1 RATE DESIGN

2

3 1. INTRODUCTION AND SUMMARY

In this application, Toronto Hydro is asking for new base distribution rates and new rate 4 riders effective January 1, 2020, for the 2020 rebasing year. For the 2021 to 2024 5 period, Toronto Hydro is proposing to apply a Custom Price Cap Index ("CPCI") to the 6 base distribution rates derived for 2020. This CPCI, which has been developed on the 7 same basis as the CPCI approved by the OEB in EB-2014-0116, will adjust rates for all 8 rate classes based on a mechanism which incorporates an inflation index, productivity, 9 and a component to address Toronto Hydro's significant capital needs over the next five 10 years. 11

12

13 Other than the Residential and Competitive Sector Multi-Unit Residential ("CSMUR")

classes, Toronto Hydro is proposing fixed and variable rates for all rate classes based on

15 the current split of revenue generated through each of these components. For the

16 Residential and CSMUR classes, 2020 is the final year of the implementation of the

17 OEB's policy to set distribution rates for these classes on a fully fixed basis.

18

Toronto Hydro is proposing new rate riders to effect the clearance of a number of
 Deferral and Variance Accounts ("DVAs"), as well as to clear to customers a number of

21 other amounts owed or owing.

22

23 Toronto Hydro is proposing an updated rate for Wireline attachment rate, as well as the

24 elimination of one Specific Service Charge. The updated Wireline attachment rate

reflects the findings of the OEB's EB-2015-0304 Report dated March 22, 2018.

- 1 Tariff Schedules for the Forecast Years are shown in Exhibit 8, Tab 3, Schedule 2. Exhibit
- 2 8, Tab 6, Schedule 1 shows the bill impacts for customers in each rate class for various
- 3 levels of billing units.
- 4
- 5 The proposed rate changes for 2020 reflect Toronto Hydro's revenue requirement, the
- ⁶ results of applying the OEB's Cost Allocation model, and the conclusion of the transition
- 7 to fully fixed distribution rates for the Residential and CSMUR classes. For the 2021-
- 8 2024 period, the proposed rate changes reflect the operation of the CPCI and clearance
- 9 of proposed DVA accounts.
- 10
- A summary of the bill impacts (including all rate riders) resulting from the utility's
- 12 proposals is shown in Table 1 below.
- 13

14 Table 1: Bill Impacts – Change In Monthly Bill

	Change in	2020	2021	2022	2023	2024
	bill	Proposed	Proposed	Proposed	Proposed	Proposed
Residential	\$/30 days	-3.10	1.44	1.12	1.40	1.92
Residential	%	-2.4	1.1	0.9	1.1	1.5
Competitive Sector	\$/30 days	-1.19	1.14	0.89	0.99	1.52
Multi-Unit Residential	%	-1.7	1.7	1.3	1.4	2.1
General Service <50	\$/30 days	-6.60	3.62	2.81	4.39	4.82
kW	%	-2.0	1.1	0.9	1.3	1.4
General Service 50-	\$/30 days	-156.17	63.57	49.55	87.48	84.52
999 kW	%	-1.1	0.5	0.4	0.6	0.6
General Service	\$/30 days	-1,452.01	521.66	406.45	717.98	693.76
1,000-4,999 kW	%	-0.9	0.3	0.3	0.5	0.5
	\$/30 days	-3,187.65	2,692.82	2,098.05	3,704.72	3,579.26
Large Use	%	-0.5	0.4	0.3	0.5	0.5
Streatlighting	\$/30 days	-2,514.52	4,577.71	3,585.65	6,320.80	6,149.95
Street Lighting	%	-0.9	1.6	1.2	2.1	2.0
Unmetered	\$/30 days	-1.23	1.19	0.93	1.62	1.57
Scattered Load	%	-1.9	1.9	1.4	2.5	2.3

1 2. 2020 BASE DISTRIBUTION RATES

As 2020 is Toronto Hydro's rebasing year, distribution rates for this year have been
developed on a Cost of Service basis. The Revenue Requirement for 2020 (see Exhibit 6)
is allocated to rate classes using the OEB's latest Cost Allocation model and rates are
designed to collect the allocated costs from each customer class.

6

7 2.1 Revenue/Cost Ratios

8 The cost allocation results are provided in Exhibit 7. As described in that exhibit,

9 Toronto Hydro proposes rates so that all rate classes are within the ranges as provided

10 in the Report of the Board: Review of Electricity Distribution Cost Allocation Policy (EB-

11 2010-0219) and the updated policy for the Street Lighting class as provided in the

12 Report of the Board: New Cost Allocation Policy for Street Lighting Rate Class (EB-2012-

13 0383).

14

In its EB-2010-0142 decision, the OEB directed Toronto Hydro to set rates for the CSMUR class so that the revenue-to-cost ratio for this class is 1.0. In the 2020 cost allocation exercise, based on current rates (adjusted for the 2020 revenue requirement) the CSMUR class would have a revenue-to-cost ratio of 1.014. In order to maintain the revenue-to-cost ratio at exactly 1.0, rates are adjusted downwards for this class. The extra revenue requirement is allocated to those classes with revenue-to-cost ratios below 1.0 proportionally to the amounts those classes were below their allocated costs.

23 2.2 Fixed versus Variable Charge

Toronto Hydro is proposing to maintain the fixed/variable split at 2015 approved ratios for the purposes of designing the fixed and variable components of rates for all years in 1 this application, with the exception of the Residential and CSMUR classes. For these

2 two classes, 2020 is the final year of the transition to fully fixed rates.

3 Exhibit 8, Tab 1, Schedule 2 provides details on the fixed/variable split for each rate

- 4 class.
- 5

6 **2.3** Transition to Fully Fixed Distribution rates for Residential and CSMUR classes

7 Pursuant to OEB policy EB-2012-0410, 2020 will be the final year of the transition to

8 fully fixed distribution rates for the Residential and CSMUR classes.

9

As shown in Tabs 12 and 12.1 of the Revenue Requirement Workform (Exhibit 6, Tab 1,

Schedule 2), the change in the monthly fixed charge for this last step is below the OEB's

12 threshold of \$4. Also, the total bill impacts for a Residential or CSMUR customer

consuming energy at the 10th percentile level, as demonstrated in the Bill Impact tables

in Exhibit 8, Tab 6, Schedule 1, are below the 10 percent threshold. Therefore,

¹⁵ mitigation for the final step is not required.¹

16

17 2.4 Monthly Fixed Charge

As required by the OEB's filing requirements, Table 2 below summarizes the 2019

expected² and the 2020 proposed monthly fixed charge with the floor and ceiling values,

as calculated via the Cost Allocation Model, for each customer class.

²¹

¹ The 10th percentile consumption levels were determined based on a sample of customers from both the Residential (5,684 customers in sample) and CSMUR classes (3,031 customers in sample). Based on weather normalized 2016 billing data, theses samples were also used to determine the updated load profiles for the Cost Allocation study. ² Expected to be filed in Toronto Hydro's 2019 rate application, which is the fifth year of the current CIR period.

	Residential	CSMUR	GS<50 kW	GS 50- 999 kW	GS 1000- 4999 kW	Large Use	Street Lighting	USL
CA	F 44	2.60	12.01	20.00	47.40	452.65	0.45	7 07
Model Floor	5.11	2.68	12.91	28.99	17.18	-153.65	0.15	7.37
CA Model Ceiling	18.85	12.31	32.14	62.08	136.78	-27.77	5.06	13.40
Expected (2019)	37.98	30.98	36.28	52.17	996.61	4,399.14	1.63	7.23
Proposed (2020)	42.14	33.40	37.07	52.17	940.29	4,128.03	1.66	7.38

1 Table 2: Monthly Fixed Charge (\$)³

Note 1: Proposed 2020 rates are shown on a 30 day basis. Floor, ceiling, and 2019 expected rates are not adjusted for 30 day basis, and come directly from Cost Allocation model in Exhibit 7, Tab 1, Schedule 3.

2

3 For the Residential and CSMUR classes, the proposed fixed rate is the result of the OEB

4 EB-2012-0410 policy for fully fixed distribution rates for these classes.

5

6 **2.5 Transformer Allowance**

7 Toronto Hydro is not proposing to change its current transformer allowance credit in

8 this application. The rate provided to customers that own their own transformation

9 facilities will remain at \$0.62/kVA per 30 days.

10

11 **2.6 Billing Determinants**

- 12 Toronto Hydro is not proposing any changes to the currently approved billing
- determinants for any customer class. Customers will continue to be billed on a 30-day
- 14 fixed portion and on a kVA or kWh variable portion. For the Unmetered Scattered Load

³ Supra note 1.

class, customers will continue to be charged a monthly service charge, a per-connection
 charge and a variable charge based on kWh. As noted previously, 2020 is the final year
 of the transition to fully fixed distribution rates for the Residential and CSMUR classes.

5 2.7 Standby Rates

6 Toronto Hydro is proposing to continue the historical treatment of standby rates.

7

In RP-2005-0020, Toronto Hydro received approval from the OEB, on an interim basis, 8 for Standby rates to be applied to generation customers. The approved rates consist of 9 a monthly administration charge, a fixed monthly charge and a variable standby facility 10 rate that matches both the fixed and variable rates for the applicable rate class for each 11 customer (i.e. a customer with a nameplate generation rating of 2000 kW would be 12 assessed the same fixed and variable rates as any other customer in that same class). 13 For those months that a generator takes standby power from the utility in excess of the 14 contract amount, the variable standby facility rate is applied to the contracted standby 15 demand. 16

17

18 **3. 2021-2024 PRICE CAP INDEX**

Continuing from the OEB's EB-2014-0116 decision, Toronto Hydro is proposing a rate
framework for the 2021-2024 period which adjusts rates based on a CPCI. The CPCI
incorporates components to reflect inflation, productivity and the significant capital
needs of the utility. A detailed explanation of this mechanism is provided in Exhibit 1B,
Tab 4, and Schedule 1.

24

In this evidence, Toronto Hydro presents proposed base distribution rates for 2021-2024
 based on projections for the various components of the CPCI. As noted in Exhibit 1B,

1	Tab 4, Schedule 1, Toronto Hydro plans to update the inflation factor of the mechanism
2	annually, prior to the beginning of each rate year. For the final determination of base
3	distribution rates the utility will submit an annual rate update application to the OEB
4	that incorporates the latest inflation value. For the purposes of this application and the
5	indicative bill impacts, Toronto Hydro applied a 1.2 percent inflation variable, which is
6	the OEB's current inflation value
7	
8	4. OTHER RATES AND CHARGES
9	4.1 Retail Transmission Service Rates ("RTSRs")
10	Toronto Hydro's proposed RTSRs for 2020 are calculated using the OEB's RTSR model,
11	and filed as Exhibit 8, Tab 5, Schedule 1 (and as a live MS Excel model). The proposed
12	2020 rates in the model reflect the projected 2020 billing units, applied to the current
13	Uniform Transmission Rates ("UTRs"). Toronto Hydro will update the calculated rates
14	prior to 2020 rate implementation based on OEB approved UTR's at that time.
15	
16	In order to meet Toronto Hydro's requirements for the calculation of RTSR rates,
17	Toronto Hydro made the following changes to the OEB's RTSR model:
18	Headers have been updated to display "2020 RTSR Workform for Electricity
19	Distributors"
20	• The "Year" columns in Sheet 5 UTRs and Sub-Transmission were changed to
21	reflect 2018, 2019, and 2020 years.
22	• On Sheet 5 RTSR Rates to Forecast, the Proposed RTSR rates are calculated to 5
23	decimal places for kWh based rates, and 4 decimal places for kW based rates.
24	The kW based rates are also adjusted for 30-days of service.

- ¹ Since the UTRs are updated annually, Toronto Hydro proposes to file updated RTSR
- 2 models and calculated rates over the 2021-24 period, as part of the annual rate update
- ³ application under the CPCI proposal.
- 4

5 4.2 Retail Service Charges

- ⁶ Toronto Hydro is not proposing any changes to the current Retail Service Charges.
- 7
- 4.3 Wholesale Market Service Rate ("WMS"), Capacity Based Recovery ("CBR"), and
 Rural and Remote Rate Protection ("RRRP")
- 10 This application reflects a WMS rate of \$0.0032/kWh, a CBR rate of \$0.0004/kWh and a
- 11 RRRP rate of \$0.0003/kWh which are the latest rates approved by the OEB. If these
- rates are changed by the OEB during the 2020-24 period, Toronto Hydro will update
- 13 these rates accordingly.
- 14

15 4.4 Smart Metering Charge

- On March 1, 2018, the OEB issued a letter to LDC's establishing a Smart Metering Charge
 of \$0.57 per month for Residential and GS< 50 kW customers effective January 1, 2018
 until Dec 31, 2022.
- 19
- 20 Toronto Hydro implemented this charge (adjusted to \$0.56 to reflect the utility's fixed
- charges on a 30-day basis), and has included this charge in its proposed rates for the
- 22 effective period.
- 23

1 4.5 Specific Service Charges

Toronto Hydro has proposed an update to the Specific Service charge for Wireline
attachments for 2020, in accordance with the OEB's EB-2015-0304 Report dated March
22, 2018. Details of the updated charge are provided in Exhibit 8, Tab 2, Schedule 1.

6 4.6 Loss Adjustment Factors

In its EB-2014-0116 decision, the Board indicated its expectation that loss factors for
 Toronto Hydro would be updated at its next full Cost of Service or Custom IR filing.⁴
 9

Toronto Hydro engaged Navigant to undertake an engineering study to estimate losses 10 for its Large User (> 5000 kW) class. The existing Large User class loss factors were 11 based on estimates made in 1999 using data from 24 Large User customers at the time. 12 For the updated study, Navigant used a recent full year of load data for all 44 Large User 13 customers. Navigant took into account Large User customers served by feeders that 14 were dedicated, as well as feeders that were serving other customers and customer 15 16 groups. Navigant's modelling determined primary losses (i.e. excluding transformation). Most Large User customers of Toronto Hydro are primary metered. 17 18 Based on Navigant's analysis, line losses for the Large User class at the primary level is 19

estimated as 0.0025 percent, or a loss factor of 1.0025. The Distribution Loss Factor,

including transformation, is 1.0126, which is the loss factor at the primary level (1.0025)

- divided by the Primary Metering Adjustment (0.99). The full Navigant study is filed at
- 23 Exhibit 8, Tab 4, Schedule 2. Toronto Hydro proposes to use these estimated Large User
- loss factors for billing Large User customers beginning in 2020.

