$ 4.9000	\$ 18,105,706	3,610,007	\$ 0.8100	\$ 2,924,106	3,671,785	\$ 2.6500	\$ 9,730,230	\$ 12,654,336
October	3,020,275	\$ 4.9000	\$ 14,799,348	3,008,608	\$ 0.8100	\$ 2,436,972	3,023,913	\$ 2.6500	\$ 8,013,369	\$ 10,450,342
November	3,320,584	\$ 4.9000	\$ 16,270,862	3,309,690	\$ 0.8100	\$ 2,680,849	3,344,567	\$ 2.6500	\$ 8,863,103	\$ 11,543,951
December	3,548,237	\$ 4.9000	\$ 17,386,361	3,429,058	\$ 0.8100	\$ 2,777,537	3,475,432	\$ 2.6500	\$ 9,209,895	\$ 11,987,432
Total	42,967,577	\$ 4.90	\$ 210,541,127	42,694,242	\$ 0.81	\$ 34,582,336	43,412,235	\$ 2.65	\$ 115,042,423	\$ 149,624,759

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
February	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
March	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
April	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
May	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
June	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
July	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
August	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
September	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
October	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
November	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
December	-	\$ 3.4778	\$ -	-	\$ 0.8128	\$ -	-	\$ 2.0458	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,478,681	\$ 4.90	\$ 17,045,537	3,487,971	\$ 0.81	\$ 2,825,257	3,564,191	\$ 2.65	\$ 9,445,106	\$ 12,270,363
February	3,513,456	\$ 4.90	\$ 17,215,934	3,483,216	\$ 0.81	\$ 2,821,405	3,550,506	\$ 2.65	\$ 9,408,841	\$ 12,230,246
March	3,250,363	\$ 4.90	\$ 15,926,779	3,247,015	\$ 0.81	\$ 2,630,082	3,294,380	\$ 2.65	\$ 8,730,107	\$ 11,360,189
April	2,790,782	\$ 4.90	\$ 13,674,832	3,070,891	\$ 0.81	\$ 2,487,422	3,122,734	\$ 2.65	\$ 8,275,245	\$ 10,762,667
May	3,651,536	\$ 4.90	\$ 17,892,526	3,583,048	\$ 0.81	\$ 2,902,269	3,671,638	\$ 2.65	\$ 9,729,841	\$ 12,632,110
June	3,846,862	\$ 4.90	\$ 18,849,624	3,846,873	\$ 0.81	\$ 3,115,967	3,927,674	\$ 2.65	\$ 10,408,336	\$ 13,524,303
July	4,503,087	\$ 4.90	\$ 22,065,126	4,403,331	\$ 0.81	\$ 3,566,698	4,474,032	\$ 2.65	\$ 11,856,185	\$ 15,422,883
August	4,348,672	\$ 4.90	\$ 21,308,493	4,214,534	\$ 0.81	\$ 3,413,773	4,291,383	\$ 2.65	\$ 11,372,165	\$ 14,785,937
September	3,695,042	\$ 4.90	\$ 18,105,706	3,610,007	\$ 0.81	\$ 2,924,106	3,671,785	\$ 2.65	\$ 9,730,230	\$ 12,654,336
October	3,020,275	\$ 4.90	\$ 14,799,348	3,008,608	\$ 0.81	\$ 2,436,972	3,023,913	\$ 2.65	\$ 8,013,369	\$ 10,450,342
November	3,320,584	\$ 4.90	\$ 16,270,862	3,309,690	\$ 0.81	\$ 2,680,849	3,344,567	\$ 2.65	\$ 8,863,103	\$ 11,543,951
December	3,548,237	\$ 4.90	\$ 17,386,361	3,429,058	\$ 0.81	\$ 2,777,537	3,475,432	\$ 2.65	\$ 9,209,895	\$ 11,987,432
Total	42,967,577	\$ 4.90	\$ 210,541,127	42,694,242	\$ 0.81	\$ 34,582,336	43,412,235	\$ 2.65	\$ 115,042,423	\$ 149,624,759

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 138,306,001



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00821	5,204,350,196	0	42,727,715	25.7%	52,997,006	0.01018
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00821	311,653,121	0	2,558,672	1.5%	3,173,630	0.01018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00799	2,240,894,355	0	17,904,746	10.8%	22,208,019	0.00991
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7026		23,556,700	64,548,564	38.9%	80,062,335	3.3521
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6113		9,211,281	24,387,493	14.7%	30,248,847	3.2389
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9767		4,240,467	12,797,912	7.7%	15,873,796	3.6921
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00497	41,302,238	0	205,272	0.1%	254,608	0.00616
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4039		330,988	806,713	0.5%	1,000,600	2.9817

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00662	5,204,350,196	0	34,452,798	26.1%	35,201,282	0.00676
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00662	311,653,121	0	2,063,144	1.6%	2,107,965	0.00676
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00592	2,240,894,355	0	13,266,095	10.0%	13,554,299	0.00605
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1393		23,556,700	51,094,777	38.7%	52,204,807	2.1858
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1371		9,211,281	19,958,837	15.1%	20,392,441	2.1835
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3743		4,240,467	10,207,976	7.7%	10,429,744	2.4259
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00418	41,302,238	0	172,643	0.1%	176,394	0.00427
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5507		330,988	855,977	0.6%	874,573	2.6061

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.01018	5,204,350,196	0	52,997,006	25.7%	54,212,964	0.01042
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.01018	311,653,121	0	3,173,630	1.5%	3,246,446	0.01042
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00991	2,240,894,355	0	22,208,019	10.8%	22,717,558	0.01014
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3521	0	23,556,700	80,062,335	38.9%	81,899,277	3.4291
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2389	0	9,211,281	30,248,847	14.7%	30,942,874	3.3132
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6921	0	4,240,467	15,873,796	7.7%	16,238,002	3.7768
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00616	41,302,238	0	254,608	0.1%	260,449	0.00631
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9817	0	330,988	1,000,600	0.5%	1,023,558	3.0501

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00676	5,204,350,196	0	35,201,282	26.1%	36,078,956	0.00693
Competitive Sector Multi-unit Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00676	311,653,121	0	2,107,965	1.6%	2,160,523	0.00693
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00605	2,240,894,355	0	13,554,299	10.0%	13,892,249	0.00620
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1858	0	23,556,700	52,204,807	38.7%	53,506,428	2.2403
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1835	0	9,211,281	20,392,441	15.1%	20,900,886	2.2380
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4259	0	4,240,467	10,429,744	7.7%	10,689,788	2.4864
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00427	41,302,238	0	176,394	0.1%	180,792	0.00438
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6061	0	330,988	874,573	0.6%	896,379	2.6711



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.1800%
Associated Stretch Factor Value	0.60%		

Cn Factor	1.56%	X _{cap}	0.30%
S _{cap}	71.38%		
Growth Factor	0.20%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	40.10		0		1.18%	40.57	
COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASS	32.90		0		1.18%	33.29	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	38.68		0.03578		1.18%	39.14	0.03620
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	51.4		8.25450		1.18%	52.01	8.3519
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	968.50		6.82130		1.18%	979.93	6.9018
LARGE USE SERVICE CLASSIFICATION	4287.29		7.3909		1.18%	4,337.88	7.4781
STANDBY POWER SERVICE CLASSIFICATION	250.74		0		1.18%	253.70	
STANDBY GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION			8.2545		1.18%		8.3519
STANDBY GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION			6.8213		1.18%		6.9018
STANDBY LARGE USE SERVICE CLASSIFICATION			7.3909		1.18%		7.4781
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.34		0.07968		1.18%	6.41	0.08062
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION (Connection)	0.66				1.18%	0.67	
STREET LIGHTING SERVICE CLASSIFICATION	1.63		36.3923		1.18%	1.65	36.8217
microFIT SERVICE CLASSIFICATION	4.49					4.49	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

**Please note Standby rates will be adjusted for PCI on Sheet 19.

GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name **TORONTO HYDRO-ELECTRIC SYSTEM LIMITED**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
b) If the account balances were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Year Selected

2019

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2020	\$ (5,132,358)	\$ 10,649,938	\$ (11,284,145)	\$ (634,207)	\$ 4,498,151	\$ 866,183,901	0.5%
Cumulative Balance	\$ (5,132,358)	\$ 10,649,938	\$ (11,284,145)	\$ (634,207)	\$ 4,498,151	\$ 866,183,901	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	0.5%