⁴ EB-2014-0116 Decision, page 46

1 Loss factors for the remaining rate classes are estimated using the applicable format set

- 2 out in OEB filing schedules, Appendix 2-R, filed as Exhibit 8, Tab 4, Schedule 1. The loss
- 3 factor for the non-Large User classes is estimated based on five years of purchases
- 4 (including embedded generation) and consumption, and results in a reduction from the
- 5 current OEB approved total loss factor of 1.0376 to 1.0295. Toronto Hydro proposes to
- 6 use this five-year average of the non-Large User loss factor for billing customers
- 7 beginning in 2020.
- 8
- 9 A summary of the current and proposed loss factors is shown in the following table.
- 10

11 Table 3: Loss Factors

	Current Approved	2020 Proposed
(A) Primary Metering Adjustment	0.9900	0.9900
(B) Supply Facilities Loss Factor	1.0045	1.0045
Distribution Loss Factors		
(C) Customer Less than 5,000kW	1.0330	1.0249
(D) Customer Greater than 5,000kW	1.0141	1.0126
Total Loss Factors		
Secondary Metered Customers		
(E) Customer Less than 5,000kW (B*C)	1.0376	1.0295
(F) Customer Greater than 5,000kW (B*D)	1.0187	1.0172
Primary Metered Customers		
(G) Customer Less than 5,000kW (A*E)	1.0272	1.0192
(H) Customer Greater than 5,000kW (A*F)	1.0085	1.0070

12

13 Toronto Hydro is not an embedded distributor, and proposes to maintain the Supply

14 Facilities Loss Factor and Primary Metering Adjustment at the current approved levels of

15 1.0045 and 0.99 respectively.

16

1 4.7 Rate Riders

Rate riders for the proposed clearance of a number of DVAs are described in detail in
Exhibit 9, Tab 1, Schedule 1. In this application, Toronto Hydro also seeks approval to
clear to customers amounts related to sale of property, Accounts Receivable ("AR")
Credits, and funds collected related to excess expansion deposits.

6

Details related to excess expansion deposits can be found in Exhibit 9, Tab 1, Schedule 1.
 8

Toronto Hydro seeks approval to clear amounts related to the sale of property at 50/60 9 Eglinton Avenue. During 2017, Toronto Hydro realized a net after-tax gain of \$8.0M in 10 connection with the sale of this surplus property. In the OEB's Decision EB-2014-0116, 11 the OEB approved a rate rider to clear the forecasted net gains on the sale of properties 12 related to the Operating Centers Consolidation Program ("OCCP") to ratepayers. The 13 sale of 50/60 Eglinton Avenue was similar in nature. Toronto Hydro does not dispose of 14 properties on a frequent basis, and thus proposes this treatment of the gains, rather 15 than through inclusion in Revenue Offsets. 16

17

With respect to AR Credits, Toronto Hydro has identified a number of historical credits 18 in its AR balance. These credits would have arisen when customer accounts with a 19 remaining final credit balance did not receive a final refund cheque. The balance 20 consists of a large number of small credits stemming from 1997-2011, totaling \$3.2 21 million. Toronto Hydro is seeking approval to clear these amounts, plus carrying 22 23 charges, to all customers in the classes these credits are derived from, as it is not costefficient to locate these historical customers. Toronto Hydro has since implemented a 24 number of changes to ensure that all reasonable efforts are made to return a final 25 26 refund cheque to customers directly.

1 5. TARIFF OF RATES AND CHARGES

2 Exhibit 8, Tab 3, Schedules 1 and 2, show the 2018 existing, and 2020-2024 proposed

- 3 tariff of rates and charges.
- 4

5 5.1 Revenue Reconciliation

⁶ Tab 13 of the Revenue Requirement Workform, filed at Exhibit 6, Tab 1, Schedule 2,

7 shows the difference between revenue at the proposed rates and allocated revenue

8 requirements by customer class.

9

10 5.2 Bill Impacts

¹¹ Details of the impacts of the proposed rates are provided in Exhibit 8, Tab 6, Schedule 1.

- 12 The schedules show the individual and combined impacts of the distribution
- component, rate riders, other components (e.g. transmission and network charges), and
- total bill, calculated for representative levels of consumption for each rate class.

15

16 5.3 Rate Mitigation

As shown in the Bill Impacts, the impacts on the total bill for all classes of the proposed

distribution and transmission rates for 2020-24 are less than 10 percent. As discussed in

- detail elsewhere in this application (e.g. Exhibit 2B; Exhibit 1B, Tab 2, Schedule 1; and
- 20 Exhibit 4A, Tab 1, Schedule 1), Toronto Hydro has incorporated consideration of rate
- impacts as part of its proposed capital and OM&A funding requests.

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 1 Schedule 2 ORIGINAL Page 1 of 1

					019 Rates (For Revenue irement Aloocation by Rate Class) Calculated Revenue for Allocation between Fixed and Variable: 2020 Consumption determinants x Rates for 2019		Allocation between Fixed and Variable %						
	2020 Forecast Customer count		2020 Forecast kVA	Distribution Rate kWh		Mthly Service Chrg- without Days of Service (Per Cust./ Connection/ Device)	Volumetric kWh (\$)	Volumetric kVA (\$)	Monthly Fixed Charges (\$)	Total (\$)	Volumetric as percent of Total for customer class	Fixed charges as percent of total for customer class	
				\$	\$	\$							
Residential	615,965	4,510,636,914		0.00552		37.98	24,898,716		280,732,208	305,630,924	8.15%	91.85%	100.00%
Competitive Sector Multi-Unit Residential	85,161	277,127,203		0.00845		30.98	2,341,725		31,659,453	34,001,178	6.89%	93.11%	100.00%
GS < 50 kW	71,499	2,267,638,936		0.0331		36.28	75,058,849		31,127,805	106,186,653	70.69%	29.31%	100.00%
GS - 50 to 999 kW	10,374	9,587,728,582	24,899,249		8.2114	52.17		204,457,692	6,494,539	210,952,231	96.92%	3.08%	100.00%
GS - 1000 to 4999 kW	430	4,561,528,177	10,392,864		6.4602	996.61		67,139,983	5,142,508	72,282,491	92.89%	7.11%	100.00%
Large Use (> 5000 kW)	44	2,009,923,443	4,789,334		6.9303	4399.14		33,191,522	2,322,746	35,514,268	93.46%	6.54%	100.00%
Street Lighting	165,348	115,390,403	326,622		36.2449	1.63		11,838,382	3,234,207	15,072,589	78.54%	21.46%	100.00%
Unmetered Scattered Load - Admin per Customer	857	41,313,479		0.08964		7.23	3,703,340		74,353	3,777,694	95.26%	1.91%	97.18%
Unmetered Scattered Load - Connections	12,196	0				0.75			109,764	109,764	0.00%	2.82%	2.82%
TOTALS	961,874	23,371,287,137	40,408,069	1.013888889			106,002,630	316,627,579	360,897,583	783,527,792	53.94%	46.06%	100.00%

1.0138888889

1 SPECIFIC SERVICE CHARGES

2

3 Toronto Hydro charges user fees for certain non-distribution services.¹ Some of these

4 services, such as duplicate invoices, are provided at customers' request. Others result

5 from Toronto Hydro's business operations, such as collection fees resulting from

- 6 customers' non-payment of bills.
- 7

8 Toronto Hydro last updated its Specific Service Charges in EB-2014-0116. For this

9 application, Toronto Hydro proposes to leave these rates unchanged, with the exception

10 of the Wireline Pole attachment rate. A summary of the proposed Specific Service

11 Charges is shown in Table 1. Historic and forecast revenues from these service charges,

and their inclusion as Other Revenue, are further described in Exhibit 3, Tab 2.

13

14 Table 1: Updated Specific Service Charges 2020-2024

Specific Service Charge	Existing Rates (\$)	Proposed Rates (\$)	Existing Versus Proposed Variance (\$)
Duplicate invoices for previous billing	25.00	25.00	\$0
Request for other billing or system information	25.00	25.00	\$0
Easement letter	25.00	25.00	\$0
Income tax letter	25.00	25.00	\$0
Account history	25.00	25.00	\$0
Returned cheque charge (plus bank charges)	25.00	25.00	\$0
Account set up charge/change of occupancy charge	35.00	35.00	\$0
Special meter reads	55.00	55.00	\$0
Collection of account charge - no disconnection	55.00	55.00	\$0
Disconnect/Reconnect at meter -during regular hours	120.00	120.00	\$0
Install/Remove load control device - during regular hours	120.00	120.00	\$0
Disconnect/Reconnect at meter -after regular hours	400.00	400.00	\$0

¹ In accordance with the Distribution Rate Handbook ("DRH"), all other services provided to customers are billed on an actual-cost basis.

Specific Service Charge	Existing Rates (\$)	Proposed Rates (\$)	Existing Versus Proposed Variance (\$)
Install/Remove load control device - after regular hours	400.00	400.00	\$0
Disconnect/Reconnect at pole - during regular hours	300.00	300.00	\$0
Disconnect/Reconnect at pole - after regular hours	820.00	820.00	\$0
Meter dispute charge plus Measurement Canada fees	55.00	55.00	\$0
Service call - customer owned equipment	55.00	Remove	Not Applicable
Temporary service install & remove – overhead - no transformer	2,040.00	2,040.00	\$0
Specific Charge for Access to Power Poles (Wireline Attachments) (\$/pole/year)	42.00	44.15	\$2.15

1

2 1. REMOVAL OF SELECT APPROVED SPECIFIC SERVICE CHARGES

3 1.1 Service Call - Customer-Owned Equipment

4 Toronto Hydro requests to remove the "Service Call – Customer-Owned Equipment"

5 charge from its Schedule of Rates and Charges. The charge, "Service Call – Customer

6 Owned Equipment or Missed Appointments", was initially requested as part of Toronto

7 Hydro's 2015 CIR application to recover the costs of missed appointments as well as

8 basic level service calls related to customer owned equipment. In its Decision, however,

9 the OEB did not approve the "Missed Appointments" component of the charge, leaving

10 only the "Service Call – Customer Owned Equipment" charge component in effect.

11 Toronto Hydro believes the scope of work that could be perceived to fall under this

12 charge description is too broad with a high degree of cost variation. As such, it proposes

to recover the costs associated with these services through a demand billable charge

14 structure.

2. SPECIFIC SERVICE CHARGES – RATE UPDATES

2.1 Specific Charge for Access to Power Poles (Wireline Attachments) (\$/Pole/Year) 2 Toronto Hydro currently charges telecommunication companies for any wireline 3 attachments placed on its poles at a rate of 42^2 per pole per year, a rate that was set 4 specific to Toronto Hydro as part its 2015 CIR application. In its EB-2015-0304 report on 5 Wireline Pole Attachment Charges ("Wireline Report") issued March 22, 2018, the OEB 6 7 outlined an updated policy for the wireline pole attachment rates to be charged by all 8 Local Distribution Companies ("LDCs") for attachments by telecommunication and cable companies (carriers) to distribution poles, setting a standard province-wide rate of 9 \$43.63 per attacher per pole per year for 2019. 10

11

In accordance with the Wireline Report, Toronto Hydro proposes to update its wireline pole attachment charge to \$44.15 per pole per year effective January 1, 2020. This rate is calculated based on the standard rate of \$43.63 for 2019 and the application of 1.2 percent escalation (the OEB's current inflation rate) for 2020. Toronto Hydro proposes that this rate be updated once the final OEB inflation factor for 2020 is determined. In adopting the standard province-wide rate, Toronto Hydro has not filed the OEB's Pole Attachment Workform.

19

20 3. OTHER RATES AND CHARGES

In accordance with section 2.8.6 of the OEB Filing Requirements (July 12, 2018), Toronto
 Hydro has identified certain charges that appear in its Conditions of Service but are

excluded from the current OEB-approved tariff sheet. These include the following Basic

/C /C

/C

² Per July 23, 2015 OEB Decision on Toronto Hydro's Settlement Proposal (EB-2014-0116).

1	Connection Ch	narges for unmetered customers that are not included in distribution
2	rates ³ :	
3	1) Unmet	tered Connections – Overhead Supply (excludes Street Lighting):
4	a)	\$446 standard allowance plus variable costs - source connection made at
5		the Distributor's supply pole and service mast located on same supply
6		pole; and
7	b)	\$1,011 standard allowance plus variable costs - source connection made
8		at the Distributor's supply pole and service mast is not located on same
9		supply pole.
10	2) New c	or Upgraded Street Lighting Services:
11	a)	\$533.36 standard allowance plus variable costs - Municipal Lights
12		attached to Distributor's poles and connected to Distributor's overhead
13		120/240 V secondary bus;
14	b)	\$573.97 standard allowance plus variable costs - Municipal Lights
15		attached to Distributor's poles in mixed used urban setting and
16		connected to Distributors underground 120/240 V secondary bus; and
17	c)	\$573.97 standard allowance plus variable costs - Municipal Lights
18		attached to Municipality's poles in residential setting and connected to
19		Distributor's underground 120/240 V secondary bus.
20		
21	These charges	were developed to recover the actual cost of labour, materials,
22	equipment an	d contracts Toronto Hydro incurs to provide the basic connection service
23	for these spec	ific customer groups on an as requested basis. ⁴ They are comprised of a

³ Please refer to Toronto Hydro's Conditions of Service effective January 1, 2018, Tables 2 and 3, pages 101 and 102, respectively for the Basic Connection Charges. These charges are billed directly to the customer.

⁴ Basic Connection Charges for unmetered connections are defined in Toronto Hydro's Conditions of Service, Sections 3.8. Cost includes installation and commissioning of single transformer and the associated service drop up to 30 metres in length.