Ontario Energy Board

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2020		
Total Metered excluding WMP	C = A+B	22,953,554,086	kWh	100%
RPP	A	10,285,544,493	kWh	44.8%
Non RPP	B = D+E	12,668,009,593	kWh	55.2%
Non-RPP Class A	D	5,196,986,949	kWh	22.6%
Non-RPP Class B*	E	7,471,022,644	kWh	32.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	755,106,408	828,736,919	895,527,154	821,896,643	0.08323	\$ 68,406,458	0.10232	\$ 84,096,465	\$ 15,690,007
February	772,370,199	895,527,154	738,024,370	614,867,414	0.12451	\$ 76,557,142	0.11331	\$ 69,670,627	\$ (6,886,515)
March	691,548,112	738,024,370	711,804,016	665,327,758	0.10432	\$ 69,406,992	0.11942	\$ 79,453,441	\$ 10,046,449
April	658,011,005	711,804,016	615,451,514	561,658,504	0.13707	\$ 76,986,531	0.11500	\$ 64,590,728	\$ (12,395,803)
May	554,644,445	615,451,514	554,233,076	493,426,007	0.09293	\$ 45,854,079	0.11500	\$ 56,743,991	\$ 10,889,912
June	559,015,186	554,233,076	592,584,911	597,367,021	0.11500	\$ 68,697,207	0.11500	\$ 68,697,207	\$ -
July	642,925,088	592,584,911	741,277,523	791,617,700	0.10305	\$ 81,576,204	0.09902	\$ 78,385,985	\$ (3,190,219)
August	727,522,226	741,277,523	801,892,340	788,137,043	0.10232	\$ 80,642,182	0.10348	\$ 81,556,421	\$ 914,239
September	712,280,362	801,892,340	672,687,174	583,075,196	0.11573	\$ 67,479,292	0.12176	\$ 70,995,236	\$ 3,515,943
October	646,578,377	672,687,174	615,902,833	589,794,036	0.14954	\$ 88,197,800	0.12806	\$ 75,529,024	\$ (12,668,776)
November	592,000,608	615,902,833	599,655,101	575,752,877	0.11670	\$ 67,190,361	0.11705	\$ 67,391,874	\$ 201,514
December	595,122,469	599,655,101	658,755,992	654,223,360	0.10704	\$ 70,028,068	0.10558	\$ 69,072,902	\$ (955,166)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	7,907,124,485	8,367,776,933	8,197,796,006	7,737,143,559		\$ 861,022,316		\$ 866,183,901	\$ 5,161,584

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
5,992,269,638	6,084,692,028	- 92,422,389	0.11138	\$ (10,293,942)

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 impacts from GA deferral.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 impacts from GA deferral.

Total Expected GA Variance	\$ (5,132,358)
----------------------------	----------------

Calculated Loss Factor	1.0356
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0295
Difference	0.0061

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 10,649,938			
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year		Reconciling item is not required as per the GA instructions. Expected GA balance in Note 4 is calculated based on estimated consumption and GL balance does not include unbilled to actual revenue true-up.		
1b			Reconciling item is not required as per the GA instructions. Expected GA balance in Note 4 is calculated based on estimated consumption and GL balance does not include unbilled to actual revenue true-up.		
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections	\$ (863,427)			
5	Impacts of GA deferral	\$ (10,420,718)			
6					
7					
8					
9					
10					
11					
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (634,207)			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (5,132,358)			
	Unresolved Difference	\$ 4,498,151			
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.5%</u>			



Ontario Energy Board

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2020	12,261,250	- 5,377,148	6,884,102	1,503,809,264	0.5%
Cumulative	12,261,250	- 5,377,148	6,884,102	1,503,809,264	0.5%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Unbilled to actual revenue differences	10,097,236	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	10,097,236		
Total principal adjustments included in last approved balance			
Difference	10,097,236		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 1142 true-up based on actuals	25,541	Yes	
2 Unbilled to actual revenue differences	11,732,675	Yes	
3			
4			
5			
6			
7			
8			
Total	11,758,216		
Total principal adjustments included in last approved balance			
Difference	11,758,216		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1 Unbilled to actual revenue differences	(10,097,236)	
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(10,097,236)	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	(2,161,859)	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(2,161,859)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(12,259,095)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1 CT 1142 true-up based on actuals	(25,541)	
	2 Unbilled to actual revenue differences	(11,732,675)	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(11,758,216)	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals	3,358,709	
	3 Unbilled to actual revenue differences	3,022,358	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	6,381,067	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(5,377,148)	



Ontario Energy Board

1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name	
	Toronto Hydro-Electric System Limited

Utility name must be selected

	Eligible for disposition?
2015 and pre-2015	
2016	
2017	
2018	Yes
2019	No
2020	No

Note that vintage years 2019 and 2020 are not eligible for disposition in the current rate year application.

Version 1.0

1595 Analysis Workform

Step 1

Year in which this worksheet relates to		2018							
Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$69,389,768	-\$1,160,787	-\$70,550,555	-\$70,221,086	-\$329,469	-\$693,657	-\$1,023,126	0.5%
Account 1589 - Global Adjustment		-\$13,283,671	\$57,211	-\$13,226,460	-\$13,438,435	\$211,974	-\$122,112	\$89,862	-1.6%
Total Group 1 and Group 2 Balances		-\$82,673,440	-\$1,103,576	-\$83,777,016	-\$83,659,521	-\$117,495	-\$815,769	-\$933,264	0.1%
Shared Tax Savings (Approved by the OEB in Prior Decision(s) and Order(s) and Transferred to Account 1595), if any:									
Total Balances:								-\$933,264	
Total residual balance per continuity schedule:								-\$933,263	
Difference (any variance should be explained):								\$1	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **750** kWh • May 1 - October 31☐ November 1 - April 30 (Select this radio button for applications)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 40.10	1	\$ 40.10	\$ 40.57	1	\$ 40.57	\$ 0.47 1.2%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ - 0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	-\$ 0.02	1	-\$ 0.02	-\$ 0.02	1	-\$ 0.02	\$ - 0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 2.13	1	-\$ 2.13	\$ -	1	\$ -	\$ 2.13
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.34	1	-\$ 0.34	\$ -	1	\$ -	\$ 0.34
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	1	-\$ 0.01	\$ - 0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	\$ -	1	\$ -	-\$ 1.81	1	-\$ 1.81	-\$ 1.81
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days	-\$ 0.10	1	-\$ 0.10	-\$ 0.10	1	-\$ 0.10	\$ - 0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.26	1	-\$ 0.26	\$ -	1	\$ -	\$ 0.26
Distribution Volumetric Rate	per kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ 0.00099	750	\$ 0.74	\$ -	750	\$ -	-\$ 0.74
Sub-Total A (excluding pass through)			\$ 38.46			\$ 39.11	\$ 0.65	1.7%
Line Losses on Cost of Power	per kWh	\$ 0.10342	22	\$ 2.29	\$ 0.10342	22	\$ 2.29	\$ - 0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00027	750	\$ 0.20	\$ -		-\$ 0.20	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00033	750	\$ 0.25	\$ -		-\$ 0.25	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	750	-\$ 0.07	\$ -		\$ 0.07	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	750	-\$ 0.02	\$ -		\$ 0.02	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ -	\$ -		\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	\$ -		\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ - 0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.68			\$ 41.96	\$ 0.28	0.7%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00821	772	\$ 6.34	\$ 0.01042	772	\$ 8.04	\$ 1.70 26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00662	772	\$ 5.11	\$ 0.00693	772	\$ 5.35	\$ 0.24 4.7%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.13			\$ 55.36	\$ 2.23	4.2%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	772	\$ 2.32	\$ 0.0030	772	\$ 2.32	\$ - 0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	772	\$ 0.39	\$ 0.0005	772	\$ 0.39	\$ - 0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	772	\$ 0.31	\$ 0.0004	772	\$ 0.31	\$ - 0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ - 0.0%
TOU - Off Peak	per kWh	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ - 0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ - 0.0%
TOU - On Peak	per kWh	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ - 0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ - 0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	150	\$ 17.25	\$ 0.1150	150	\$ 17.25	\$ - 0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -
Total Bill on TOU (before Taxes)			\$ 133.96			\$ 136.18	\$ 2.23	1.7%
Ontario Electricity Rebate		-18.9%	-\$ 25.32	-18.9%	-\$ 25.74	-\$ 0.42	1.7%	
HST		13%	\$ 17.41	13%	\$ 17.70	\$ 0.29	1.7%	
Total Bill on TOU (after Tax & Rebate)			\$ 126.05		\$ 128.15	\$ 2.09	1.7%	
Loss Factor (%)			2.95%		2.95%			