1	base amount and variable portion (for any costs beyond the base amount), both of
2	which are billed directly. These charges are recovered as capital contributions.
3	Consistent with other similar charges that are recovered through capital contributions,
4	they are not recorded as a Specific Service Charge in Toronto Hydro's OEB-approved
5	tariff sheet. Amounts collected over the 2015-2017 period are shown in the table
6	below. Forecast amounts are not available, as the work is done on a customer request
7	basis.
0	

- 8
- 9

Table 2: Service Connection Capital Contributions (\$)

	2015	2016	2017
Service Connection	56,880	72.044	35,264
Contributions	50,880	72,044	33,204

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 3 Schedule 1 ORIGINAL (19 pages)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.63	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019 Rate Rider for Disposition of Post Employment Benefit - Tax Savings	\$	0.28	(per 30 days)
- effective until December 31, 2018 Rate Rider for Application of Operations Center Consolidation Plan Sharing	\$	(0.48)	(per 30 days)
- effective until December 31, 2018	\$	(1.48)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
- effective until December 31, 2019	\$	0.10	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance			
- effective until December 31, 2019	\$	0.03	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$	0.46	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.88	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.28	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01063	
Rate Rider for Disposition of Global Adjustment Account (2018)			
- effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)			
(2018) - effective until December 31, 2018	\$/kWh	0.00041	
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018	\$/kWh	(0.00320)	
Rate Rider for Disposition of Capacity Based Recovery Account (2018)			
 effective until December 31, 2018 Applicable only for Class B Customers 	\$/kWh	0.00007	

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		EB-2017-0	077
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00759	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00617	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	

Wholesale market bervice rate (Wille) het meldaling obre	ΨΓΚΥΥΠ	0.0002
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit - Tax Savings			
- effective until December 31, 2018	\$	(0.19)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing			
- effective until December 31, 2018	\$	(0.59)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
- effective until December 31, 2019	\$	0.04	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance			
- effective until December 31, 2019	\$	0.01	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$	0.18	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.19	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.09	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01627	
Rate Rider for Disposition of Global Adjustment Account (2018)			
 effective until December 31, 2018 (Applicable only for Non-RPP Customers) 	\$/kWh	(0.00112)	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)			
(2018) - effective until December 31, 2018	\$/kWh	0.00068	
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018	\$/kWh	(0.00392)	
Rate Rider for Disposition of Capacity Based Recovery Account (2018)			
- effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kWh	0.00007	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00759	

Issued December 14, 2017

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		EB-2017-0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00617
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.45	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	1.55	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	0.79	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.25	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03187	(1))
Rate Rider for Disposition of Capacity Based Recovery Account (2018)	+		
- effective until December 31, 2018 (Applicable only for Class B Customers)	\$/kWh	0.00007	
Rate Rider for Disposition of Post Employment Benefit - Tax Savings			
- effective until December 31, 2018	\$/kWh	(0.00051)	
Rate Rider for Disposition of Global Adjustment Account (2018)			
 effective until December 31, 2018 (Applicable only for Non-RPP Customers) 	\$/kWh	(0.00112)	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)			
(2018) - effective until December 31, 2018	\$/kWh	(0.00019)	
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018	\$/kWh	(0.00317)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing			
- effective until December 31, 2018	\$/kWh	(0.00156)	
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
- effective until December 31, 2019	\$/kWh	0.00013	
Rate Rider for Recovery of Hydro One Capital Contributions Variance	.		
- effective until December 31, 2019	\$/kWh	0.00003	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kWh	0.00049	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00076	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kWh	0.00024	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00739	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00552	

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.55	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	4.64	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	1.01	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.30	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.7987	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)			
 effective until December 31, 2018 (Applicable only for Class B Customers) 	\$/k∨A	0.0277	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit - Tax Savings			
- effective until December 31, 2018	\$/kVA	(0.0814)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2018)			
 effective until December 31, 2018 (Applicable only for Non-RPP Customers) 	\$/kWh	(0.00112)	

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	*		
(2018) - effective until December 31, 2018	\$/k∨A	0.0912	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
 effective until December 31, 2018 (Applicable only for Non-Wholesale Market Participants) 	\$/k∨A	(0.5191)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018	\$/k∀A	(0.7597)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing			
- effective until December 31, 2018	\$/k∨A	(0.2512)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
- effective until December 31, 2019	\$/k∀A	0.0114	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance			
- effective until December 31, 2019	\$/k∨A	0.0047	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/k∨A	0.0781	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/k∀A	0.1659	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0498	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5690	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0515	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	946.52	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	18.89	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	5.48	(per 30 days)
Distribution Volumetric Rate	\$/k∨A	6.1355	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)			
 effective until December 31, 2018 (Applicable only for Class B Customers) 	\$/kVA	0.0295	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit - Tax Savings			
- effective until December 31, 2018	\$/k∨A	(0.0653)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2018)	• • • • • •		
- effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until December 31, 2018	\$/k∀A	0 1051	(por 20 days)
	Φ/Κ Λ Η	0.1051	(per 30 days)

Issued December 14, 2017

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

			LD-2011-0011
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018 (pplicable only for Non-Wholesale Market Participants)	\$/k∨A	(0.5704)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018	\$/k∨A	(0.8339)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing			
- effective until December 31, 2018	\$/k∀A	(0.2017)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
- effective until December 31, 2019	\$/kVA	0.0056	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance			
- effective until December 31, 2019	\$/k∀A	0.0038	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/k∨A	0.0627	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/k∨A	0.1226	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/k∨A	0.0356	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4821	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0494	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,178.03	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$	85.84	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	25.18	(per 30 days)
Distribution Volumetric Rate	\$/k∨A	6.5820	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)			
 effective until December 31, 2018 (Applicable only for Class B Customers) 	\$/k∨A	0.0032	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit - Tax Savings			
- effective until December 31, 2018	\$/kVA	(0.0675)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2018)			
- effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	• • • • • •		
(2018) - effective until December 31, 2018	\$/k∨A	0.2763	(per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018 (Applicable only for Non-Wholesale Market Participants)	\$/k∀A	(0.5945)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018	\$/kVA	(0.8782)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing			
- effective until December 31, 2018	\$/k∀A	(0.2084)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
- effective until December 31, 2019	\$/kVA	0.0044	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance			
- effective until December 31, 2019	\$/k∀A	0.0039	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/kVA	0.0648	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.1382	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/kVA	0.0406	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8295	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2,2769	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	237.17 (per 30 days)
Distribution Volumetric Rate		
For General Service 50 - 999 kW Service Classification	\$/k∨A	7.7987 (per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.1355 (per 30 days)
For Large Use Service Classification	\$/kVA	6.5820 (per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.87	(per 30 days)
Connection Charge (per connection)	\$	0.71	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019 Rate Rider for Recovery of 2015 Foregone Revenue (per connection)	\$	0.16	(per 30 days)
- effective until December 31, 2019	\$	0.02	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$	0.05	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue (per connection)			
- effective until December 31, 2019	\$	0.01	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08632	
Rate Rider for Disposition of Capacity Based Recovery Account (2018)			
 effective until December 31, 2018 (Applicable only for Class B Customers) 	\$/kWh	0.00007	
Rate Rider for Disposition of Post Employment Benefit - Tax Savings			
- effective until December 31, 2018	\$/kWh	(0.00096)	
Rate Rider for Disposition of Global Adjustment Account (2018)			
 effective until December 31, 2018 (Applicable only for Non-RPP Customers) 	\$/kWh	(0.00112)	
Rate Rider for Disposition of Deferral/Variance Accounts (2018)			
- effective until December 31, 2018	\$/kWh	(0.00316)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing			
- effective until December 31, 2018	\$/kWh	(0.00296)	
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
- effective until December 31, 2019	\$/kWh	0.00029	
Rate Rider for Recovery of Hydro One Capital Contributions Variance	•		
- effective until December 31, 2019	\$/kWh	0.00006	

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019 Rate Rider for Recovery of 2015 Foregone Revenue - effective until December 31, 2019 Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00092 0.00203 0.00062 0.00460 0.00390
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 (per 30 days)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.55	(per 30 days)
Distribution Volumetric Rate	\$/kVA	34.4231	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account (2018)			
 effective until December 31, 2018 (Applicable only for Class B Customers) 	\$/k∨A	0.0236	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit - Tax Savings	.		
- effective until December 31, 2018	\$/kVA	(0.5347)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account (2018)	A # 1 A #	(0.00440)	
- effective until December 31, 2018 (Applicable only for Non-RPP Customers)	\$/kWh	(0.00112)	
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	Ф /I-\ / А	(1.0960)	(nor 20 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing	\$/k∨A	(1.0860)	(per 30 days)
- effective until December 31. 2018	\$/k∨A	(1.6506)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties	ψιτνη	(1.0000)	(per ob days)
- effective until December 31, 2019	\$/k∨A	0.0741	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance			(P=====================================
- effective until December 31, 2019	\$/k∨A	0.0312	(per 30 days)
Rate Rider for Application of IFRS - 2014 Derecognition - effective until December 31, 2019	\$/k∨A	0.5133	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue - effective until December 31, 2019	\$/k∨A	0.0478	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2849	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4461	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Issued December 14, 2017

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33 (per 30 days)
ALLOWANCES		
Transformer Allowance for Ownership	\$/k∨A	(0.62) (per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Install/remove load control device - during regular hours	\$	120.00
Install/remove load control device - after regular hours	\$	400.00
Other		
Service call - customer owned equipment	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	42.00

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0077

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0187
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0085

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

42.14 (per 30 days)

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

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Service Charge	\$	42.14	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	0.09	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	0.90	(per 30 days)
Rate Rider for Recovery of Monthly Billing - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.75)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(0.63)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.45)	(per 30 days)
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh s	0.0003 0.25	(per 30 days)
otandara ouppiy oorvice - Administrative onarge (ii appileable)	Ψ	0.25	(per ou days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE **CLASSIFICATION**

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

Service Charge	\$	33.40	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effectiv	ve until December 31, 2024 \$	0.06	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective	until December 31, 2024 \$	0.61	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - eff	ective until December 31, 2024 \$	(0.51)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec	cember 31, 2024 \$	(0.08)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective unit	il December 31, 2024 \$	(0.01)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - e	effective until December 31, 2024 \$	(0.43)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 3	\$1, 2024	(0.30)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0003 0.25	(per 30 days)
Standard Supply Service - Administrative Charge (ii applicable)	φ	0.25	(per 30 days)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	37.07	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03429	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00011	
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00106	
Rate Rider for Recovery of Monthly Billing - effective until December 31, 2024	\$/kWh	0.00010	
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00089)	
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kWh	(0.00015)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00074)	
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00053)	
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$/kWh	(0.00005)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00803	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00607	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	52.17	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.3678	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0191	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1825	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.37)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1523)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.0251)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0009)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0033)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.1272)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0050)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0901)	(per 30 days)
Rate Rider for Disposition Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.0276)	(per 30 days)
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2236	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0003 0.25	(por 20 dove)
Stanuaru Suppry Service - Aurininistrative Charge (ii applicable)	φ	0.25	(per 30 days)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	940.29	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.6114	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0144	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1377	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31,	\$/kVA	(0.1149)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.0190)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0025)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December	\$/kVA	(0.0960)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0038)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0680)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.0208)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6594	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2236	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,128.03	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.1092	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0164	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1559	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1301)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kVA	(0.0215)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0028)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.1086)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0043)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0769)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.0236)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0316	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4705	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	()
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

EB-2018-0165

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge Distribution Volumetric Rate	\$	245.00	(per 30 days)
For General Service 50 - 999 kW Service Classification	\$/kVA		(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.6114	(per 30 days)
For Large Use Service Classification	\$/kVA	7.1092	(per 30 days)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	7.38	(per 30 days)
Connection Charge (per connection)	\$	0.77	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.09273	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00022	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00211	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00176)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kWh	(0.00029)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00004)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00147)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kWh	(0.00006)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00104)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kWh	(0.00032)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00500	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00429	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0003 0.25	(per 30 days)
	Ψ	0.25	(per 50 days)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.66	(per 30 days)
Distribution Volumetric Rate	\$/kVA	36.9360	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.1071	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	1.0207	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.8516)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.1407)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0088)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0187)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.7114)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0279)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.5037)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.1543)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4481	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6541	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES Transformer Allowance for Ownership Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kVA %	(0.62) (1.00)	(per 30 days)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration Account history Duplicate invoices for previous billing Request for other billing or system information Easement letter Income tax letter Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned cheque (plus bank charges) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	25.00 25.00 25.00 25.00 35.00 25.00 55.00 55.00
Non-Payment of Account Late payment - per month Late payment - per annum Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours Disconnect/reconnect at pole - after regular hours Install/remove load control device - during regular hours Install/remove load control device - after regular hours	% \$ \$ \$ \$ \$ \$ \$ \$ \$	1.50 19.56 55.00 120.00 400.00 300.00 820.00 120.00 400.00
Other Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours Disconnect/reconnect at pole - after regular hours Temporary service install & remove - overhead - no transformer Specific charge for access to the power poles (wireline attachments) - per pole/year	\$ \$ \$ \$ \$ \$ \$ \$	120.00 400.00 300.00 820.00 2,040.00 44.15

Effective and Implementation Date January 1, 2020 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$ \$	0.25 0.50
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	43.51	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	0.09	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	0.90	(per 30 days)
Rate Rider for Recovery of Monthly Billing - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.75)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(0.63)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.45)	(per 30 days)
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if Applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25	(per 30 days)
otandard ouppry oervice - Administrative onarge (ir appleable)	Ψ	0.25	(per so days)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	34.49	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	0.06	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	0.61	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.51)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(0.43)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.30)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh s	0.0003 0.25	(per 30 davs)
Standard Supply Service - Administrative Charge (il applicable)	φ	0.25	(per so days)

EB-2018-0165

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	38.28	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03541	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00011	
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00106	
Rate Rider for Recovery of Monthly Billing - effective until December 31, 2024	\$/kWh	0.00010	
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31,	\$/kWh	(0.00089)	
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kWh	(0.00015)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31,	\$/kWh	(0.00074)	
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00053)	
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$/kWh	(0.00005)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00803	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00607	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

EB-2018-0165

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	53.87	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.6406	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0191	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1825	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.37)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1523)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.0251)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0009)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0033)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.1272)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0050)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0901)	(per 30 days)
Rate Rider for Disposition Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.0276)	(per 30 days)
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2236	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	970.94	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8269	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0144	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1377	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1149)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.0190)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0025)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.0960)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0038)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0680)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.0208)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6594	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2236	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Pural or Semons Electricity Rate Partnerston Charge (PBR)	\$/kWh \$/kWh \$/kWh	0.0032	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024 Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kVA \$/kVA \$/kW \$/kW	(0.0680) (0.0208) 2.6594 2.2236 0.0032 0.0004 0.0003	(per 30 days) (per 30 days) (per 30 days) (per 30 days)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

EB-2018-0165

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,262.60	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.3410	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0164	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1559	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1301)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kVA	(0.0215)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0028)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.1086)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0043)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0769)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.0236)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0316	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4705	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	(nor 20 dovo)
Standard Supply Service - Administrative Charge (if applicable)	Φ	0.25	(per 30 days)

EB-2018-0165

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	253.09	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.6406	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	6.8269	(per 30 days)
For Large Use Service Classification	\$/kVA	7.3410	(per 30 days)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

EB-2018-0165

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	7.62	(per 30 days)
Connection Charge (per connection)	\$	0.80	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.09575	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00022	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00211	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00176)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kWh	(0.00029)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00004)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00147)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kWh	(0.00006)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00104)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kWh	(0.00032)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00500	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00429	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.71	(per 30 days)
Distribution Volumetric Rate	\$/kVA	38.1401	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.1071	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	1.0207	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.8516)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.1407)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0088)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0187)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.7114)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0279)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.5037)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.1543)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4481	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6541	(per 30 days)
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MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	(por 20 dovo)
Standard Supply Service - Administrative Charge (if applicable)	Φ	0.25	(per 30 days)

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES Transformer Allowance for Ownership Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kVA %	(0.62) (1.00)	(per 30 days)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration Account history Duplicate invoices for previous billing	\$ \$	25.00 25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$ \$	25.00 35.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned cheque (plus bank charges)	ֆ \$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
(change extended hours ending time from 8:00 p.m. to 8:00 a.m.		
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Install/remove load control device - during regular hours (8 a.m. to 8 p.m.) - blended rate	\$	120.00
Install/remove load control device - after regular hours	\$	400.00
(change extended hours ending time from 8:00 p.m. to 8:00 a.m.)	Ŷ	100100
Other		
Disconnect/reconnect at meter - during regular hours (8 a.m. to 8 p.m.) - blended rate	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$ \$	2,040.00 44.15
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.15