Appendix 2-W Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption: 212 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 40.10	1	\$ 40.10	\$ 40.57	1	\$ 40.57	\$ 0.47 1.2%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ - 0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	-\$ 0.02	1	-\$ 0.02	-\$ 0.02	1	-\$ 0.02	\$ - 0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 2.13	1	-\$ 2.13	\$ -	1	\$ -	\$ 2.13
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.34	1	-\$ 0.34	\$ -	1	\$ -	\$ 0.34
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	1	-\$ 0.01	\$ - 0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	\$ -	1	\$ -	-\$ 1.81	1	-\$ 1.81	-\$ 1.81
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days	-\$ 0.10	1	-\$ 0.10	-\$ 0.10	1	-\$ 0.10	\$ - 0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.26	1	-\$ 0.26	\$ -	1	\$ -	\$ 0.26
Distribution Volumetric Rate	per kWh	\$ -	212	\$ -	\$ -	212	\$ -	\$ -
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ 0.00099	212	\$ 0.21	\$ -	212	\$ -	-\$ 0.21
Sub-Total A (excluding pass through)			\$ 37.93			\$ 39.11	\$ 1.18	3.1%
Line Losses on Cost of Power	per kWh	\$ 0.10342	6	\$ 0.65	\$ 0.10342	6	\$ 0.65	\$ - 0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00027	212	\$ 0.06	\$ -	\$ -	-\$ 0.06	\$ -
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00033	212	\$ 0.07	\$ -	\$ -	-\$ 0.07	\$ -
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	212	-\$ 0.02	\$ -	\$ -	\$ 0.02	\$ -
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	212	-\$ 0.00	\$ -	\$ -	\$ 0.00	\$ -
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ - 0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.24			\$ 40.32	\$ 1.08	2.7%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00821	218	\$ 1.79	\$ 0.01042	218	\$ 2.27	\$ 0.48 26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00662	218	\$ 1.44	\$ 0.00693	218	\$ 1.51	\$ 0.07 4.7%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.48			\$ 44.11	\$ 1.63	3.8%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	218	\$ 0.65	\$ 0.0030	218	\$ 0.65	\$ - 0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	218	\$ 0.11	\$ 0.0005	218	\$ 0.11	\$ - 0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	218	\$ 0.09	\$ 0.0004	218	\$ 0.09	\$ - 0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ - 0.0%
TOU - Off Peak	per kWh	\$ 0.0820	136	\$ 11.13	\$ 0.0820	136	\$ 11.13	\$ - 0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	38	\$ 4.31	\$ 0.1130	38	\$ 4.31	\$ - 0.0%
TOU - On Peak	per kWh	\$ 0.1700	38	\$ 6.49	\$ 0.1700	38	\$ 6.49	\$ - 0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ - 0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	150	\$ 17.25	\$ 0.1150	150	\$ 17.25	\$ - 0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -
Total Bill on TOU (before Taxes)			\$ 65.51			\$ 67.13	\$ 1.63	2.5%
Ontario Electricity Rebate		-18.9%	-\$ 12.38	-18.9%	-\$ 12.69	-\$ 0.31	2.5%	
HST		13%	\$ 8.52	13%	\$ 8.73	\$ 0.21	2.5%	
Total Bill on TOU (after Tax & Rebate)			\$ 61.64			\$ 63.17	\$ 1.53	2.5%
Loss Factor (%)			2.95%			2.95%		

Appendix 2-W Bill Impacts

Customer Class: **RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **650** kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 40.10	1	\$ 40.10	\$ 40.57	1	\$ 40.57	\$ 0.47 1.2%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per 30 days	\$ 0.48	1	\$ 0.48	\$ 0.48	1	\$ 0.48	\$ - 0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	-\$ 0.02	1	-\$ 0.02	-\$ 0.02	1	-\$ 0.02	\$ - 0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	-\$ 2.13	1	-\$ 2.13	\$ -	1	\$ -	\$ 2.13
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 0.34	1	-\$ 0.34	\$ -	1	\$ -	\$ 0.34
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	1	-\$ 0.01	\$ - 0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	\$ -	1	\$ -	-\$ 1.81	1	-\$ 1.81	-\$ 1.81
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per 30 days	-\$ 0.10	1	-\$ 0.10	-\$ 0.10	1	-\$ 0.10	\$ - 0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.26	1	-\$ 0.26	\$ -	1	\$ -	\$ 0.26
Distribution Volumetric Rate	per kWh	\$ -	650	\$ -	\$ -	650	\$ -	\$ -
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ 0.00099	650	\$ 0.64	\$ -	650	\$ -	-\$ 0.64
Sub-Total A (excluding pass through)			\$ 38.36			\$ 39.11	\$ 0.75	1.9%
Line Losses on Cost of Power	per kWh	\$ 0.10342	19	\$ 1.98	\$ 0.10342	19	\$ 1.98	\$ - 0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00027	650	\$ 0.18	\$ -	\$ -	-\$ 0.18	\$ -
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00033	650	\$ 0.21	\$ -	\$ -	-\$ 0.21	\$ -
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	650	-\$ 0.06	\$ -	\$ -	\$ 0.06	\$ -
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	650	-\$ 0.01	\$ -	\$ -	\$ 0.01	\$ -
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ - 0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.23			\$ 41.66	\$ 0.43	1.0%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00821	669	\$ 5.49	\$ 0.01042	669	\$ 6.97	\$ 1.48 26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00662	669	\$ 4.43	\$ 0.00693	669	\$ 4.64	\$ 0.21 4.7%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.15			\$ 53.26	\$ 2.11	4.1%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	669	\$ 2.01	\$ 0.0030	669	\$ 2.01	\$ - 0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	669	\$ 0.33	\$ 0.0005	669	\$ 0.33	\$ - 0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	669	\$ 0.27	\$ 0.0004	669	\$ 0.27	\$ - 0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ - 0.0%
TOU - Off Peak	per kWh	\$ 0.0820	416	\$ 34.11	\$ 0.0820	416	\$ 34.11	\$ - 0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	117	\$ 13.22	\$ 0.1130	117	\$ 13.22	\$ - 0.0%
TOU - On Peak	per kWh	\$ 0.1700	117	\$ 19.89	\$ 0.1700	117	\$ 19.89	\$ - 0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ - 0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	150	\$ 17.25	\$ 0.1150	150	\$ 17.25	\$ - 0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -
Total Bill on TOU (before Taxes)			\$ 121.23			\$ 123.35	\$ 2.11	1.7%
Ontario Electricity Rebate		-18.9%	-\$ 22.91	-18.9%	-\$ 23.31	-\$ 0.40	1.7%	
HST		13%	\$ 15.76	13%	\$ 16.04	\$ 0.27	1.7%	
Total Bill on TOU (after Tax & Rebate)			\$ 114.08			\$ 116.07	\$ 1.99	1.7%

Loss Factor (%)

2.95%

2.95%

Appendix 2-W Bill Impacts

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption ☒ 300 kWh • May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge								
per 30 days	\$ 32.90	1	\$ 32.90	\$ 33.29	1	\$ 33.29	\$ 0.39	1.2%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021								
per 30 days	-\$ 1.43	1	-\$ 1.43	\$ -	1	\$ -	\$ 1.43	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021								
per 30 days	-\$ 0.23	1	-\$ 0.23	\$ -	1	\$ -	\$ 0.23	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024								
per 30 days	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	1	-\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022								
per 30 days	\$ -	1	\$ -	-\$ 1.21	1	-\$ 1.21	-\$ 1.21	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021								
per 30 days	-\$ 0.15	1	-\$ 0.15	\$ -	1	\$ -	\$ 0.15	
Distribution Volumetric Rate								
per kWh		300	\$ -		300	\$ -	\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021								
per kWh	\$ 0.00122	300	\$ 0.37	\$ -	300	\$ -	-\$ 0.37	
Sub-Total A (excluding pass through)			\$ 31.45			\$ 32.07	\$ 0.62	2.0%
Line Losses on Cost of Power								
per kWh	\$ 0.10342	9	\$ 0.92	\$ 0.10342	9	\$ 0.92	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021								
per kWh	\$ 0.00025	300	\$ 0.08			\$ -	-\$ 0.08	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021								
per kWh	\$ 0.00025	300	\$ 0.08			\$ -	-\$ 0.08	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021								
per kWh	-\$ 0.00009	300	-\$ 0.03			\$ -	\$ 0.03	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021								
per kWh	-\$ 0.00002	300	-\$ 0.01			\$ -	\$ 0.01	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021								
per kWh	\$ 0.00239		\$ -			\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021								
per kWh	-\$ 0.00159		\$ -			\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022								
per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.04			\$ 33.55	\$ 0.51	1.5%
Retail Transmission Rate - Network Service Rate								
per kWh	\$ 0.00821	309	\$ 2.54	\$ 0.01042	309	\$ 3.22	\$ 0.68	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate								
per kWh	\$ 0.00662	309	\$ 2.04	\$ 0.00693	309	\$ 2.14	\$ 0.10	4.7%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 37.62			\$ 38.91	\$ 1.29	3.4%
Wholesale Market Service Rate - not including CBR								
per kWh	\$ 0.0030	309	\$ 0.93	\$ 0.0030	309	\$ 0.93	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)								
per kWh	\$ 0.0005	309	\$ 0.15	\$ 0.0005	309	\$ 0.15	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers								
per kWh	\$ 0.0004	309	\$ 0.12	\$ 0.0004	309	\$ 0.12	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)								
per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak								
per kWh	\$ 0.0820	192	\$ 15.74	\$ 0.0820	192	\$ 15.74	\$ -	0.0%
TOU - Mid Peak								
per kWh	\$ 0.1130	54	\$ 6.10	\$ 0.1130	54	\$ 6.10	\$ -	0.0%
TOU - On Peak								
per kWh	\$ 0.1700	54	\$ 9.18	\$ 0.1700	54	\$ 9.18	\$ -	0.0%
Energy - RPP - Tier 1								
per kWh	\$ 0.0980	300	\$ 29.40	\$ 0.0980	300	\$ 29.40	\$ -	0.0%
Energy - RPP - Tier 2								
per kWh	\$ 0.1150	-	\$ -	\$ 0.1150	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price								
per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price								
per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 70.10			\$ 71.39	\$ 1.29	1.8%
Ontario Electricity Rebate								
HST	-18.9%		-\$ 13.25	-18.9%		-\$ 13.49	-\$ 0.24	1.8%
	13%		\$ 9.11	13%		\$ 9.28	\$ 0.17	1.8%
Total Bill on TOU (after Tax & Rebate)			\$ 65.97			\$ 67.17	\$ 1.21	1.8%
Loss Factor (%)								
			2.95%			2.95%		