EB-2018-0165

Effective and Implementation Date January 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer	\$ \$ \$/cust. \$/cust.	100.00 20.00 0.50 0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	44.58	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	0.09	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	0.90	(per 30 days)
Rate Rider for Recovery of Monthly Billing - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.75)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(0.63)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.45)	(per 30 days)
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	35.34	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	0.06	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	0.61	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.51)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(0.43)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.30)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	()
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	39.22	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.56	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03628	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00011	
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00106	
Rate Rider for Recovery of Monthly Billing - effective until December 31, 2024	\$/kWh	0.00010	
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00089)	
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kWh	(0.00015)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00074)	
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00053)	
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$/kWh	(0.00005)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00803	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00607	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	(nor 20 days)
Standard Supply Service - Administrative Charge (if applicable)	Ф	0.25	(per 30 days)

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	55.20	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.8532	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0191	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1825	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.37)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1523)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.0251)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0009)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0033)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.1272)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0050)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0901)	(per 30 days)
Rate Rider for Disposition Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.0276)	(per 30 days)
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2236	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 994.83 (per 30 days) Distribution Volumetric Rate \$/kVA 6.9948 (per 30 days) Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024 \$/kVA 0.0144 (per 30 days) Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024 \$/kVA 0.1377 (per 30 days) Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024 \$/kVA (0.1149) (per 30 days) Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024 (0.0190) \$/kVA (per 30 days) Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 (0.0004) \$/kVA (per 30 days) Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024 \$/kVA (0.0025) (per 30 davs) Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024 \$/kVA (0.0960)(per 30 days) Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024 \$/kVA (0.0038)(per 30 days) Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024 \$/kVA (0.0680) (per 30 days) Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024 \$/kVA (0.0208) (per 30 davs) Retail Transmission Rate - Network Service Rate 2.6594 \$/kW (per 30 days) Retail Transmission Rate - Line and Transformation Connection Service Rate 2.2236 \$/kW (per 30 days) MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0032 \$/kWh 0.0004 \$/kWh 0.0003 0.25 (per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,367.46	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.5216	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 20	024 \$/kVA	0.0164	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 202	24 \$/kVA	0.1559	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 3	31, 2024 \$/kVA	(0.1301)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kVA	(0.0215)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0028)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December	31, 2024 \$/kVA	(0.1086)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0043)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.0769)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.0236)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0316	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4705	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	
Distribution Volumetric	Rate

ce Charge Jution Volumetric Rate	\$	261.44	(per 30 days)
For General Service 50 - 999 kW Service Classification	\$/kVA		(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA		(per 30 days)
For Large Use Service Classification	\$/kVA	7.5216	(per 30 days)

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	7.81	(per 30 days)
Connection Charge (per connection)	\$	0.82	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.09811	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00022	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00211	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00176)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kWh	(0.00029)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00004)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00147)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kWh	(0.00006)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	(0.00104)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kWh	(0.00032)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00500	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00429	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	<i>.</i>
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device)	\$	1.75	(per 30 days)
Distribution Volumetric Rate	\$/kVA	39.0783	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.1071	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	1.0207	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.8516)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.1407)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0088)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0187)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.7114)	(per 30 days)
Rate Rider for Disposition of External Driven Capital - effective until December 31, 2024	\$/kVA	(0.0279)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kVA	(0.5037)	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kVA	(0.1543)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4481	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6541	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	(nor 20 dovo)
Standard Supply Service - Administrative Charge (if applicable)	Ф	0.25	(per 30 days)

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES Transformer Allowance for Ownership Primary Metering Allowance for Transformer Losses - applied to measured demand & energy SPECIFIC SERVICE CHARGES	\$/kVA %	(0.62) (1.00)	(per 30 days)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$ \$ \$ \$ \$ \$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours		
(change extended hours ending time from 8:00 p.m. to 8:00 a.m.	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	Š	820.00
Install/remove load control device - during regular hours (8 a.m. to 8 p.m.) - blended rate	\$ \$ \$	120.00
Install/remove load control device - after regular hours		
(change extended hours ending time from 8:00 p.m. to 8:00 a.m.)	\$	400.00
Other		
Disconnect/reconnect at meter - during regular hours (8 a.m. to 8 p.m.) - blended rate	\$	120.00
Disconnect/reconnect at meter - after regular hours		400.00
Disconnect/reconnect at pole - during regular hours	Ś	300.00
Disconnect/reconnect at pole - after regular hours	\$ \$ \$ \$	820.00
Temporary service install & remove - overhead - no transformer	Š	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	Š	44.15
	+	

Effective and Implementation Date January 1, 2022 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	0.25 0.50
Up to twice a year More than twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024 Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024 Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$ \$ \$	46.47 0.09 0.90 0.28	(per 30 days) (per 30 days) (per 30 days) (per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024 Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$ \$	(0.75) (0.12)	(per 30 days) (per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.63)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.45)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25	(per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024 Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$ \$ \$	36.84 0.06 0.61	(per 30 days) (per 30 days) (per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	(0.51)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.43)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.30)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25	(per 30 days)

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

	rvice Charge stribution Volumetric Rate	\$ \$/kWh	40.88 0.03782	(per 30 days)
Ra	te Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00011	
Ra	te Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00106	
Ra	te Rider for Recovery of Monthly Billing - effective until December 31, 2024	\$/kWh	0.00010	
Ra	te Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Ra	te Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	(0.00089)	
Ra	te Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kWh	(0.00015)	
Ra	te Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Ra	te Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00002)	
Ra	te Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kWh	(0.00074)	
Ra	te Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Ra	te Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00053)	
Ra	te Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00005)	
Re	tail Transmission Rate - Network Service Rate	\$/kWh	0.00803	
Ra	te Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	0.00607	
M	DNTHLY RATES AND CHARGES - Regulatory Component			
Ca Ru	nolesale Market Service Rate (WMS) - not including CBR pacity Based Recovery (CBR) - Applicable for Class B Customers ral or Remote Electricity Rate Protection Charge (RRRP) andard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25	(per 30 days)

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	57.54	(per 30 days)
Distribution Volumetric Rate	\$/kVA	9.2286	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0191	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1825	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.37)	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	(0.1523)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	(0.0251)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0009)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.0033)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.1272)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0050)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0901)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.0276)	(per 30 days)
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kW	2.7525	(per 30 days)
Rate Rider for Disposition Excess Expansion Deposits - effective until December, 2024	\$/kW	2.2236	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge Distribution Volumetric Rate	\$ \$/kVA	1,037.01 7.2914	(per 30 days) (per 30 days)	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0144	(per 30 days)	
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1377	(per 30 days)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1149)	(per 30 days)	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	(0.0190)	(per 30 days)	
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.0025)	(per 30 days)	
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.0960)	(per 30 days)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0038)	(per 30 days)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0680)	(per 30 days)	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.0208)	(per 30 days)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.6594	(per 30 days)	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kW	2.2236	(per 30 days)	
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024				
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004		

\$/kWh

0.0003

0.25 (per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate	\$ \$/kVA	4,552.64 7.8405	(per 30 days) (per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0164	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1559	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1301)	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	(0.0215)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.0028)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kVA	(0.1086)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0043)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0769)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.0236)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0316	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kW	2.4705	(per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024			
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kWh
 0.0032

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0003

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25
 (per 30 days)

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Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge Distribution Volumetric Rate	\$	270.07	(per 30 days)
For General Service 50 - 999 kW Service Classification For General Service 1.000 - 4.999 kW Service Classification	\$/kVA \$/kVA		(per 30 days) (per 30 days)
For Large Use Service Classification	\$/kVA \$/kVA		(per 30 days) (per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with 0. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	8.14	(per 30 days)
Connection Charge (per connection)	\$	0.85	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.10227	
- effective until December 31, 2024	\$/kWh	0.00022	(per 30 days)
- effective until December 31, 2024	\$/kWh	0.00211	(per 30 days)
- effective until December 31, 2024	\$/kWh	(0.00176)	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	(0.00029)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	(0.00002)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00004)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kWh	(0.00147)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00006)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00104)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00032)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00500	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	0.00429	
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024			
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

EB-2018-0165

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device) Distribution Volumetric Rate	\$ \$/kVA	1.82 40.7352	(per 30 days) (per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.1071	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	1.0207	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.8516)	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	(0.1407)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	(0.0088)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.0187)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.7114)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0279)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.5037)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.1543)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4481	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024 Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024	\$/kW	2.6541	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Strandard Supply Society, Administrative Organo (fragmerschiede)	\$/kWh \$/kWh \$/kWh s	0.0032 0.0004 0.0003	(por 30 days)
			(per 30 days

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES Transformer Allowance for Ownership Primary Metering Allowance for Transformer Losses - applied to measured demand & energy SPECIFIC SERVICE CHARGES	\$/kVA %	(0.62) (1.00)	(per 30 days)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration Account history Duplicate invoices for previous billing Request for other billing or system information Easement letter Income tax letter Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned cheque (plus bank charges) Special meter reads	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	25.00 25.00 25.00 25.00 35.00 35.00 25.00 55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account Late payment - per month Late payment - per annum Collection of account charge - no disconnection Disconnect/reconnect at meter - during regular hours Disconnect/reconnect at meter - after regular hours (change extended hours ending time from 8:00 p.m. to 8:00 a.m. Disconnect/reconnect at pole - during regular hours Disconnect/reconnect at pole - during regular hours Disconnect/reconnect at pole - after regular hours Install/remove load control device - during regular hours (8 a.m. to 8 p.m.) - blended rate Install/remove load control device - after regular hours (change extended hours ending time from 8:00 p.m. to 8:00 a.m.)	% \$ \$ \$ \$ \$ \$ \$ \$	1.50 19.56 55.00 120.00 400.00 300.00 820.00 120.00 400.00
Other Disconnect/reconnect at meter - during regular hours (8 a.m. to 8 p.m.) - blended rate Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours Disconnect/reconnect at pole - after regular hours Temporary service install & remove - overhead - no transformer Specific charge for access to the power poles (wireline attachments) - per pole/year	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	120.00 400.00 300.00 820.00 2,040.00 44.15

EB-2018-0165

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer	\$ \$ \$/cust.	100.00 20.00 0.50
Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust. \$/cust.	0.30 (0.30)
Service Transaction Requests (STR)	φ/σασι.	(0.00)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		

OSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

San inc Charge	¢	40.20	(nor 20 dovo)
Service Charge	Ф	48.30	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	0.09	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	0.90	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	0.28	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.75)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.12)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.63)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.45)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	(
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi- unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	38.29	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	0.06	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	0.61	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	(0.51)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$	(0.08)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$	(0.43)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$	(0.30)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00825	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	0.00679	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kWh	42.49 0.03931	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00011	
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00106	
Rate Rider for Recovery of Monthly Billing - effective until December 31, 2024	\$/kWh	0.00010	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	(0.00089)	
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kWh	(0.00015)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00001)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kWh	(0.00074)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00053)	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00005)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00803	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	0.00607	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

0.0003

0.25

(per 30 days)

\$/kWh

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Distribution Volumetric Rate	\$ \$/////	59.80	(per 30 days)
Distribution volumetric Rate	\$/kVA	9.5913	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0191	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1825	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2024	\$	(0.37)	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	(0.1523)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	(0.0251)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0009)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.0033)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.1272)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0050)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0901)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.0276)	(per 30 days)
Rate Rider for Disposition of AR Credits - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kW	2.7525	(per 30 days)
Rate Rider for Disposition Excess Expansion Deposits - effective until December, 2024	\$/kW	2.2236	(per 30 days)
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004	

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	
Distribution Volumetric	Rate

Service Charge Distribution Volumetric Rate	\$ \$/kVA	1,077.76 7.5780	(per 30 days) (per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0144	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1377	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1149)	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	(0.0190)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.0025)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kVA	(0.0960)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0038)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0680)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.0208)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6594	(per 30 days)
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024 Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024 MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	2.2236	(per 30 days)
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25	(per 30 days)

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	4,731.56	(per 30 days)	
Distribution Volumetric Rate	\$/kVA	8.1486	(per 30 days)	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	0.0164	(per 30 days)	
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	0.1559	(per 30 days)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.1301)	(per 30 days)	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kVA	(0.0215)	(per 30 days)	
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kVA	(0.0004)	(per 30 days)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kVA	(0.0028)	(per 30 days)	
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until December 31, 2024	\$/kVA	(0.1086)	(per 30 days)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0043)	(per 30 days)	
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kVA	(0.0769)	(per 30 days)	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.0236)	(per 30 days)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.0316	(per 30 days)	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kW	2.4705	(per 30 days)	
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024				
MONTHLY RATES AND CHARGES - Regulatory Component				
wow their kates and charges - regulatory component				
	* * * * *			

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge Distribution Volumetric Rate	\$	278.98	(per 30 days)
For General Service 50 - 999 kW Service Classification	\$/kVA	7.5780	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA		(per 30 days)
For Large Use Service Classification	\$/kVA		(per 30 days)

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Connection Charge (per connection) Distribution Volumetric Rate	\$ \$ \$/kWh	8.46 0.88 0.10629	(per 30 days) (per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	0.00022	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	0.00211	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00176)	(per 30 days)
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024	\$/kWh	(0.00029)	(per 30 days)
Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024	\$/kWh	(0.00002)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024	\$/kWh	(0.00004)	(per 30 days)
Rate Rider for Recovery of the Deferred Gain on Disposal of Named Property - effective until December 31, 2024	\$/kWh	(0.00147)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00006)	(per 30 days)
Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024	\$/kWh	(0.00104)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00032)	(per 30 days)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00500	
Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$/kWh	0.00429	
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024			
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25	(per 30 days)

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per device) Distribution Volumetric Rate Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024 Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024 Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024 Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024 Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until December 31, 2024 Rate Rider for Disposition of the Impact for USGAAP (Actuarial loss on OPEB) - effective until December 31, 2024 Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024 Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until December 31, 2024 Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024 Rate Rider for Disposition of IFRS - CGAPP Property Plant and Equipment - effective until December 31, 2024 Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024 Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024 Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024 Rate Rider for Application of Derecognition Variance Account - effective until December 31, 2024	\$ \$/kVA \$/kVA \$/kVA \$/kVA \$/kVA \$/kVA \$/kVA \$/kVA \$/kVA \$/kVA \$/kVA	1.89 42.3361 0.1071 1.0207 (0.8516) (0.1407) (0.0487) (0.0187) (0.7114) (0.0279) (0.5037) (0.1543) 2.4481 2.6541	(per 30 days) (per 30 days)
Rate Rider for Disposition of Excess Expansion Deposits - effective until December, 2024 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.25	(per 30 days)

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.33	(per 30 days)
ALLOWANCES Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy SPECIFIC SERVICE CHARGES	%	(1.00)	
SPECIFIC SERVICE CHARGES			

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$ \$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$ \$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	55.00
Disconnect/reconnect at meter - during regular hours	\$	120.00
Disconnect/reconnect at meter - after regular hours	¢	400.00
(change extended hours ending time from 8:00 p.m. to 8:00 a.m.	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$	820.00
Install/remove load control device - during regular hours (8 a.m. to 8 p.m.) - blended rate	\$	120.00
Install/remove load control device - after regular hours	\$	400.00
(change extended hours ending time from 8:00 p.m. to 8:00 a.m.)	φ	400.00
Other		
Disconnect/reconnect at meter - during regular hours (8 a.m. to 8 p.m.) - blended rate	\$	120.00
Disconnect/reconnect at meter - after regular hours	\$	400.00
Disconnect/reconnect at pole - during regular hours	\$	300.00
Disconnect/reconnect at pole - after regular hours	\$ \$	820.00
Temporary service install & remove - overhead - no transformer	\$ \$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	44.15

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$	100.00
Monthly Variable Charge, per customer, per retailer	\$ ©/t	20.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.50
	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070

OEB Appendix 2-R Loss Factors

		Historical Years				5-Year Average	
		2013	2014	2015	2016	2017	5-fear Average
	Losses Within Distributor's S	Losses Within Distributor's System					
A(1)	"Wholesale" kWh delivered to distributor (higher value)	25,298,829,279	25,255,918,253	25,122,151,061	25,265,003,588	24,268,564,347	25,042,093,306
A(2)	"Wholesale" kWh delivered to distributor (lower value)	25,185,617,039	25,142,911,602	25,009,865,761	25,152,263,759	24,160,294,017	24,930,190,436
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	2,326,834,039	2,250,042,478	2,200,621,818	2,216,840,555	2,163,272,443	2,231,522,267
с	Net "Wholesale" kWh delivered to distributor = A(2) - B	22,858,783,000	22,892,869,124	22,809,243,943	22,935,423,204	21,997,021,574	22,698,668,169
D	"Retail" kWh delivered by distributor	24,679,119,127	24,595,275,075	24,414,826,442	24,524,435,043	23,593,363,669	24,361,403,871
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	2,308,966,335	2,232,965,485	2,183,967,508	2,199,972,985	2,146,688,360	2,214,512,134
F	Net "Retail" kWh delivered by distributor = D - E	22,370,152,792	22,362,309,590	22,230,858,934	22,324,462,058	21,446,675,309	22,146,891,737
G	Loss Factor in Distributor's system = C / F	1.0218	1.0237	1.0260	1.0274	1.0257	1.0249
	Losses Upstream of Distributor's System						
Н	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
	Total Losses						
I	Total Loss Factor = G x H	1.0264	1.0283	1.0306	1.0320	1.0303	1.0295

Notes:

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A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the <u>higher</u> of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the <u>lower</u> of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the <u>lower</u> of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in

If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**).

D kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

G and I These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

H If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X $\,$

loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF =

1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.

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Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 4 Schedule 2 ORIGINAL (20 Pages)

Distribution System Loss Factors

For the Large User (>5000kW) Class

Prepared for:

Toronto Hydro-Electric System Limited



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February 16th, 2018

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EXECUTIVE SUMMARY

Background

Navigant Consulting was engaged by Toronto Hydro-Electric Systems Ltd. (THESL) to update distribution system loss factors for its Large Users (demand greater than 5000kW) class. This class represents 44 customers in the THESL network. Navigant's methodology is based on detailed distribution feeder simulation modeling for each circuit where Large User class customers are located. Of these 44 customers, 21, are located on dedicated feeders (i.e. the only customer located on the feeder). Many of these dedicated feeders are located in downtown Toronto, whereas other Large User class customers are located on mixed use feeders in the "horseshoe' area surrounding downtown Toronto. Previously, energy losses for THESL's system was estimated via empirical methods, which considered the total length of conductor servicing a particular class of customers, the conductor impedance, metered peak losses for a subset of customers, and the calculation of a "loss factor" to convert peak losses into average energy losses.¹

System-Wide Losses and Variances

Methodology

System losses represent the difference between the electricity injected and withdrawn from the distribution network (i.e. the difference between purchases and sales). Losses are characterized as technical and non-technical. Technical losses are primarily due to heat dissipation resulting from current passing through conductors (wires and cables) and distribution line transformers (windings and magnetic core losses). Non-technical losses occur because of energy diversion, metering inaccuracies and unmetered energy. In Navigant's experience, non-technical losses for a large user class tend to be relatively insignificant compared to technical losses. The risk of energy diversion is low as energy is sold to large corporations rather than individual customers and unmetered energy is not a risk as the customer class contains very few customers (meter points and proper functionality can be easily accounted for). Furthermore, THESL has recently installed high accuracy Schneider "Ion" meters for its large user class, which would functionally eliminate non-technical losses due to metering inaccuracy.

Navigant reviewed and compared THESL's previous loss methodology to industry best practices. Our review indicated a new methodology should be applied to update the factor which indicates losses that occur on the primary (high voltage) conductor that services large user customers. This is the factor that was defined in previous THESL rate filings. The new approach is based on rigorous load flow simulations for each circuit where Large User class customers are located. Navigant applied the CYME distribution simulation software (a commercially available power systems analysis software package and THESL's distribution system modeling tool of choice) to perform the loss calculations.² CYME is a widely recognized distribution system modeling tool, and is used by several electric utilities in Ontario (including Hydro One Networks Inc., Alectra, Hydro Ottawa, London Hydro, and Ontario Power Generation).³

¹ The prior THESL methodology is described in greater detail in Case No. EB-2005-0421.

² THESL provided the feeder model databases used to perform distribution simulation analyses.

³ From CYME's 'Partial List of CYME International Software Users': http://www.cyme.com/company/clients/#Canada



Navigant simulated existing CYME models of THESL feeders that service Large User customers to calculate technical losses attributable to these customers.

Navigant calculated large user consumption using a "meter data method." THESL provided 2016⁴ energy consumption over fifteen-minute meter intervals for each distribution feeder serving large user customers as well as meter data for the large user customers themselves. Navigant then determined feeder and customer loading at the time of THESL's system peak during the test year in order to estimate peak demand losses on a per-customer basis via CYME simulation. Finally, the interval metered data was used to convert peak demand losses to average annual energy losses, which are used to define a primary loss factor for the customer class.

Dedicated versus non-Dedicated Feeders

Customers in THESL's Large User class are served by two feeder topologies: dedicated and nondedicated or "mixed-use" feeders. Dedicated feeders are those that only serve Large User customers while mixed-use feeders also serve customers in other load classes (e.g. Residential customers). Due to the very high load for some Large Users class customers, multiple distribution feeders supply some customers (operating in parallel) to ensure there is sufficient capacity to reliably serve these customers.

The approach Navigant used to assess losses for each feeder varied based on feeder topology. For dedicated feeders, we assigned 100% of the peak losses derived from the CYME load flow simulation analysis to the Large User class. However, for mixed-use feeder simulations an alternative method was required. For mixed use circuits, Navigant derived losses attributable solely to Large Users by modifying load flow model parameters. THESL metered load data for a mixed-use feeder was allocated to each customer using a combination of metered data for the entire feeder model and class allocation factors. Load flow simulation output was collected (including feeder loading and losses) for this modeled state. Next, we removed Large User load(s) from the feeder model and performed simulation analyses with all other load allocations unchanged. We then compared simulation model results for the new modeled state to those obtained for the original state with all loads in service. The difference in losses between each state is the amount of technical losses assigned to the Large User class.

Findings and Results

Navigant first determined loading conditions for distribution feeders serving THESL's large user customers at the time of THESL's 2016 system peak, the latest full-calendar year in which meter data was available. We then performed load flow simulations for each distribution feeder to determine losses directly attributable to THESL's large user class at the time of the 2016 system peak. The THESL CYME model database includes distribution transformers for all loads connected to the THESL system, including the Large User class. Navigant's methodology, which uses simulation modeling to calculate losses, thus captures losses that occur on the transformer; however, it excludes lower voltage secondary lines serving Large User customers.⁵ In order to isolate primary conductor losses to arrive at a loss factor that accounts for the same distribution system components as THESL's prior findings, Navigant separated primary losses and transformer losses. Then, we applied a load loss factor (LLF) to convert peak losses to calculate average energy losses.

⁴ Most recent year with full year of data available at the time of the study

⁵ For most large user customers, secondary line losses between the transformer and meter are very small, as the length of the secondary lines and size of the secondary conductor is large.



Table 1 summarizes the results of the analysis.

Table 1. Summary of Annual Energy losses calculated for each customer in the Large User (>5000 kW) class

Total Losses at time of System Peak (kW)	Average Loss Load Factor	Total Average Customer Losses (kW)	Total Annual Energy Loss (kWh)	Total Annual Consumption (kWh)	Primary loss factor
2329 kW	0.22	575 kW	5,034,940 kWh	2,034,836,023 kWh	0.25%

The resulting loss factor is 0.0025 or 0.25%. This value is about 40 percent lower than the "energy loss percentage" of 0.41% that THESL presented as evidence in its 2006 THESL EDR Application. The 2006 value was calculated in a 1999 THESL study, which in turn was based on loading data collected in a 1998 survey of 24 of the 41 Large Users connected to THESL's distribution system. In addition to sampling a subset of the customers, a uniform power factor of 0.875 was assumed for the large user class in this analysis. Metered data provided actual power factor reading for the modeled customers in Navigant's analysis, and the average power factor for the modeled customers was approximately 94% for the simulated conditions. This partially accounts for the decrease in class losses that was observed in this study.

Furthermore, Navigant's study results are based on a more rigorous calculation of loss factors associated with <u>each</u> feeder serving Large User customers. Navigant was able to conduct these more detailed analyses due to access to granular customer meter data and detailed feeder models. Since detailed CYME distribution feeder models are now available, primary conductor losses are easily distinguishable from secondary losses, thereby enabling a direct comparison of Navigant's study results to prior THESL estimates.

The difference in the primary loss factor calculated in Navigant's study (0.25%) versus THESL's prior value (0.41%) is primarily due to: (1) a more rigorous and therefore more accurate methodology (i.e. detailed simulation modeling versus customer survey) and (2) a previously assumed versus actual metered customer power factor data. Other factors that may contribute to the reduction in the updated loss factor include upgrades to THESL's distribution network and the configuration of lines serving large users, as well as changes in demand-side operations. Operational changes could include shifting peak demand in response to current government policies surrounding how large users are billed for global adjustment costs, implementing conservation and demand management initiatives, and generating energy behind-the-meter via cogeneration facilities. These strategies would serve to reduce customer demand which would in turn decrease expected energy losses as a percentage of total consumption.

1. INTRODUCTION

1.1 Background and Objectives

Navigant Consulting was engaged by Toronto Hydro-Electric Systems Ltd. (THESL) to update distribution system loss factors for its Large Users (demand greater than 5000kW) class. This class represents 44 customers in the THESL network. Navigant's methodology is based on detailed distribution feeder simulation modeling for each circuit where Large User class customers are located. Of these 44 customers, 21, are located on dedicated feeders (i.e. the only customer located on the feeder). Many of these dedicated feeders are in downtown Toronto, whereas other Large User class customers are located on mixed use feeders in the "horseshoe' area surrounding downtown Toronto. Previously, energy losses for THESL's system was estimated via empirical methods, which took into account the total length of conductor servicing a particular class of customers, the conductor impedance, metered peak losses for a subset of customers, and the calculation of a "loss factor" to convert peak losses into average energy losses.

1.2 Structure of Report

This report details Navigant' methodology and the processes it followed to update THESL's primary loss factor for its Large User class. It provides a description of the loading conditions, feeders, customers and calculations performed based on distribution feeder simulation model results. results. We also compare the calculated primary loss factor derived from the distribution model simulation analysis to the primary loss factor developed and applied by THESL in prior rate filings. We also list the assumptions and methods applied to account for differences in THESL's current loss factor versus the factor presented in this report.

2. PROCESS AND METHODOLOGY

The Large User loss factor is a factor used to estimate technical losses for energy deliveries to this load class. Technical losses refer to power that is consumed (i.e. "lost") as heat in the process of delivering power to customers. Technical losses occur on distribution feeder lines and equipment due to current flows through resistive components (primarily the feeder overhead conductor and underground cable) and transformer winding and magnetic core losses in the windings. Equation 1 provides the real power conductor or "line" loss in kilowatts that occurs in a balanced three-phase power system.

Equation 1

$$P_{loss} = 3 \times \frac{I^2 \times R}{1000} \ kW$$

The Large User loss factor accounts for losses in the distribution network that are directly attributable to large users, and that are applied to total metered consumption to ensure correct billing is adjusted for losses the meter point. In addition to the technical losses described above, losses also include a non-technical component due to energy diversion, metering inaccuracies and unmetered energy. In Navigant's experience, non-technical losses for a large user class tend to be relatively insignificant compared to technical losses. The risk of energy diversion is low as energy is sold to large corporations rather than individual customers. Furthermore, THESL has recently rolled out high accuracy Schneider "lon" meters to its large user class, which would functionally eliminate non-technical losses due to metering inaccuracy and unmetered energy. Therefore, our methodology focuses on an update to the technical loss component of the distribution loss factor.

2.1 Prior THESL Methodology

In its 2006 THESL Electric Rate Distribution (EDR) filing, THESL submitted evidence of how its current Large User loss factor was calculated. The original calculation methodology was developed in 1999 based on a 1998 survey of 24 of the 41 large user customers. The methodology applied the load factor of the surveyed customers to convert peak losses to average energy losses. This conversion was performed using a loss factor approach, calculated empirically from a formula referenced in "Distribution System Performance Improvement Guide"⁶. The formulas are shown in the equations below. Table 1 lists the data from the survey that was used in the equations to calculate a loss factor for the large user class.

Equation 2

Load Factor = (Average Load)/(Peak Load)

Equation 3

 $\textit{Loss Factor} = 0.2 \times \textit{Load Factor} + 0.8 \times \textit{Load Factor}^2$

Equation 4

 $Energy Loss = Loss Factor \times Peak Loss \times 8,760 hours$

⁶ Distribution System Performance Improvement Guide: A Technical Guide Developed for the American Public Power Association. David Robert Brown. APPA, 1997



Equation 5

 $Energy \ Loss \ \% = \frac{Energy \ Loss}{(Energy \ Loss + Energy \ Consumed)} \times 100\%$

Given	Measurement
Load Factor	0.7012
Loss Load Factor (calculated)	0.5334
Assumed Power Factor	0.85
Peak Loss Percentage	0.54%
Peak Load	398,769kW

Table 1. Data from the 1998 survey of 21 Large Users

Evidence from the 2006 filing indicates that THESL's Energy Loss percentage of 0.41% only considered conductor losses on the primary (i.e. medium voltage) section of the feeders serving large user customers. As a result, an adjustment is required to account for losses that occur on customer secondary (i.e. Low Voltage) lines and transformers for customers that are secondary metered.

2.2 Navigant Approach

The improvement of distribution network modeling tools and deployment of more accurate metering technologies since the prior loss factor calculation enabled Navigant to apply a more rigorous methodology to derive THESL's primary loss factor for its Large User class.