Appendix 2-W Bill Impacts

Customer Class: **COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE**TOU / non-TOU: **TOU**Consumption **198** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge									
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per 30 days	\$ 32.90	1	\$ 32.90	\$ 33.29	1	\$ 33.29	\$ 0.39	1.2%
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per 30 days	-\$ 1.43	1	-\$ 1.43	\$ -	1	\$ -	\$ 1.43	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per 30 days	-\$ 0.23	1	-\$ 0.23	\$ -	1	\$ -	\$ 0.23	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per 30 days	-\$ 0.01	1	-\$ 0.01	-\$ 0.01	1	-\$ 0.01	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ -	1	\$ -	-\$ 1.21	1	-\$ 1.21	-\$ 1.21	
Distribution Volumetric Rate	per kWh	-\$ 0.15	1	-\$ 0.15	\$ -	1	\$ -	\$ 0.15	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ 0.00122	198	\$ 0.24	\$ -	198	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 31.32			\$ 32.07	\$ 0.75	2.4%
Line Losses on Cost of Power	per kWh	\$ 0.10342	6	\$ 0.60	\$ 0.10342	6	\$ 0.60	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00025	198	\$ 0.05	\$ -		\$ -	-\$ 0.05	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00025	198	\$ 0.05	\$ -		\$ -	-\$ 0.05	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	198	-\$ 0.02	\$ -		\$ -	\$ 0.02	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	198	-\$ 0.00	\$ -		\$ -	\$ 0.00	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 32.57			\$ 33.24	\$ 0.67	2.1%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00821	204	\$ 1.67	\$ 0.01042	204	\$ 2.12	\$ 0.45	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00662	204	\$ 1.35	\$ 0.00693	204	\$ 1.41	\$ 0.06	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$ 35.59			\$ 36.77	\$ 1.18	3.3%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0030	204	\$ 0.61	\$ 0.0030	204	\$ 0.61	\$ -	0.0%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0005	204	\$ 0.10	\$ 0.0005	204	\$ 0.10	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	204	\$ 0.08	\$ 0.0004	204	\$ 0.08	\$ -	0.0%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	127	\$ 10.39	\$ 0.0820	127	\$ 10.39	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	36	\$ 4.03	\$ 0.1130	36	\$ 4.03	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	36	\$ 6.06	\$ 0.1700	36	\$ 6.06	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	198	\$ 19.40	\$ 0.0980	198	\$ 19.40	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	-	\$ -	\$ 0.1150	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 57.11			\$ 58.29	\$ 1.18	2.1%
Ontario Electricity Rebate		-18.9%		-\$ 10.79	-18.9%		-\$ 11.02	-\$ 0.22	2.1%
HST		13%		\$ 7.42	13%		\$ 7.58	\$ 0.15	2.1%
Total Bill on TOU (after Tax & Rebate)				\$ 53.74			\$ 54.86	\$ 1.11	2.1%

Loss Factor (%)

2.95%**2.95%**

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE**TOU / non-TOU: **TOU**Consumption **2,000** kWh • May 1 - October 31

○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Service Charge	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 38.68	1	\$ 38.68	\$ 39.14	1	\$ 39.14	\$ 0.46	1.2%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per kWh	\$ 0.00018	2,000	\$ 0.36	\$ 0.00018	2,000	\$ 0.36	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	-\$ 0.13	1	-\$ 0.13	-\$ 0.13	1	-\$ 0.13	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh	-\$ 0.00248	2,000	-\$ 4.96	\$ -	2,000	\$ -	\$ 4.96	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	-\$ 0.00040	2,000	-\$ 0.80	\$ -	2,000	\$ -	\$ 0.80	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	-\$ 0.00002	2,000	-\$ 0.04	-\$ 0.00002	2,000	-\$ 0.04	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kWh	\$ -	2,000	\$ -	-\$ 0.00210	2,000	-\$ 4.20	-\$ 4.20	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2022	per kWh	-\$ 0.00006	2,000	-\$ 0.12	-\$ 0.00006	2,000	-\$ 0.12	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 0.11	1	\$ 0.11	\$ -	1	\$ -	-\$ 0.11	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	\$ 0.00010	2,000	\$ 0.20	\$ -	2,000	\$ -	-\$ 0.20	
Distribution Volumetric Rate	per kWh	\$ 0.03578	2,000	\$ 71.56	\$ 0.03620	2,000	\$ 72.40	\$ 0.84	1.2%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ 0.00185	2,000	\$ 3.70	\$ -	2,000	\$ -	-\$ 3.70	
Sub-Total A (excluding pass through)				\$ 108.56			\$ 107.41	-\$ 1.15	-1.1%
Line Losses on Cost of Power	per kWh	\$ 0.10342	59	\$ 6.10	\$ 0.10342	59	\$ 6.10	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00029	2,000	\$ 0.58	\$ -		\$ -	-\$ 0.58	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00038	2,000	\$ 0.76	\$ -		\$ -	-\$ 0.76	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	2,000	-\$ 0.18	\$ -		\$ -	\$ 0.18	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	2,000	-\$ 0.04	\$ -		\$ -	\$ 0.04	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 116.34			\$ 114.07	-\$ 2.27	-2.0%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00799	2059	\$ 16.45	\$ 0.01014	2059	\$ 20.87	\$ 4.42	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00592	2059	\$ 12.19	\$ 0.00620	2059	\$ 12.76	\$ 0.58	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$ 144.98			\$ 147.71	\$ 2.73	1.9%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	2,059	\$ 6.18	\$ 0.0030	2,059	\$ 6.18	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	2,059	\$ 1.03	\$ 0.0005	2,059	\$ 1.03	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,059	\$ 0.82	\$ 0.0004	2,059	\$ 0.82	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	1,400	\$ 161.00	\$ 0.1150	1,400	\$ 161.00	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 360.10			\$ 362.83	\$ 2.73	0.8%
Ontario Electricity Rebate		-18.9%		-\$ 68.06	-18.9%		-\$ 68.58	-\$ 0.52	0.8%
HST		13%		\$ 46.81	13%		\$ 47.17	\$ 0.35	0.8%
Total Bill on TOU (after Tax & Rebate)				\$ 338.86			\$ 341.43	\$ 2.57	0.8%
Total Bill on RPP (before Taxes)				\$ 373.06			\$ 375.79	\$ 2.73	0.7%
Ontario Electricity Rebate		-18.9%		-\$ 70.51	-18.9%		-\$ 71.02	-\$ 0.52	0.7%
HST		13%		\$ 48.50	13%		\$ 48.85	\$ 0.35	0.7%
Total Bill on RPP (after Tax & Rebate)				\$ 351.05			\$ 353.62	\$ 2.57	0.7%
Loss Factor (%)				2.95%			2.95%		

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE**TOU / non-TOU: **TOU**Consumption **2,800** kWh ☒ May 1 - October 31☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 38.68	1	\$ 38.68	\$ 39.14	1	\$ 39.14	\$ 0.46	1.2%
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	per kWh	\$ 0.00018	2,800	\$ 0.50	\$ 0.00018	2,800	\$ 0.50	\$ -	0.0%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	-\$ 0.13	1	-\$ 0.13	-\$ 0.13	1	-\$ 0.13	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh	-\$ 0.00248	2,800	-\$ 6.94	\$ -	2,800	\$ -	\$ 6.94	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	-\$ 0.00040	2,800	-\$ 1.12	\$ -	2,800	\$ -	\$ 1.12	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	-\$ 0.00002	2,800	-\$ 0.06	-\$ 0.00002	2,800	-\$ 0.06	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kWh	\$ -	2,800	\$ -	-\$ 0.00210	2,800	-\$ 5.88	-\$ 5.88	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per kWh	-\$ 0.00006	2,800	-\$ 0.17	-\$ 0.00006	2,800	-\$ 0.17	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 0.11	1	\$ 0.11	\$ -	1	\$ -	-\$ 0.11	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	\$ 0.00010	2,800	\$ 0.28	\$ -	2,800	\$ -	-\$ 0.28	
Distribution Volumetric Rate	per kWh	\$ 0.03578	2,800	\$ 100.18	\$ 0.03620	2,800	\$ 101.36	\$ 1.18	1.2%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kWh	\$ 0.00185	2,800	\$ 5.18	\$ -	2,800	\$ -	-\$ 5.18	
Sub-Total A (excluding pass through)				\$ 136.52			\$ 134.77	-\$ 1.75	-1.3%
Line Losses on Cost of Power	per kWh	\$ 0.10342	83	\$ 8.54	\$ 0.10342	83	\$ 8.54	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00029	2,800	\$ 0.81	\$ -		-\$ 0.81		
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00038	2,800	\$ 1.06	\$ -		-\$ 1.06		
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00009	2,800	-\$ 0.25	\$ -		\$ 0.25		
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	-\$ 0.00002	2,800	-\$ 0.06	\$ -		\$ 0.06		
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ -	\$ -		\$ -		
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159		\$ -	\$ -		\$ -		
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.0%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 147.19			\$ 143.87	-\$ 3.32	-2.3%
Retail Transmission Rate - Network Service Rate	per kWh	\$ 0.00799	2,883	\$ 23.03	\$ 0.01014	2,883	\$ 29.22	\$ 6.19	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00592	2,883	\$ 17.06	\$ 0.00620	2,883	\$ 17.87	\$ 0.81	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$ 187.29			\$ 190.97	\$ 3.68	2.0%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	2,883	\$ 8.65	\$ 0.0030	2,883	\$ 8.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	2,883	\$ 1.44	\$ 0.0005	2,883	\$ 1.44	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	2,883	\$ 1.15	\$ 0.0004	2,883	\$ 1.15	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	1,792	\$ 146.94	\$ 0.0820	1,792	\$ 146.94	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	504	\$ 56.95	\$ 0.1130	504	\$ 56.95	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	504	\$ 85.68	\$ 0.1700	504	\$ 85.68	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	600	\$ 58.80	\$ 0.0980	600	\$ 58.80	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	2,200	\$ 253.00	\$ 0.1150	2,200	\$ 253.00	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 488.36			\$ 492.04	\$ 3.68	0.8%
Ontario Electricity Rebate		-18.9%		-\$ 92.30	-18.9%		-\$ 92.99	\$ 0.70	0.8%
HST		13%		\$ 63.49	13%		\$ 63.96	\$ 0.48	0.8%
Total Bill on TOU (after Tax & Rebate)				\$ 459.54			\$ 463.01	\$ 3.46	0.8%
Total Bill on RPP (before Taxes)				\$ 510.58			\$ 514.26	\$ 3.68	0.7%
Ontario Electricity Rebate		-18.9%		-\$ 96.50	-18.9%		-\$ 97.20	\$ 0.70	0.7%
HST		13%		\$ 66.38	13%		\$ 66.85	\$ 0.48	0.7%
Total Bill on RPP (after Tax & Rebate)				\$ 480.46			\$ 483.92	\$ 3.46	0.7%
Loss Factor (%)				2.95%			2.95%		