2.2.1 Loading Data

Navigant collected and analyzed 15-minute interval loading data (power and reactive power at the customer level, amperage at the feeder level) provided by THESL. This meter data was used to calculate the Loss Load Factor for each customer via Equation 6.

Equation 6

Loss Load Factor =
$$\sum_{15-minutes}^{1 year} \frac{15 minute consumption^2}{Peak load^2 \times Number of intervals}$$

In addition, due to the granularity of the metered data, Navigant was able to "fine-tune" the simulation model on feeders serving individual large users. For example, the feeder loading in amps and customer power and reactive power consumed during peak system load for the last calendar year (2016) are entered as model parameters to accurately define peak losses for each of the large users.



2.2.2 CYME

THESL uses the CYME (i.e. CYMDIST Distribution System Analysis module) platform⁷ to simulate the operation of its distribution network.⁸ The CYMDIST platform is used by distribution engineers and planners to perform load flow, short-circuit, and network optimization analysis and related studies. An important output of the load flow analysis is the amount current based losses for each system configuration and associated loading. THESL provided Navigant with the CYME models for each of the feeders that supply each of the large user customers.⁹ Navigant initialized these models with the provided meter data while maintaining THESL's original modeling assumptions for allocating feeder load to non-large user customers. The models capture distribution load flows from the Transformer Station (TS) to customers located downstream of the TS. Devices that are included in these models that produce losses (and appear in the simulation model output) include interface transformers and the feeder conductor (overhead wire and underground cable).

Since power factor data is not metered at the feeder level, Navigant assumed a uniform power factor of 0.925 at the feeder head. This assumption aligns with inspected data from THESL's TS-level metered power factor data.

2.2.3 Dedicated versus Mixed Use Feeders

Feeder topology must be accounted for when calculating losses attributable to a specific subset of customers. There are two common topologies which service the large user class in THESL's network: dedicated feeders, and non-dedicated or "mixed-use" feeders. A dedicated feeder consists of a length of conductor, a service transformer and the large user customer load. An example of this topology is shown in Figure 1.

⁷ Software package produced by Cooper Power Systems (a subsidiary of Eaton)

⁸ THESL's distribution network include all primary or medium voltage lines originating at the substation feeder breaker, and distribution line transformers. THESL's current CYME data base excludes secondary lines and services

⁹ Under normal conditions. Under emergency conditions or for short-term maintenance, feeders segments may be temporarily transferred to adjacent feeders.



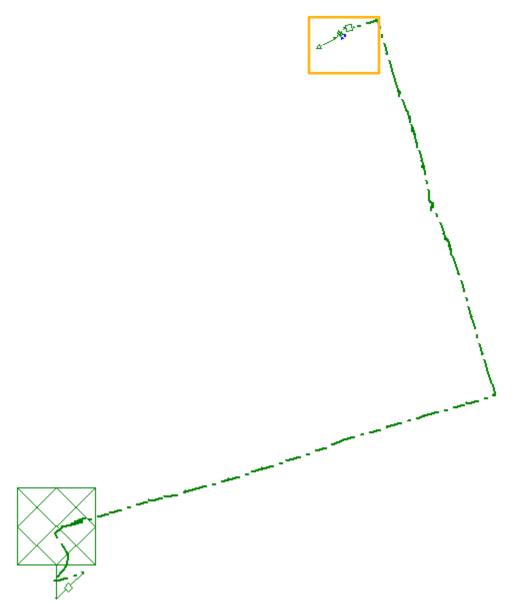


Figure 1. Dedicated feeder topology example for a feeder in the modeled set. Large User customer is indicated in orange.

Table 2 shows the large users that are supplied by dedicated feeders by address.



Address	Feeder 1	Feeder 2	Feeder 3	Feeder 4	Feeder 5
Customer 1	R26-M33				
Customer 2	A-30-X	A-31-X	A-32-X		
Customer 3	A33X	A34X	A35X	A36X	
Customer 4	A-26-WR-CCW	A-28-WR-CCW	A-27-WR-CCW		
Customer 5	A13WR	A15WR	A-17-WR		
Customer 6	A-16-WR	A-12-WR	A-18-WR	A-10-WR	A-4-WR
Customer 7	A-1-WR	A-48-WR			
Customer 8	A-74-WR	A-2-WR			
Customer 9	A-95-WR	A-96-WR	A-97-WR		
Customer 10	A45A	A46A	A47A		
Customer 11	A-23-A	A-25-A	A-27-A		
Customer 12	A-24-A	A-26-A	A-29-A		
Customer 13	A-31-MN	A-20-MN			
Customer 14	A21CE/A26CE	A24CE/A22CE	A23CE	A25CE	
Customer 15	A-80-E	A-82-E	A-81-E		
Customer 16	A-17-BN	A-19-BN	A-23-BN	A-25-BN	A-27-BN
Customer 17	A-81-T	A-82-T	A-83-T		
Customer 18	A-20-DX	A-21-DX			
Customer 19	502-M30	63-M7			
Customer 21	R29-M32				
Customer 42	A-38-WR	A-36-WR			
Customer 44	A-28-GD	A-29-GD			

Table 2. List of large users with dedicated feeds

A mixed-use feeder will service other loads that are not part of the large user class (i.e. Residential loads) and may be more complex in terms of downstream connections, often interconnecting distributed generation. An example of this topology is shown in Figure 2.



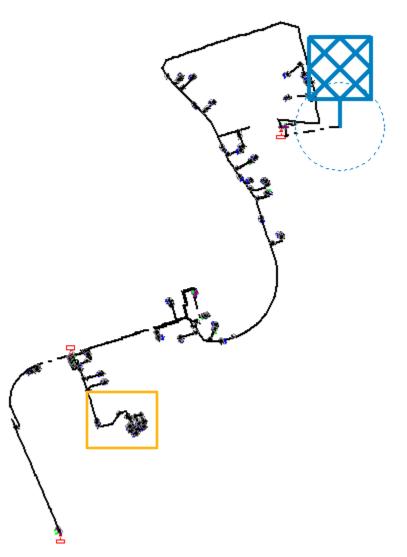


Figure 2. Mixed-use feeder topology example for a feeder in the modeled set. Large User customer is indicated in orange.

Table 3 shows the large users that are serviced by mixed-use feeders.



Address	Feeder 1	Feeder 2	Feeder 3	Feeder 4
Customer 13	A-21-MN			
Customer 20	38M13	R30-M2		
Customer 21	D6-M4			
Customer 22	R30-M7	R30-M10		
Customer 23	55-M26	55-M23		
Customer 24	55-M2	55M30	85M30	85M32
Customer 25	E5-M28	E5-M26		
Customer 26	E5-M25	E5-M22		
Customer 27	85-M25	85-M34		
Customer 28	85-M1	85-M33		
Customer 29	85-M26	85-M3	85-M34	
Customer 30	85-M6	85-M7		
Customer 31	R30-M2			
Customer 32	R30-M5	R30-M10		
Customer 33	11-M3	88-M18		
Customer 34	A-38-A	A-40-A	A-64-A	A-67-A
Customer 35	38-M8			
Customer 36	A-3-CS	A-1-CS		
Customer 37	H9-M29	47-M16	47-M7	
Customer 38	34-M6	34-M7		
Customer 39	H9-M22	47-M8		
Customer 40	80-M3	80-M5		
Customer 41	88-M44			
Customer 43	A-80-CS	A-81-CS	A-82-CS	

The calculated peak demand losses from CYME load flow analysis of the dedicated feeder topology are 100% attributable to the large user customer. However, mixed-use feeders supply other load classes and losses must be allocated to determine losses attributable to large users. In order to allocate losses, individual customer loading along with distance between the substation and the individual customers must be accounted for simultaneously.

In the past, loss factor studies requiring this means of allocation would involve tracing out of conductor length and effective impedances for each customer on each modelled feeder. This type of allocation is extremely complex and would be analytically challenging given the modelling approach developed, wherein every large user is simulated in CYME. We determined that to produce a repeatable and standardized methodology, this process may be simplified while still providing an accurate estimate of the large user's "impact" on total peak feeder loss. Therefore, losses attributable solely to Large Users were instead determined by modifying load flow model parameters. The metered loading data for a mixed-use



feeder was allocated to each of its supplied customers. Large users were allocated a portion of the feeder load based on customer meter data, and non-large users (i.e. commercial/residential class customers) were allocated the remainder of the feeder load using the nameplate ratings of transformers that interfaced these customers. Load flow simulations were performed, and output was collected (including feeder loading and losses) for this modeled state. Then, we removed the large user from the feeder model and simulated the feeder state with all other load allocations unchanged. We compared simulation model results for the new modeled state to those obtained for the original state with all loads in service. The difference in losses between each state is the amount of technical losses assigned to the large user.

2.2.4 Primary and Secondary Losses

In the process followed, the modeled feeders that supply large users in THESL's network consist of a source node, primary (distribution voltage) conductor, and step-down interface transformers that are located directly upstream of the customer load. THESL provided CYME models configured such that all customer load connected is interfaced through a step-down transformer, including the Large User class. The majority (39/44) of large user customers are primary metered; THESL customer load is metered on the primary side of the step-down transformer, and therefore meter readings do not include the step-down transformer losses or the losses that would occur on any additional secondary conductor downstream of the step-down transformer. Figure 3 illustrates this concept.

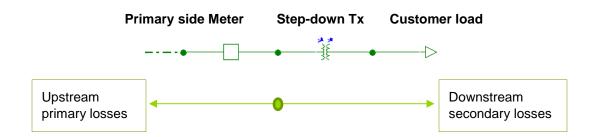


Figure 3. Primary vs. secondary losses illustration

CYME simulation output provides demand losses in kilowatts for transformer and conductor elements. In order to develop a loss factor that was based on the system components evaluated in THESL's 2006 submission (i.e. primary conductor only), Navigant utilized this feature of the simulation output to effectively isolate primary conductor losses.

2.3 Process workflow

Figure 4 shows the methodology and workflow that Navigant followed to calculate the updated primary loss factor.



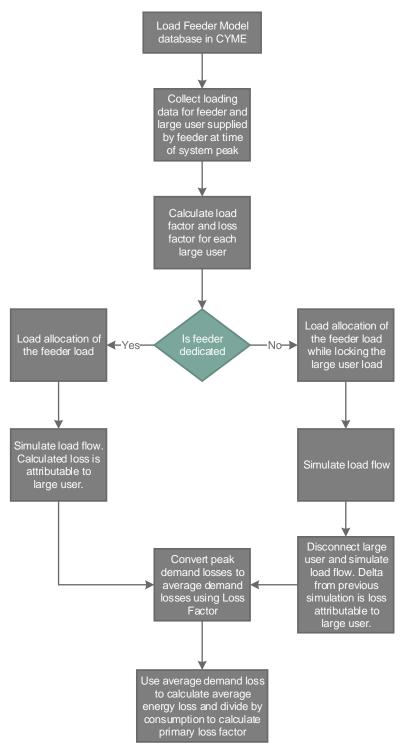


Figure 4. Process flowchart for calculating updated primary loss factor

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3. RESULTS

3.1 Findings and Results

Navigant followed the methodology outlined in Section 2 to determine 2016 peak losses in kW occurring on primary conductor for each large user. These peak losses were then converted to average losses via the loss load factors that were calculated from interval meter data. Then, average demand losses were converted to 2016 average energy losses in kWh and aggregated for the entire large user class. Finally, the aggregated average energy loss was divided by the 2016 total energy consumption for the large user class to determine the overall primary loss factor for the load class.

3.1.1 Results

The results from the load flow simulation and converted annual average losses are shown in Table 4.

Customer	Losses at time of System Peak (kW)	Loss Load Factor	Average Customer Losses (kW)	Annual Energy Loss (kWh)	Annual kWh
Customer 1	36.6	0.49	17.8	155869	86405309
Customer 2	8.3	0.24	2.0	17545	19129037
Customer 3	10.6	0.01	0.1	1309	3773251
Customer 4	4.8	0.12	0.6	5138	38208128
Customer 5	28.5	0.31	8.9	78205	68425014
Customer 6	17.7	0.28	5.0	43470	96044596
Customer 7	2.5	0.28	0.7	5985	19678435
Customer 8	18.3	0.14	2.6	22994	47298166
Customer 9	0.4	0.11	0.0	377	32488898
Customer 10	5.9	0.40	2.4	20988	54939792
Customer 11	13.7	0.15	2.0	17597	23024767
Customer 12	8.5	0.22	1.9	16613	46149425
Customer 13	5.7	0.12	0.7	6105	32624759
Customer 14	48.5	0.07	3.4	29461	31915025
Customer 15	0.6	0.13	0.1	714	23224548
Customer 16	49.7	0.23	11.2	98468	125662288
Customer 17	11.2	0.12	1.3	11780	43351725
Customer 18	7.0	0.38	2.7	23235	41005063
Customer 19	393.5	0.38	157.2	1376798	135551450
Customer 20	105.5	0.04	4.4	38448	10688287
Customer 21	11.3	0.38	4.3	37981	39756431
Customer 22	43.7	0.33	14.4	126306	32364532
Customer 23	53.6	0.37	20.1	175862	34312397

Table 4. Load flow modeling results and primary loss factor calculation



Total	2329 kW	0.22 (average)	575 kW	5,034,940 kWh	2,034,836,023 kWł
Customer 44	93.5	0.04	3.5	30399	1013888
Customer 43	20.9	0.22	4.5	39751	32292053
Customer 42	2.0	0.27	0.6	4840	41655337
Customer 41	76.4	0.02	1.8	15596	197114
Customer 40	78.8	0.18	14.0	122683	1461715
Customer 39	44.4	0.09	4.2	36587	2267515
Customer 38	276.5	0.39	109.1	955397	7152336
Customer 37	3.7	0.12	0.4	3918	4070539
Customer 36	29.8	0.41	12.3	107871	164307
Customer 35	44.0	0.09	4.0	35240	884031
Customer 34	11.9	0.28	3.4	29389	8455733
Customer 33	83.0	0.45	37.1	324957	16321380
Customer 32	32.5	0.13	4.4	38124	4599958
Customer 31	11.0	0.03	0.3	2670	769157
Customer 30	80.0	0.02	1.3	10960	574476
Customer 29	79.5	0.05	4.1	36188	3725916
Customer 28	84.1	0.41	34.7	304091	11282635
Customer 27	69.9	0.26	17.9	156575	3558148
Customer 26	52.6	0.36	18.8	164286	7426861
Customer 25	47.0	0.41	19.3	168901	10628352
Customer 24	222.0	0.07	15.4	135271	4307683

$Primary \ loss \ factor = \frac{Annual \ average \ energy \ loss}{Annual \ energy \ consumption} \times 100\%$

 $Primary \ loss \ factor = \frac{5,034,940 \ kWh}{2,034,836,023 \ kWh} \times 100\% = 0.25\%$

3.1.2 Evaluation of updated primary loss factor and comparison to previous calculation

The large user primary energy loss factor calculated via Navigant's methodology described herein is 0.25%. This compares to THESL's previous primary energy loss factor of 0.41% (Section 2.1). Again, both numbers account only for primary conductor losses.