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 50 TO 999 kW SERVICE**TOU / non-TOU: **non-TOU****SPOT Class B**

180	kW
200	kVA
79,000	kWh

● May 1 - October 31

○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 51.40	1	\$ 51.40	\$ 52.01	1	\$ 52.01	\$ 0.61	1.2%
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	per 30 days	-\$ 0.47	1	-\$ 0.47	-\$ 0.47	1	-\$ 0.47	\$ -	0.0%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	-\$ 0.4304	200	-\$ 86.08	\$ -	200	\$ -	\$ 86.08	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	-\$ 0.0690	200	-\$ 13.80	\$ -	200	\$ -	\$ 13.80	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	-\$ 0.0013	200	-\$ 0.26	-\$ 0.0013	200	-\$ 0.26	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA	\$ -	200	\$ -	-\$ 0.3658	200	-\$ 73.16	-\$ 73.16	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	per kVA	-\$ 0.0699	200	-\$ 13.98	-\$ 0.0699	200	-\$ 13.98	\$ -	0.0%
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	per kVA	-\$ 0.0005	200	-\$ 0.10	-\$ 0.0005	200	-\$ 0.10	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	-\$ 0.21	1	-\$ 0.21	\$ -	1	\$ -	\$ 0.21	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	-\$ 0.0189	200	-\$ 3.78	\$ -	200	\$ -	\$ 3.78	
Distribution Volumetric Rate	per kVA	\$ 8.2545	200	\$ 1,650.90	\$ 8.3519	200	\$ 1,670.38	\$ 19.48	1.2%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kVA	\$ 0.6524	200	\$ 130.48	\$ -	200	\$ -	\$ 130.48	
Sub-Total A (excluding pass through)				\$ 1,714.10			\$ 1,634.42	-\$ 79.68	-4.6%
Line Losses on Cost of Power	per kWh	\$ 0.26890	2331	\$ 626.67	\$ 0.26890	2331	\$ 626.67	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ 0.0589	200	\$ 11.78	\$ -		\$ -	-\$ 11.78	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.2422	200	\$ 48.44	\$ -		\$ -	-\$ 48.44	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2021) - effective until December 31, 2021	per kVA	\$ 0.0664	200	\$ 13.28	\$ -		\$ -	-\$ 13.28	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2020) - effective until December 31, 2021	per kVA	-\$ 0.0894	200	-\$ 17.88	\$ -		\$ -	\$ 17.88	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0347	200	-\$ 6.94	\$ -		\$ -	\$ 6.94	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	-\$ 0.0067	200	-\$ 1.34	\$ -		\$ -	\$ 1.34	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239	79,000	\$ 188.81	\$ -		\$ -	-\$ 188.81	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	-\$ 0.00159	79,000	-\$ 125.61	\$ -		\$ -	\$ 125.61	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,451.31			\$ 2,261.09	-\$ 190.22	-7.8%
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.7026	180	\$ 486.47	\$ 3.4291	180	\$ 617.23	\$ 130.76	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.1393	180	\$ 385.07	\$ 2.2403	180	\$ 403.25	\$ 18.18	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$ 3,322.85			\$ 3,281.57	-\$ 41.28	-1.2%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	81,331	\$ 243.99	\$ 0.0030	81,331	\$ 243.99	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	81,331	\$ 40.67	\$ 0.0005	81,331	\$ 40.67	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	81,331	\$ 32.53	\$ 0.0004	81,331	\$ 32.53	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	50,560	\$ 4,145.92	\$ 0.0820	50,560	\$ 4,145.92	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	14,220	\$ 1,606.86	\$ 0.1130	14,220	\$ 1,606.86	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	14,220	\$ 2,417.40	\$ 0.1700	14,220	\$ 2,417.40	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	78,250	\$ 8,998.75	\$ 0.1150	78,250	\$ 8,998.75	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	79,000	\$ 21,243.10	\$ 0.2689	79,000	\$ 21,243.10	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 24,883.39			\$ 24,842.11	-\$ 41.28	-0.2%
Ontario Electricity Rebate		-18.9%			-18.9%			\$ -	
HST		13%		\$ 3,234.84			\$ 3,229.47	\$ 5.37	-0.2%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				\$ 28,118.23			\$ 28,071.59	-\$ 46.65	-0.2%
Total Bill on RPP (before Taxes)				\$ 12,712.54			\$ 12,671.26	-\$ 41.28	-0.3%
Ontario Electricity Rebate		-18.9%			-18.9%			\$ -	
HST		13%		\$ 1,652.63			\$ 1,647.26	\$ 5.37	-0.3%
Total Bill on RPP (after Tax and Rebate)				\$ 14,365.17			\$ 14,318.52	-\$ 46.65	-0.3%
Loss Factor (%)				2.95%			2.95%		

Appendix 2-W Bill Impacts

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 kW SERVICE**TOU / non-TOU: **non-TOU****SPOT Class A Non-WMP**

1,800 kW
2,000 kVA
900,000 kWh

● May 1 - October 31

○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge		per 30 days	\$ 968.50	1	\$ 968.50	\$ 979.93	1	\$ 979.93	\$ 11.43	1.2%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA	-\$ 0.3244	2,000	-\$ 648.80	\$ -	2,000	\$ -	\$ 648.80	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA	-\$ 0.0520	2,000	-\$ 104.00	\$ -	2,000	\$ -	\$ 104.00	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA	-\$ 0.0006	2,000	-\$ 1.20	-\$ 0.0006	2,000	-\$ 1.20	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA	\$ -	2,000	\$ -	-\$ 0.2757	2,000	-\$ 551.40	-\$ 551.40	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA	-\$ 0.0527	2,000	-\$ 105.40	-\$ 0.0527	2,000	-\$ 105.40	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days	-\$ 5.18	1	-\$ 5.18	\$ -	1	\$ -	\$ 5.18	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA	\$ 0.0124	2,000	\$ 24.80	\$ -	2,000	\$ -	-\$ 24.80	
Distribution Volumetric Rate		per kVA	\$ 6.8213	2,000	\$ 13,642.60	\$ 6.9018	2,000	\$ 13,803.60	\$ 161.00	1.2%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021		per kVA	\$ 0.4277	2,000	\$ 855.40	\$ -	2,000	\$ -	-\$ 855.40	
Sub-Total A (excluding pass through)					\$ 14,626.72			\$ 14,125.53	-\$ 501.19	-3.4%
Line Losses on Cost of Power		per kWh	\$ 0.26890	26550	\$ 7,139.30	\$ 0.26890	26550	\$ 7,139.30	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		per kVA	\$ 0.0709	2,000	\$ 141.80	\$ -		\$ -	-\$ 141.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021		per kVA	\$ 0.2757	2,000	\$ 551.40	\$ -		\$ -	-\$ 551.40	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) - effective until December 31, 2021		per kVA	\$ 0.0760	2,000	\$ 152.00	\$ -		\$ -	-\$ 152.00	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2020) - effective until December 31, 2021		per kVA	-\$ 0.1020	2,000	-\$ 204.00	\$ -		\$ -	\$ 204.00	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	-\$ 0.0352		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	-\$ 0.0065		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	\$ 0.00239		\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	-\$ 0.00159		\$ -	\$ -		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 22,407.22			\$ 21,264.83	-\$ 1,142.39	-5.1%
Retail Transmission Rate - Network Service Rate		per kW	\$ 2.6113	1,800	\$ 4,700.34	\$ 3.3132	1,800	\$ 5,963.80	\$ 1,263.46	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.1371	1,800	\$ 3,846.78	\$ 2.2380	1,800	\$ 4,028.35	\$ 181.57	4.7%
Sub-Total C - Delivery (including Sub-Total B)					\$ 30,954.34			\$ 31,256.97	\$ 302.63	1.0%
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030	926,550	\$ 2,779.65	\$ 0.0030	926,550	\$ 2,779.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005	926,550	\$ 463.28	\$ 0.0005	926,550	\$ 463.28	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004		\$ -	\$ 0.0004		\$ -	\$ -	
Standard Supply Service Charge		per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak		per kWh	\$ 0.0820	576,000	\$ 47,232.00	\$ 0.0820	576,000	\$ 47,232.00	\$ -	0.0%
TOU - Mid Peak		per kWh	\$ 0.1130	162,000	\$ 18,306.00	\$ 0.1130	162,000	\$ 18,306.00	\$ -	0.0%
TOU - On Peak		per kWh	\$ 0.1700	162,000	\$ 27,540.00	\$ 0.1700	162,000	\$ 27,540.00	\$ -	0.0%
Energy - RPP - Tier 1		per kWh	\$ 0.0980	FALSE	\$ -	\$ 0.0980	FALSE	\$ -	\$ -	
Energy - RPP - Tier 2		per kWh	\$ 0.1150	FALSE	\$ -	\$ 0.1150	FALSE	\$ -	\$ -	
Non-RPP Retailer Avg. Price		per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.2689	900,000	\$ 242,010.00	\$ 0.2689	900,000	\$ 242,010.00	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 276,207.51			\$ 276,510.14	\$ 302.63	0.1%
Ontario Electricity Rebate			-18.9%			-18.9%			\$ -	
HST			13%		\$ 35,906.98	13%		\$ 35,946.32	\$ 39.34	0.1%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)					\$ 312,114.49			\$ 312,456.46	\$ 341.97	0.1%
Total Bill on RPP (before Taxes)					\$ 34,197.51			\$ 34,500.14	\$ 302.63	0.9%
Ontario Electricity Rebate			-18.9%			-18.9%			\$ -	
HST			13%		\$ 4,445.68	13%		\$ 4,485.02	\$ 39.34	0.9%
Total Bill on RPP (after Tax and Rebate)					\$ 38,643.19			\$ 38,985.16	\$ 341.97	0.9%
Loss Factor (%)					2.95%			2.95%		

Appendix 2-W Bill Impacts

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE

TOU / non-TOU: non-TOU

SPOT Class B Non-WMP

1,800 kW
2,000 kVA
900,000 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge		per 30 days	\$ 968.50	1	\$ 968.50	\$ 979.93	1	\$ 979.93	\$ 11.43	1.2%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA	-\$ 0.3244	2,000	-\$ 648.80	\$ -	2,000	\$ -	\$ 648.80	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA	-\$ 0.0520	2,000	-\$ 104.00	\$ -	2,000	\$ -	\$ 104.00	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA	-\$ 0.0006	2,000	-\$ 1.20	-\$ 0.0006	2,000	-\$ 1.20	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA	\$ -	2,000	\$ -	-\$ 0.2757	2,000	-\$ 551.40	-\$ 551.40	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA	-\$ 0.0527	2,000	-\$ 105.40	-\$ 0.0527	2,000	-\$ 105.40	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days	-\$ 5.18	1	-\$ 5.18	\$ -	1	\$ -	\$ 5.18	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA	\$ 0.0124	2,000	\$ 24.80	\$ -	2,000	\$ -	-\$ 24.80	
Distribution Volumetric Rate		per kVA	\$ 6.8213	2,000	\$ 13,642.60	\$ 6.9018	2,000	\$ 13,803.60	\$ 161.00	1.2%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021		per kVA	\$ 0.4277	2,000	\$ 855.40	\$ -	2,000	\$ -	-\$ 855.40	
Sub-Total A (excluding pass through)					\$ 14,626.72			\$ 14,125.53	-\$ 501.19	-3.4%
Line Losses on Cost of Power		per kWh	\$ 0.26890	26,550	\$ 7,139.30	\$ 0.26890	26,550	\$ 7,139.30	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		per kVA	\$ 0.0709	2,000	\$ 141.80	\$ -		\$ -	-\$ 141.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021		per kVA	\$ 0.2757	2,000	\$ 551.40	\$ -		\$ -	-\$ 551.40	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2021) - effective until December 31, 2021		per kVA	\$ 0.0760	2,000	\$ 152.00	\$ -		\$ -	-\$ 152.00	
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants (2020) - effective until December 31, 2021		per kVA	-\$ 0.1020	2,000	-\$ 204.00	\$ -		\$ -	\$ 204.00	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	-\$ 0.0352	2,000	-\$ 70.40	\$ -		\$ -	\$ 70.40	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	-\$ 0.0065	2,000	-\$ 13.00	\$ -		\$ -	\$ 13.00	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	\$ 0.00239	900,000	\$ 2,151.00	\$ -		\$ -	-\$ 2,151.00	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	-\$ 0.00159	900,000	-\$ 1,431.00	\$ -		\$ -	\$ 1,431.00	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 23,043.82			\$ 21,264.83	-\$ 1,778.99	-7.7%
Retail Transmission Rate - Network Service Rate		per kW	\$ 2.6113	1,800	\$ 4,700.34	\$ 3.3132	1,800	\$ 5,963.80	\$ 1,263.46	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.1371	1,800	\$ 3,846.78	\$ 2.2380	1,800	\$ 4,028.35	\$ 181.57	4.7%
Sub-Total C - Delivery (including Sub-Total B)					\$ 31,590.94			\$ 31,256.97	-\$ 333.97	-1.1%
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030	926,550	\$ 2,779.65	\$ 0.0030	926,550	\$ 2,779.65	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005	926,550	\$ 463.28	\$ 0.0005	926,550	\$ 463.28	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004	926,550	\$ 370.62	\$ 0.0004	926,550	\$ 370.62	\$ -	0.0%
Standard Supply Service Charge		per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak		per kWh	\$ 0.0820	576,000	\$ 47,232.00	\$ 0.0820	576,000	\$ 47,232.00	\$ -	0.0%
TOU - Mid Peak		per kWh	\$ 0.1130	162,000	\$ 18,306.00	\$ 0.1130	162,000	\$ 18,306.00	\$ -	0.0%
TOU - On Peak		per kWh	\$ 0.1700	162,000	\$ 27,540.00	\$ 0.1700	162,000	\$ 27,540.00	\$ -	0.0%
Energy - RPP - Tier 1		per kWh	\$ 0.0980	FALSE	\$ -	\$ 0.0980	FALSE	\$ -	\$ -	
Energy - RPP - Tier 2		per kWh	\$ 0.1150	FALSE	\$ -	\$ 0.1150	FALSE	\$ -	\$ -	
Non-RPP Retailer Avg. Price		per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.2689	900,000	\$ 242,010.00	\$ 0.2689	900,000	\$ 242,010.00	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 277,214.73			\$ 276,880.76	-\$ 333.97	-0.1%
Ontario Electricity Rebate			-18.9%			-18.9%			\$ -	
HST			13%		\$ 36,037.91	13%		\$ 35,994.50	-\$ 43.42	-0.1%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)					\$ 313,252.64			\$ 312,875.26	-\$ 377.38	-0.1%
Total Bill on RPP (before Taxes)					\$ 35,204.73			\$ 34,870.76	-\$ 333.97	-0.9%
Ontario Electricity Rebate			-18.9%			-18.9%			\$ -	
HST			13%		\$ 4,576.61	13%		\$ 4,533.20	-\$ 43.42	-0.9%
Total Bill on RPP (after Tax and Rebate)					\$ 39,781.34			\$ 39,403.96	-\$ 377.38	-0.9%
Loss Factor (%)					2.95%			2.95%		