The methodology that Navigant employed to arrive at the updated primary loss factor was based on methods and tools that are more rigorous than those used as evidence to support the factor submitted in the 2006 EDR filing. Whereas the loss load factor (LLF) for each of the feeders was previously estimated empirically, Navigant calculated LLFs for each customer based on actual 15-minute interval data (the average LLF was 0.21 for the large user class, shown in Table 4). The prior LLF of 0.53 that was used in the 1999 calculation (Table 1) was approximately 2.5 times as high, which would result in greater average energy losses.



Furthermore, THESL used an assumed average power factor of 0.85 in the 1999 calculation in lieu of actual power factor data for the customers in its large user class. The current study used 15-minute meter data to model the actual power factor for each of the large users and the class power factor was on average 0.936. If real power demand remains constant and power factor decreases, apparent power and total line current increase. The much lower power factor assumed in the prior calculation would increase overall line current and thus increase the total losses in distribution (as in Equation 1). This would account for a significant decrease in the updated primary loss factor.

In addition to the difference in LLF and customer power factor, THESL has made significant upgrades to its network in the 20 years since its last loss factor study. Investments made to upgrade distribution system devices such as transformer change-outs, voltage conversion, reconductoring, rephasing, and the construction of newer or shorter feeders to service large users would result in lower overall losses in distribution to the large user class. Finally, a shift in customer-side operations for the large user class may also drive this change in technical losses. For example, shifting demand to off-peak times to avoid global adjustment costs, operating on-site cogeneration in parallel with load, and engaging in CDM and energy efficiency programs would effectively reduce peak demand losses caused by a large user.

3.1.3 Further Methodology Considerations

The methodology presented in this report is rigorous, standardized and repeatable and is comparable to current best practices for calculating loss factors in distribution networks. Navigant acknowledges gaps in data and modeling that would provide more accurate results, but are would not be expected to materially change the outcome of this study.

The first is that a uniform feeder power factor of 0.925 was assumed in absence of metered feeder level power factor data. Although customer power factors were known, a 15-minute metered feeder power factor would allow for a more direct alignment of feeder loading conditions at the simulated peak load state. As is, the assumed power factor may overstate or understate the ratio of real and reactive power that may be flowing on the feeder at any given time. Real and reactive power data is metered for large users, so this gap is bypassed when modeling dedicated feeders.

The second is that THESL has limited visibility into the full secondary network that a large user maintains to service its load. It is Navigant's engineering opinion that most of secondary losses would be attributable to step-down interface transformers that connect the customer load to the primary as it is often the case that secondary conductor is not long enough to cause significant loss. However, the inability to model the full customer secondary network means that modeled secondary losses may differ from actual conditions.

NAVIGANT

4. CONCLUSIONS

Navigant conducted a load flow modeling based approach to updating the primary loss factor for THESL's Large User class of customers. Based on 15-minute interval meter data available at the feeder and customer level, we were able to achieve a high degree of accuracy in the loss estimation approach compared to previous methods for calculating system losses. In addition, the relatively small number of large users in THESL's network allowed us to conduct load flow simulations for all feeders and for all the customers in this load class, which increases the accuracy of our calculations and associated variances introduced by sampling a subset of these customers.

The primary loss factor for the large user class is 0.25% (compared to 0.41% submitted in the 2006 filing evidence). This factor includes only primary conductor losses which is aligned with the factor calculated in the previous filing. Calculated losses for secondary metered customers would need to be adjusted based on an accepted methodology to account for additional losses on sections of low voltage network. Although the updated primary loss factor is lower than the prior factor for the large user class, Navigant attributes the reduction due to: (1) the current modeling methodology being more accurate than prior studies because of accessibility of additional interval and CYME modeling data; and (2) more granular meter data allowing for modeling of actual customer power factors which are much higher than previously approximated values. In addition, upgrades made to THESL's network over the last 20 years and changes in customer-side operations to shift demand from peak periods and operating on-site generation to offset load would contribute to lower system losses. In conjunction, these factors support our findings that average annual losses are lower over the entire large user class compared to prior results.

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2020 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Toronto Hydro-Electric System Limited	
Service Territory		
Assigned EB Number	EB-2018-0165	
Name and Title		
Phone Number		
Email Address		
Date		
COS Re-based Year	2015	
	,	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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<u>1. Info</u>

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

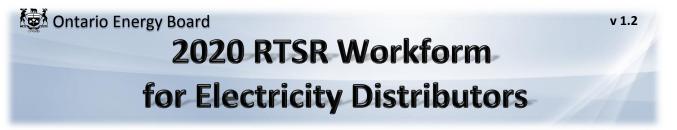
7. Current Wholesale

8. Forecast Wholesale

9. RTSR Rates to Forecast

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1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR- Network	RTSR- Connection
Residential Residential Regular General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Street Lighting Choose Rate Class Choose Rate Class	kWh kWh kW kW kWh kW	0.0076 0.0074 2.5690 2.4821 2.8295 0.0046 2.2849	0.0062 0.0055 2.0515 2.0494 2.2769 0.0039 2.4461

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0076	4,510,636,914		1.0295	4,643,700,703
Residential	RTSR - Connection	kWh	0.0062	4,510,636,914		1.0295	4,643,700,703
Residential Regular	RTSR - Network	kWh	0.0076	277,127,203		1.0295	285,302,456
Residential Regular	RTSR - Connection	kWh	0.0062	277,127,203		1.0295	285,302,456
General Service Less Than 50 kW	RTSR - Network	kWh	0.0074	2,267,638,936		1.0295	2,334,534,285
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0055	2,267,638,936		1.0295	2,334,534,285
General Service 50 to 999 kW	RTSR - Network	kW	2.5690	9,587,728,582	22,878,951		
General Service 50 to 999 kW	RTSR - Connection	kW	2.0515	9,587,728,582	22,878,951		
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.4821	4,561,528,177	9,624,782		
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.0494	4,561,528,177	9,624,782		
Large Use > 5000 kW	RTSR - Network	kW	2.8295	2,009,923,443	4,443,293		
Large Use > 5000 kW	RTSR - Connection	kW	2.2769	2,009,923,443	4,443,293		
Unmetered Scattered Load	RTSR - Network	kWh	0.0046	41,313,479		1.0295	42,532,226
Unmetered Scattered Load	RTSR - Connection	kWh	0.0039	41,313,479		1.0295	42,532,226
Street Lighting	RTSR - Network	kW	2.2849	115,390,403	326,622		
Street Lighting	RTSR - Connection	kW	2.4461	115,390,403	326,622		

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Uniform Transmission Rates	Unit		2018		2019		2020
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$	3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit		2018		2019		2020
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942		
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710		
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493		
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$	-
If needed, add extra host here. (I)	Unit		2018		2019		2020
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		Effective January 1, 2018	Ja	Effective nuary 1, 2019	Jai	Effective nuary 1, 2020
Rate Description		Ra	te		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative			Historical 2018	C	urrent 2019	Fo	recast 2020
value)	\$	-\$	10,042,014	-\$	10,042,014	-\$	10,042,014

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	Transformation Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun	
January	3,839,383	\$3.52	13,514,627	3,607,436	\$0.88	3,174,544	3,551,116	\$2.13	7,563,878	\$ 10,738,4	
February	3,708,020	\$3.52	13,052,230	3,541,237	\$0.88	3,116,289	3,484,007	\$2.13	7,420,935	\$ 10,537,2	
March	3,674,590	\$3.52	12,934,557	3,545,780	\$0.88	3,120,286	3,487,030	\$2.13	7,427,374	\$ 10,547,6	
April	3,306,272	\$3.52	11,638,079	3,507,369	\$0.88	3,086,484	3,447,347	\$2.13	7,342,850	\$ 10,429,3	
May	3,559,825	\$3.52	12,530,585	3,388,728	\$0.88	2,982,081	3,313,919	\$2.13	7,058,648	\$ 10,040,	
June	4,229,363	\$3.52	14,887,357	3,945,478	\$0.88	3,472,020	3,887,829	\$2.13	8,281,075	\$ 11,753,	
July	4,205,569	\$3.52	14,803,602	3,972,684	\$0.88	3,495,962	3,900,902	\$2.13	8,308,921	\$ 11,804,	
August	4,084,611	\$3.52	14,377,831	3,885,448	\$0.88	3,419,194	3,827,102	\$2.13	8,151,728	\$ 11,570,	
September	4,407,905	\$3.52	15,515,827	4,190,349	\$0.88	3,687,507	4,126,671	\$2.13	8,789,810	\$ 12,477,	
October	3,381,493	\$3.52	11,902,854	3,278,393	\$0.88	2,884,986	3,238,599	\$2.13	6,898,215	\$ 9,783,	
November	3,349,423	\$3.52	11,789,969	3,312,347	\$0.88	2,914,865	3,414,801	\$2.13	7,273,526	\$ 10,188,	
December	3,644,538	\$3.52	12,828,774	3,641,081	\$0.88	3,204,151	3,727,966	\$2.13	7,940,568	\$ 11,144,	
Total	45,390,992 \$	3.52	\$ 159,776,291	43,816,330	\$ 0.88	\$ 38,558,370	43,407,289	\$ 2.13	\$ 92,457,526	\$ 131,015,	
Hydro One	10,000,002 4	Network	<u> </u>		Connec	tion	Transform	nation Co	onnection	Total Li	
Hydro One			• • • • • • • • •		Connec	tion	Transform	nation Co	onnection	Total Li	
Hydro One Month	Units Billed		Amount		Connec	Amount	Transforn Units Billed	nation Co Rate	onnection Amount	Total Li	
		Network		Line							
Month		Network Rate		Line	Rate			Rate		Amou	
Month January		Network Rate \$0.00		Line	Rate \$0.00			Rate \$0.00		Amou \$	
January February		Network Rate \$0.00 \$0.00		Line	Rate \$0.00 \$0.00			Rate \$0.00 \$0.00		Amou \$ \$	
Month January February March		Network Rate \$0.00 \$0.00 \$0.00		Line	Rate \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00		Amou \$ \$ \$	
Month January February March April		Network Rate \$0.00 \$0.00 \$0.00 \$0.00		Line	Rate \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00		Amou \$ \$ \$ \$	
Month January February March April May		Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amou \$ \$ \$ \$ \$	
Month January February March April May June		Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amou: \$ \$ \$ \$ \$ \$	
Month January February March April May June June July		Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amou: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August		Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September		Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amou : \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July August September October		Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