Appendix 2-W Bill Impacts

Customer Class: **LARGE USE SERVICE**TOU / non-TOU: **non-TOU** SPOT A Non-WMP

8,900 kW

9,700 kVA

4,100,000 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 4,287.29	1	\$ 4,287.29	\$ 4,337.88	1	\$ 4,337.88	\$ 50.59	1.2%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kVA	\$ 0.3827	9,700	\$ 3,712.19	\$ -	9,700	\$ -	\$ 3,712.19	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kVA	\$ 0.0613	9,700	\$ 594.61	\$ -	9,700	\$ -	\$ 594.61	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kVA	\$ 0.0006	9,700	\$ 5.82	\$ 0.0006	9,700	\$ 5.82	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kVA	\$ -	9,700	\$ -	\$ 0.3253	9,700	\$ 3,155.41	\$ 3,155.41	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kVA	\$ 0.0622	9,700	\$ 603.34	\$ 0.0622	9,700	\$ 603.34	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 21.80	1	\$ 21.80	\$ -	1	\$ -	\$ 21.80	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kVA	\$ 0.0195	9,700	\$ 189.15	\$ -	9,700	\$ -	\$ 189.15	
Distribution Volumetric Rate	per kVA	\$ 7.3909	9,700	\$ 71,691.73	\$ 7.4781	9,700	\$ 72,537.57	\$ 845.84	1.2%
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	per kVA	\$ 0.6675	9,700	\$ 6,474.75	\$ -	9,700	\$ -	\$ 6,474.75	
Sub-Total A (excluding pass through)				\$ 77,705.16			\$ 73,110.88	\$ 4,594.28	-5.9%
Line Losses on Cost of Power	per kWh	\$ 0.26890	70,520	\$ 18,962.83	\$ 0.26890	70,520	\$ 18,962.83	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kVA	\$ 0.0573	9,700	\$ 555.81				\$ 555.81	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kVA	\$ 0.2939	9,700	\$ 2,850.83				\$ 2,850.83	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2021) - effective until December 31, 2021	per kVA	\$ 0.0782	9,700	\$ 758.54				\$ 758.54	
Rate Rider for Disposition of Deferral/Variance Accounts for Non-Wholesale Market Participants (2020) - effective until December 31, 2021	per kVA	\$ 0.1064	9,700	\$ 1,032.08				\$ 1,032.08	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	\$ 0.0252		\$ -				\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kVA	\$ 0.0046		\$ -				\$ -	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239		\$ -				\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00159		\$ -				\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 99,801.09			\$ 92,073.71	\$ 7,727.38	-7.7%
Retail Transmission Rate - Network Service Rate	per kW	\$ 2.9767	8,900	\$ 26,492.63	\$ 3.7768	8,900	\$ 33,613.87	\$ 7,121.24	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.3743	8,900	\$ 21,131.27	\$ 2.4864	8,900	\$ 22,128.66	\$ 997.39	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$ 147,424.99			\$ 147,816.24	\$ 391.25	0.3%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	4,170,520	\$ 12,511.56	\$ 0.0030	4,170,520	\$ 12,511.56	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	4,170,520	\$ 2,085.26	\$ 0.0005	4,170,520	\$ 2,085.26	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004		\$ -	\$ 0.0004		\$ -	\$ -	
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	2,624,000	\$ 215,168.00	\$ 0.0820	2,624,000	\$ 215,168.00	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	738,000	\$ 83,394.00	\$ 0.1130	738,000	\$ 83,394.00	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	738,000	\$ 125,460.00	\$ 0.1700	738,000	\$ 125,460.00	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	4,099,250	\$ 471,413.75	\$ 0.1150	4,099,250	\$ 471,413.75	\$ -	0.0%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689		\$ -	\$ 0.2689		\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	4,100,000	\$ 1,102,490.00	\$ 0.2689	4,100,000	\$ 1,102,490.00	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 1,264,512.06			\$ 1,264,903.31	\$ 391.25	0.0%
Ontario Electricity Rebate		-18.9%			-18.9%			\$ -	
HST		13%		\$ 164,386.57			\$ 164,437.43	\$ 50.86	0.0%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				\$ 1,428,898.63			\$ 1,429,340.74	\$ 442.11	0.0%
Total Bill on RPP (before Taxes)				\$ 633,509.31			\$ 633,900.56	\$ 391.25	0.1%
Ontario Electricity Rebate		-18.9%			-18.9%			\$ -	
HST		13%		\$ 82,356.21			\$ 82,407.07	\$ 50.86	0.1%
Total Bill on RPP (after Tax and Rebate)				\$ 715,865.52			\$ 716,307.63	\$ 442.11	0.1%
Loss Factor (%)				1.72%			1.72%		

LARGE USE SERVICE

Appendix 2-W Bill Impacts

Customer Class: **STREET LIGHTING SERVICE**TOU / non-TOU: **non-TOU**

SPOT CLASS B

16,000 Devices
2,700 kW
2,700 kVA
955,000 kWh

● May 1 - October 31

○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge (per device)		per device per 30 days	\$ 1.63	16,000	\$ 26,080.00	\$ 1.65	16000	\$ 26,400.00	\$ 320.00	1.2%
Distribution Volumetric Rate		per kVA	\$ 36.3923	2,700	\$ 98,259.21	\$ 36.8217	2,700	\$ 99,418.59	\$ 1,159.38	1.2%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021		per kVA	\$ 2.4094	2,700	\$ 6,505.38	\$ -	2,700	\$ -	\$ 6,505.38	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021		per kVA	\$ 0.3860	2,700	\$ 1,042.20	\$ -	2,700	\$ -	\$ 1,042.20	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024		per kVA	\$ 0.0120	2,700	\$ 32.40	\$ 0.0120	2,700	\$ 32.40	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022		per kVA	\$ -	2,700	\$ -	\$ 2.0479	2,700	\$ 5,529.33	\$ 5,529.33	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024		per kVA	\$ 0.3914	2,700	\$ 1,056.78	\$ 0.3914	2,700	\$ 1,056.78	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per 30 days	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021		per kVA	\$ 0.0879	2,700	\$ 237.33	\$ -	2,700	\$ -	\$ 237.33	
Sub-Total A (excluding pass through)					\$ 115,465.12			\$ 119,200.08	\$ 3,734.96	3.2%
Line Losses on Cost of Power		per kWh	\$ 0.26890	28,173	\$ 7,575.59	\$ 0.26890	28,173	\$ 7,575.59	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		per kVA	\$ 0.1158	2,700	\$ 312.66	\$ -		\$ -	\$ 312.66	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021		per kVA	\$ 0.1402	2,700	\$ 378.54	\$ -		\$ -	\$ 378.54	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	\$ 0.0305	2,700	\$ 82.35	\$ -		\$ -	\$ 82.35	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021		per kVA	\$ 0.0062	2,700	\$ 16.74	\$ -		\$ -	\$ 16.74	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	\$ 0.00239	955,000	\$ 2,282.45	\$ -		\$ -	\$ 2,282.45	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021		per kWh	\$ 0.00159	955,000	\$ 1,518.45	\$ -		\$ -	\$ 1,518.45	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 124,396.82			\$ 126,775.67	\$ 2,378.85	1.9%
Retail Transmission Rate - Network Service Rate		per kW	\$ 2.4039	2,700	\$ 6,490.53	\$ 3.0501	2,700	\$ 8,235.19	\$ 1,744.66	26.9%
Retail Transmission Rate - Line and Transformation Connection Service Rate		per kW	\$ 2.5507	2,700	\$ 6,886.89	\$ 2.6711	2,700	\$ 7,211.95	\$ 325.06	4.7%
Sub-Total C - Delivery (including Sub-Total B)					\$ 137,774.24			\$ 142,222.80	\$ 4,448.57	3.2%
Wholesale Market Service Charge (WMSC)		per kWh	\$ 0.0030	983,173	\$ 2,949.52	\$ 0.0030	983,173	\$ 2,949.52	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)		per kWh	\$ 0.0005	983,173	\$ 491.59	\$ 0.0005	983,173	\$ 491.59	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers		per kWh	\$ 0.0004	983,173	\$ 393.27	\$ 0.0004	983,173	\$ 393.27	\$ -	0.0%
Standard Supply Service Charge		per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak		per kWh	\$ 0.0820	611,200	\$ 50,118.40	\$ 0.0820	611,200	\$ 50,118.40	\$ -	0.0%
TOU - Mid Peak		per kWh	\$ 0.1130	171,900	\$ 19,424.70	\$ 0.1130	171,900	\$ 19,424.70	\$ -	0.0%
TOU - On Peak		per kWh	\$ 0.1700	171,900	\$ 29,223.00	\$ 0.1700	171,900	\$ 29,223.00	\$ -	0.0%
Energy - RPP - Tier 1		per kWh	\$ 0.0980	750	\$ 73.50	\$ 0.0980	750	\$ 73.50	\$ -	0.0%
Energy - RPP - Tier 2		per kWh	\$ 0.1150	954,250	\$ 109,738.75	\$ 0.1150	954,250	\$ 109,738.75	\$ -	0.0%
Non-RPP Retailer Avg. Price		per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price		per kWh	\$ 0.2689	955,000	\$ 256,799.50	\$ 0.2689	955,000	\$ 256,799.50	\$ -	0.0%
Total Bill on Average IESO Wholesale Market Price (before Taxes)					\$ 398,408.36			\$ 402,856.93	\$ 4,448.57	1.1%
Ontario Electricity Rebate			-18.9%			-18.9%			\$ -	
HST			13%		\$ 51,793.09	13%		\$ 52,371.40	\$ 578.31	1.1%
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)					\$ 450,201.44			\$ 455,228.33	\$ 5,026.88	1.1%
Total Bill on RPP (before Taxes)					\$ 251,421.11			\$ 255,869.68	\$ 4,448.57	1.8%
Ontario Electricity Rebate			-18.9%			-18.9%			\$ -	
HST			13%		\$ 32,684.74	13%		\$ 33,263.06	\$ 578.31	1.8%
Total Bill on RPP (after Tax and Rebate)					\$ 284,105.85			\$ 289,132.73	\$ 5,026.88	1.8%
Loss Factor (%)					2.95%			2.95%		

Appendix 2-W

Bill Impacts

Customer Class: UNMETERED SCATTERED LOAD SERVICE

TOU / non-TOU: non-TOU

RPP

1 Connection
285 kWh

● May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption

	Charge Unit	2021 Board-Approved			2022 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 6.34	1	\$ 6.34	\$ 6.41	1	\$ 6.41	\$ 0.07	1.1%
Connection Charge (per connection)	per connection per 30 days	\$ 0.66	1	\$ 0.66	\$ 0.67	1	\$ 0.67	\$ 0.01	1.5%
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	per kWh	\$ 0.00505	285	\$ 1.44	\$ -	285	\$ -	\$ 1.44	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	per kWh	\$ 0.00081	285	\$ 0.23	\$ -	285	\$ -	\$ 0.23	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	per kWh	\$ 0.00003	285	\$ 0.01	\$ 0.00003	285	\$ 0.01	\$ -	0.0%
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	per kWh	\$ -	285	\$ -	\$ 0.00430	285	\$ 1.23	\$ 1.23	
Rate Rider for Disposition of Expansion Deposits - effective until December, 2024	per kWh	\$ 0.00082	285	\$ 0.23	\$ 0.00082	285	\$ 0.23	\$ -	0.0%
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per 30 days	\$ 0.10	1	\$ 0.10	\$ -	1	\$ -	\$ 0.10	
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021	per 30 days	\$ 0.01	1	\$ 0.01	\$ -	1	\$ -	\$ 0.01	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	per kWh	\$ 0.00121	285	\$ 0.34	\$ -	285	\$ -	\$ 0.34	
Distribution Volumetric Rate	per kWh	\$ 0.07968	285	\$ 22.71	\$ 0.08062	285	\$ 22.98	\$ 0.27	1.2%
Sub-Total A (excluding pass through)				\$ 27.34			\$ 28.59	\$ 1.25	4.6%
Line Losses on Cost of Power	per kWh	\$ 0.09800	8	\$ 0.82	\$ 0.09800	8	\$ 0.82	\$ -	0.0%
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	per kWh	\$ 0.00027	285	\$ 0.08	\$ -		\$ -	\$ 0.08	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	per kWh	\$ 0.00040	285	\$ 0.11	\$ -		\$ -	\$ 0.11	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	\$ 0.00009	285	\$ 0.03	\$ -		\$ -	\$ 0.03	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - Applicable only for Class B Customers - effective until December 31, 2021	per kWh	\$ 0.00002	285	\$ 0.01	\$ -		\$ -	\$ 0.01	
Rate Rider for Disposition of Global Adjustment Account (2021) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00239	-	\$ -	\$ -		\$ -	\$ -	
Rate Rider for Disposition of Global Adjustment Account (2020) - Applicable only for Non-RPP Customers - effective until December 31, 2021	per kWh	\$ 0.00159	-	\$ -	\$ -		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 28.33			\$ 29.41	\$ 1.09	3.8%
RTSR - Network	per kWh	\$ 0.00497	293	\$ 1.46	\$ 0.00631	293	\$ 1.85	\$ 0.39	26.9%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00418	293	\$ 1.23	\$ 0.00438	293	\$ 1.28	\$ 0.06	4.7%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31.01			\$ 32.55	\$ 1.54	5.0%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0030	293	\$ 0.88	\$ 0.0030	293	\$ 0.88	\$ -	0.0%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0005	293	\$ 0.15	\$ 0.0005	293	\$ 0.15	\$ -	0.0%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	293	\$ 0.12	\$ 0.0004	293	\$ 0.12	\$ -	0.0%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.0%
TOU - Off Peak	per kWh	\$ 0.0820	182	\$ 14.96	\$ 0.0820	182	\$ 14.96	\$ -	0.0%
TOU - Mid Peak	per kWh	\$ 0.1130	51	\$ 5.80	\$ 0.1130	51	\$ 5.80	\$ -	0.0%
TOU - On Peak	per kWh	\$ 0.1700	51	\$ 8.72	\$ 0.1700	51	\$ 8.72	\$ -	0.0%
Energy - RPP - Tier 1	per kWh	\$ 0.0980	285	\$ 27.93	\$ 0.0980	285	\$ 27.93	\$ -	0.0%
Energy - RPP - Tier 2	per kWh	\$ 0.1150	-	\$ -	\$ 0.1150	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.2689	-	\$ -	\$ 0.2689	-	\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 60.33			\$ 61.87	\$ 1.54	2.5%
Ontario Electricity Rebate		-18.9%		\$ 11.40	-18.9%		\$ 11.69	\$ 0.29	2.5%
HST		13%		\$ 7.84	13%		\$ 8.04	\$ 0.20	2.5%
Total Bill on RPP (after Tax and Rebate)				\$ 56.77			\$ 58.22	\$ 1.45	2.5%
Loss Factor (%)				2.95%			2.95%		

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.10	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$	0.48	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$	(2.13)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$	(0.34)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.26)	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kWh	0.00099	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.00027	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.00033	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021			
(Applicable only for Class B Customers)	\$/kWh	(0.00009)	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021			
(Applicable only for Class B Customers)	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021			
(Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021			
(Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00821	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00662	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.90	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$	(1.43)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$	(0.23)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.15)	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kWh	0.00122	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.00025	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.00025	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021			
(Applicable only for Class B Customers)	\$/kWh	(0.00009)	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021			
(Applicable only for Class B Customers)	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021			
(Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021			
(Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00821	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00662	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.68 (per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56 (per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.13) (per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	0.11 (per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03578
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$/kWh	0.00018
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kWh	(0.00248)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kWh	(0.00040)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kWh	0.00010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kWh	0.00185
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.00029
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.00038
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kWh	(0.00009)
(Applicable only for Class B Customers)		
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021	\$/kWh	(0.00002)
(Applicable only for Class B Customers)		
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	\$/kWh	0.00239
(Applicable only for Non-RPP Customers)		
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021	\$/kWh	(0.00159)
(Applicable only for Non-RPP Customers)		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00799
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00592

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.40	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.21)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.2545	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.4304)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0690)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	(0.0189)	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kVA	0.6524	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0589	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	0.2422	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0664	(per 30 days)
(Applicable only for Non-Wholesale Market Participants)	\$/kVA	0.0664	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	(0.0894)	(per 30 days)
(Applicable only for Non-Wholesale Market Participants)	\$/kVA	(0.0894)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kVA	(0.0347)	(per 30 days)
(Applicable only for Class B Customers)	\$/kVA	(0.0347)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021	\$/kVA	(0.0067)	(per 30 days)
(Applicable only for Class B Customers)	\$/kVA	(0.0067)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	\$/kWh	0.00239	
(Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021	\$/kWh	(0.00159)	
(Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.7026	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1393	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	968.50	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(5.18)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8213	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.3244)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0520)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	0.0124	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kVA	0.4277	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0709	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	0.2757	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021			
(Applicable only for Non-Wholesale Market Participants)	\$/kVA	0.0760	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021			
(Applicable only for Non-Wholesale Market Participants)	\$/kVA	(0.1020)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021			
(Applicable only for Class B Customers)	\$/kVA	(0.0352)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021			
(Applicable only for Class B Customers)	\$/kVA	(0.0065)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021			
(Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021			
(Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.6113	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1371	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,287.29	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(21.80)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.3909	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(0.3827)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.0613)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	0.0195	(per 30 days)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAMVA) - effective until December 31, 2021	\$/kVA	0.6675	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.0573	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	0.2939	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021)- effective until December 31, 2021 (Applicable only for Non-Wholesale Market Participants)	\$/kVA	0.0782	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020)- effective until December 31, 2021 (Applicable only for Non-Wholesale Market Participants)	\$/kVA	(0.1064)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kVA	(0.0252)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kVA	(0.0046)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2021)- effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020)- effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.9767	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3743	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	250.74	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.2545	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.8213	(per 30 days)
For Large Use Service Classification	\$/kVA	7.3909	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0057

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.34	(per 30 days)
Connection Charge (per connection)	\$	0.66	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$	(0.10)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue (per connection) - effective until December 31, 2021	\$	(0.01)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.07968	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kWh	(0.00505)	
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kWh	(0.00081)	
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kWh	(0.00121)	
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.00027	
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kWh	0.00040	
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00009)	
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kWh	(0.00002)	
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00497	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00418	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.63	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.3923	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan - effective until December 31, 2021	\$/kVA	(2.4094)	(per 30 days)
Rate Rider for Disposition of the Gain on Property Sale - effective until December 31, 2021	\$/kVA	(0.3860)	(per 30 days)
Rate Rider for Recovery of 2020 Foregone Revenue - effective until December 31, 2021	\$/kVA	(0.0879)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kVA	0.1158	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2021	\$/kVA	0.1402	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kVA	(0.0305)	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2021 (Applicable only for Class B Customers)	\$/kVA	(0.0062)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	0.00239	
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2021 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00159)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.4039	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5507	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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EB-2020-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.49 (per 30 days)
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ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62) (per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at meter - during regular hours	\$	300.00
Reconnection charge - at meter - after regular hours	\$	820.00

Other

Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at meter - during regular hours	\$	300.00
Reconnection charge - at meter - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year (Approved on an interim basis)	\$	44.50

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
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EB-2020-0057

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.57	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$	0.48	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$	(1.81)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01042	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00693	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0060

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.29	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$	(1.21)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01042	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00693	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0060

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.14	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03620	
Rate Rider for Recovery of Monthly Billing Transition Costs - effective until December 31, 2022	\$/kWh	0.00018	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kWh	(0.00210)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01014	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00620	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	52.01	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.3519	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.3658)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4291	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2403	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
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EB-2021-0060

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	979.93	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.9018	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.2757)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3132	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,337.88	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.4781	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(0.3253)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7768	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4864	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0060

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	253.70	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.3519	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.9018	(per 30 days)
For Large Use Service Classification	\$/kVA	7.4781	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0060

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.41	(per 30 days)
Connection Charge (per connection)	\$	0.67	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08062	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kWh	(0.00430)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00631	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00438	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0060

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.65	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.8217	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Derecognition Variance Account - effective until December 31, 2022	\$/kVA	(2.0479)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0501	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6711	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0060

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.49	(per 30 days)
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ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

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EB-2021-0060

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at pole - during regular hours	\$	300.00
Reconnection charge - at pole - after regular hours	\$	820.00

Other

Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.50

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously
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EB-2021-0060

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070