dd Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$-
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$- \$-
August		\$0.00			\$0.00			\$0.00		\$- \$-
September		\$0.00			\$0.00			\$0.00		ъ - \$-
										+
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$-
Total	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
dd Extra Host Here (II)		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
(if needed)		notwork		Line	Connec		Tanorom		onnootion	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		φ - \$ -
		\$0.00			\$0.00			\$0.00		9 - S -
May										ъ - \$ -
June		\$0.00			\$0.00			\$0.00		•
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$-
Total	- \$	-	\$-	-	\$-	\$-		\$-	\$-	\$-
Total		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
Maria	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month						\$ 3,174,544	3,551,116	\$2.13	\$ 7,563,878	\$ 10,738,42
	3 830 383	\$3.52	\$ 13 514 627	3 607 436	\$0.88		3,331,110	ψ2.10		\$ 10,738,42
January	3,839,383	\$3.52 \$3.52	\$ 13,514,627 \$ 13,052,220	3,607,436	\$0.88		2 404 007	¢2 12	¢ 7 420 025	
January February	3,708,020	\$3.52	\$ 13,052,230	3,541,237	\$0.88	\$ 3,116,289	3,484,007	\$2.13 \$2.13	\$ 7,420,935 \$ 7,427,374	
January February March	3,708,020 3,674,590	\$3.52 \$3.52	\$ 13,052,230 \$ 12,934,557	3,541,237 3,545,780	\$0.88 \$0.88	\$ 3,116,289 \$ 3,120,286	3,487,030	\$2.13	\$ 7,427,374	\$ 10,547,66
January February March April	3,708,020 3,674,590 3,306,272	\$3.52 \$3.52 \$3.52	\$ 13,052,230 \$ 12,934,557 \$ 11,638,079	3,541,237 3,545,780 3,507,369	\$0.88 \$0.88 \$0.88	\$ 3,116,289\$ 3,120,286\$ 3,086,484	3,487,030 3,447,347	\$2.13 \$2.13	\$ 7,427,374 \$ 7,342,850	\$ 10,547,66 \$ 10,429,33
January February March April May	3,708,020 3,674,590 3,306,272 3,559,825	\$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 	3,541,237 3,545,780 3,507,369 3,388,728	\$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 	3,487,030 3,447,347 3,313,919	\$2.13 \$2.13 \$2.13	\$ 7,427,374\$ 7,342,850\$ 7,058,648	\$ 10,547,66 \$ 10,429,33 \$ 10,040,72
January February March April May June	3,708,020 3,674,590 3,306,272 3,559,825 4,229,363	\$3.52 \$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 \$ 14,887,357 	3,541,237 3,545,780 3,507,369 3,388,728 3,945,478	\$0.88 \$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 \$ 3,472,020 	3,487,030 3,447,347 3,313,919 3,887,829	\$2.13 \$2.13 \$2.13 \$2.13	 \$ 7,427,374 \$ 7,342,850 \$ 7,058,648 \$ 8,281,075 	 \$ 10,547,66 \$ 10,429,33 \$ 10,040,72 \$ 11,753,05
January February March April May June July	3,708,020 3,674,590 3,306,272 3,559,825 4,229,363 4,205,569	\$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 \$ 14,887,357 \$ 14,803,602 	3,541,237 3,545,780 3,507,369 3,388,728 3,945,478 3,972,684	\$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 \$ 3,472,020 \$ 3,495,962 	3,487,030 3,447,347 3,313,919 3,887,829 3,900,902	\$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13	 \$ 7,427,374 \$ 7,342,850 \$ 7,058,648 \$ 8,281,075 \$ 8,308,921 	 \$ 10,547,66 \$ 10,429,33 \$ 10,040,72 \$ 11,753,05 \$ 11,804,88
January February March April May June July August	3,708,020 3,674,590 3,306,272 3,559,825 4,229,363 4,205,569 4,084,611	\$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 \$ 14,887,357 \$ 14,803,602 \$ 14,377,831 	3,541,237 3,545,780 3,507,369 3,388,728 3,945,478 3,972,684 3,885,448	\$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 \$ 3,472,020 \$ 3,495,962 \$ 3,419,194 	3,487,030 3,447,347 3,313,919 3,887,829 3,900,902 3,827,102	\$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13	 7,427,374 7,342,850 7,058,648 8,281,075 8,308,921 8,151,728 	 \$ 10,547,66 \$ 10,429,33 \$ 10,040,72 \$ 11,753,05 \$ 11,804,88 \$ 11,570,92
January February March April May June July August September	3,708,020 3,674,590 3,306,272 3,559,825 4,229,363 4,205,569 4,084,611 4,407,905	\$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 \$ 14,887,357 \$ 14,803,602 \$ 14,377,831 \$ 15,515,827 	3,541,237 3,545,780 3,507,369 3,388,728 3,945,478 3,972,684 3,885,448 4,190,349	\$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 \$ 3,472,020 \$ 3,495,962 \$ 3,419,194 \$ 3,687,507 	3,487,030 3,447,347 3,313,919 3,887,829 3,900,902 3,827,102 4,126,671	\$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13	 7,427,374 7,342,850 7,058,648 8,281,075 8,308,921 8,151,728 8,789,810 	 \$ 10,547,66 \$ 10,429,33 \$ 10,040,72 \$ 11,753,09 \$ 11,804,86 \$ 11,570,92 \$ 12,477,31
January February March April May June July August September October	3,708,020 3,674,590 3,306,272 3,559,825 4,229,363 4,205,569 4,084,611 4,407,905 3,381,493	\$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 \$ 14,887,357 \$ 14,803,602 \$ 14,377,831 \$ 15,515,827 \$ 11,902,854 	3,541,237 3,545,780 3,507,369 3,388,728 3,945,478 3,972,684 3,885,448 4,190,349 3,278,393	\$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 \$ 3,472,020 \$ 3,495,962 \$ 3,419,194 \$ 3,687,507 \$ 2,884,986 	3,487,030 3,447,347 3,313,919 3,887,829 3,900,902 3,827,102 4,126,671 3,238,599	\$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13	 7,427,374 7,342,850 7,058,648 8,281,075 8,308,921 8,151,728 8,789,810 6,898,215 	 \$ 10,547,66 \$ 10,429,33 \$ 10,040,72 \$ 11,753,09 \$ 11,804,86 \$ 11,570,92 \$ 12,477,37 \$ 9,783,20
January February March April May June July August September October November	3,708,020 3,674,590 3,306,272 3,559,825 4,229,363 4,205,569 4,084,611 4,407,905 3,381,493 3,349,423	\$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 \$ 14,887,357 \$ 14,803,602 \$ 14,377,831 \$ 15,515,827 \$ 11,932,854 \$ 11,789,969 	3,541,237 3,545,780 3,507,369 3,388,728 3,945,478 3,972,684 3,885,448 4,190,349 3,278,393 3,312,347	\$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 \$ 3,472,020 \$ 3,495,962 \$ 3,419,194 \$ 3,687,507 \$ 2,884,986 \$ 2,914,865 	3,487,030 3,447,347 3,313,919 3,887,829 3,900,902 3,827,102 4,126,671 3,238,599 3,414,801	\$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13	 7,427,374 7,342,850 7,058,648 8,281,075 8,308,921 8,151,728 8,789,810 6,898,215 7,273,526 	 \$ 10,547,66 \$ 10,429,33 \$ 10,040,72 \$ 11,753,09 \$ 11,804,86 \$ 11,570,92 \$ 12,477,37 \$ 9,783,20 \$ 10,188,39
January February March April May June July August September October	3,708,020 3,674,590 3,306,272 3,559,825 4,229,363 4,205,569 4,084,611 4,407,905 3,381,493	\$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 \$ 14,887,357 \$ 14,803,602 \$ 14,377,831 \$ 15,515,827 \$ 11,902,854 	3,541,237 3,545,780 3,507,369 3,388,728 3,945,478 3,972,684 3,885,448 4,190,349 3,278,393	\$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 \$ 3,472,020 \$ 3,495,962 \$ 3,419,194 \$ 3,687,507 \$ 2,884,986 	3,487,030 3,447,347 3,313,919 3,887,829 3,900,902 3,827,102 4,126,671 3,238,599	\$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13	 7,427,374 7,342,850 7,058,648 8,281,075 8,308,921 8,151,728 8,789,810 6,898,215 	 \$ 10,547,66 \$ 10,429,33 \$ 10,040,72 \$ 11,753,09 \$ 11,804,86 \$ 11,570,92 \$ 12,477,31
January February March April May June July August September October November	3,708,020 3,674,590 3,306,272 3,559,825 4,229,363 4,205,569 4,084,611 4,407,905 3,381,493 3,349,423	\$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52 \$3.52	 \$ 13,052,230 \$ 12,934,557 \$ 11,638,079 \$ 12,530,585 \$ 14,887,367 \$ 14,837,831 \$ 15,515,827 \$ 11,902,854 \$ 11,789,969 \$ 12,828,774 	3,541,237 3,545,780 3,507,369 3,388,728 3,945,478 3,972,684 4,190,349 3,278,393 3,312,347 3,641,081	\$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88 \$0.88	 \$ 3,116,289 \$ 3,120,286 \$ 3,086,484 \$ 2,982,081 \$ 3,472,020 \$ 3,495,962 \$ 3,419,194 \$ 3,687,507 \$ 2,884,986 \$ 2,914,865 	3,487,030 3,447,347 3,313,919 3,887,829 3,900,902 3,827,102 4,126,671 3,238,599 3,414,801 3,727,966	\$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13 \$2.13	\$ 7,427,374 \$ 7,342,850 \$ 7,058,648 \$ 8,281,075 \$ 8,308,921 \$ 8,151,728 \$ 8,789,810 \$ 6,898,215 \$ 7,273,526 \$ 7,940,568	 \$ 10,547,66 \$ 10,429,33 \$ 10,040,72 \$ 11,753,09 \$ 11,804,86 \$ 11,570,92 \$ 12,477,37 \$ 9,783,20 \$ 10,188,39

Total including deduction for Low Voltage Switchgear Credit \$120,973,882

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed	Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	3,839,383 \$	3.6100 \$ 13,860,171	3,607,436 \$ 0.9500 \$ 3,427,064	3,551,116 \$ 2.3400 \$ 8,309,612	\$ 11,736,677
February	3,708,020 \$	3.6100 \$ 13,385,952	3,541,237 \$ 0.9500 \$ 3,364,175	3,484,007 \$ 2.3400 \$ 8,152,576	\$ 11,516,751
March	3,674,590 \$	3.6100 \$ 13,265,270	3,545,780 \$ 0.9500 \$ 3,368,491	3,487,030 \$ 2.3400 \$ 8,159,651	\$ 11,528,142
April	3,306,272 \$	3.6100 \$ 11,935,643	3,507,369 \$ 0.9500 \$ 3,332,000	3,447,347 \$ 2.3400 \$ 8,066,793	\$ 11,398,793
May	3,559,825 \$	3.6100 \$ 12,850,969	3,388,728 \$ 0.9500 \$ 3,219,292	3,313,919 \$ 2.3400 \$ 7,754,571	\$ 10,973,862
June	4,229,363 \$	3.6100 \$ 15,268,000	3,945,478 \$ 0.9500 \$ 3,748,204	3,887,829 \$ 2.3400 \$ 9,097,519	\$ 12,845,723
July	4,205,569 \$	3.6100 \$ 15,182,103	3,972,684 \$ 0.9500 \$ 3,774,050	3,900,902 \$ 2.3400 \$ 9,128,110	\$ 12,902,160
August	4,084,611 \$	3.6100 \$ 14,745,446	3,885,448 \$ 0.9500 \$ 3,691,175	3,827,102 \$ 2.3400 \$ 8,955,420	\$ 12,646,595
September	4,407,905 \$	3.6100 \$ 15,912,539	4,190,349 \$ 0.9500 \$ 3,980,832	4,126,671 \$ 2.3400 \$ 9,656,411	\$ 13,637,242
October	3,381,493 \$	3.6100 \$ 12,207,189	3,278,393 \$ 0.9500 \$ 3,114,474	3,238,599 \$ 2.3400 \$ 7,578,321	\$ 10,692,795
November	3,349,423 \$	3.6100 \$ 12,091,417	3,312,347 \$ 0.9500 \$ 3,146,730	3,414,801 \$ 2.3400 \$ 7,990,634	\$ 11,137,364
December	3,644,538 \$	3.6100 \$ 13,156,782	3,641,081 \$ 0.9500 \$ 3,459,027	3,727,966 \$ 2.3400 \$ 8,723,440	\$ 12,182,467
Total	45,390,992 \$	3.61 \$ 163,861,481	43,816,330 \$ 0.95 \$ 41,625,513	43,407,289 \$ 2.34 \$ 101,573,057	\$ 143,198,570
Hydro One		Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed	Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
February	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$1.7493 \$-	\$-
March	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
April	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
May	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
June	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
July	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
August	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
September	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
October	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
November	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
December	- \$	3.1942 \$ -	- \$ 0.7710 \$ -	- \$ 1.7493 \$ -	\$-
Total	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Add Extra Host Here (I)		Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed	Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
February	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
March	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
April	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
May	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
June	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
July	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
August	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
September	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
October	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
November	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-
December	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Total	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$-

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

Add Extra Host Here (II)		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
February	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
March	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
April	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
May	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
June	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
August	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
October	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
November	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	- \$	-	\$-	-	\$ -	\$-	-	\$-	\$-	\$-
Total	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,839,383	\$3.61	\$ 13,860,171	3,607,436	\$0.95	\$ 3,427,064	3,551,116	\$2.34	\$ 8,309,612	\$ 11,736,677
February	3,708,020	\$3.61	\$ 13,385,952	3,541,237	\$0.95	\$ 3,364,175	3,484,007	\$2.34	\$ 8,152,576	\$ 11,516,751
March	3,674,590	\$3.61	\$ 13,265,270	3,545,780	\$0.95	\$ 3,368,491	3,487,030	\$2.34	\$ 8,159,651	\$ 11,528,142
April	3,306,272	\$3.61	\$ 11,935,643	3,507,369	\$0.95	\$ 3,332,000	3,447,347	\$2.34	\$ 8,066,793	\$ 11,398,793
May	3,559,825	\$3.61	\$ 12,850,969	3,388,728	\$0.95	\$ 3,219,292	3,313,919	\$2.34	\$ 7,754,571	\$ 10,973,862
June	4,229,363	\$3.61	\$ 15,268,000	3,945,478	\$0.95	\$ 3,748,204	3,887,829	\$2.34	\$ 9,097,519	\$ 12,845,723
July	4,205,569	\$3.61	\$ 15,182,103	3,972,684	\$0.95	\$ 3,774,050	3,900,902	\$2.34	\$ 9,128,110	\$ 12,902,160
August	4,084,611	\$3.61	\$ 14,745,446	3,885,448	\$0.95	\$ 3,691,175	3,827,102	\$2.34	\$ 8,955,420	\$ 12,646,595
September	4,407,905	\$3.61	\$ 15,912,539	4,190,349	\$0.95	\$ 3,980,832	4,126,671	\$2.34	\$ 9,656,411	\$ 13,637,242
October	3,381,493	\$3.61	\$ 12,207,189	3,278,393	\$0.95	\$ 3,114,474	3,238,599	\$2.34	\$ 7,578,321	\$ 10,692,795
November	3,349,423	\$3.61	\$ 12,091,417	3,312,347	\$0.95	\$ 3,146,730	3,414,801	\$2.34	\$ 7,990,634	\$ 11,137,364
December	3,644,538	\$3.61	\$ 13,156,782	3,641,081	\$0.95	\$ 3,459,027	3,727,966	\$2.34	\$ 8,723,440	\$ 12,182,467
Total	45,390,992 \$	3.61	\$ 163,861,481	43,816,330	\$ 0.95	\$ 41,625,513	43,407,289	\$ 2.34	\$ 101,573,057	\$ 143,198,570

Low Voltage Switchgear Credit (if applicable) -\$ 10,042,014

\$ 133,156,556

Total including deduction for Low Voltage Switchgear Credit

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against

historical 2017 transmission units. **IESO** Network Line Connection Transformation Connection Total Line Units Billed Month Units Billed Units Billed Rate Rate Amount Rate Amount Amount Amount January 3,839,383 \$ 3.6100 \$ 13,860,171 3,607,436 \$ 0.9500 \$ 3,427,064 3,551,116 \$ 2.3400 \$ 8,309,612 \$ 11,736,677 February 3,708,020 3.6100 13,385,952 3,541,237 \$ 0.9500 3,364,175 3,484,007 \$ 2.3400 8,152,576 11,516,751 \$ \$ \$ \$ March 3,674,590 \$ 3.6100 \$ 13,265,270 3.545.780 \$ 0.9500 s 3,368,491 3,487,030 \$ 2.3400 \$ 8,159,651 11,528,142 \$ 11.398.793 April 3.306.272 \$ 3.6100 \$ 11.935.643 3.507.369 \$ 0.9500 s 3.332.000 3.447.347 \$ 2.3400 8.066.793 \$ \$ 10,973,862 May 12,850,969 3,388,728 \$ 0.9500 3,219,292 3,313,919 \$ 2.3400 7,754,571 3,559,825 3.6100 \$ \$ \$ \$ June 4,229,363 3.6100 15,268,000 3,945,478 \$ 0.9500 3,748,204 3,887,829 \$ 2.3400 9,097,519 12,845,723 \$ \$ \$ July 3,972,684 3,774,050 12,902,160 4,205,569 3.6100 15,182,103 \$ 0.9500 3,900,902 \$ 2.3400 9,128,110 \$ \$ \$ \$ August 4,084,611 3.6100 14,745,446 3,885,448 \$ 0.9500 3,691,175 3,827,102 \$ 2.3400 8,955,420 12,646,595 \$ \$ \$ September 4.407.905 \$ 3.6100 \$ 15,912,539 4.190.349 \$ 0.9500 \$ 3.980.832 4.126.671 \$ 2.3400 \$ 9,656,411 13,637,242 October 3.381.493 \$ 3.6100 \$ 12.207.189 3.278.393 \$ 0.9500 \$ 3.114.474 3,238,599 \$ 2.3400 \$ 7.578.321 10.692.795 \$ \$ 0.9500 3.414.801 \$ 2.3400 11.137.364 November 3.349.423 \$ 3.6100 \$ 12.091.417 3.312.347 \$ 3.146.730 \$ 7.990.634 \$ December 3.644.538 13.156.782 3.641.081 \$ 0.9500 3.459.027 3.727.966 \$ 2.3400 8.723.440 12.182.467 \$ 3.6100 \$ \$ \$ s Total 45,390,992 \$ 3.61 \$ 163,861,481 43,816,330 \$ 0.95 \$ 41,625,513 43,407,289 \$ 2.34 \$ 101,573,057 \$ 143,198,570 Network Line Connection Transformation Connection Total Line Hydro One Month Units Billed Rate Units Billed Rate Amount Units Billed Rate Amount Amount Amount Ianuary \$ \$ s \$ \$ \$ \$ February \$ \$ S \$ \$ \$ ¢. March \$ \$ \$ \$ -\$ -\$ \$ April \$ \$ \$ \$ \$ \$ \$. May \$ \$ \$ \$ \$ \$ June \$ \$ \$ \$ \$ \$ July \$ \$ \$ \$ \$ \$ August \$ \$ \$ \$ \$ \$ \$ September \$ \$ \$ \$ \$ -\$ \$. October \$ \$ \$ \$ \$ \$ \$ November \$ \$ \$ \$ \$ \$ \$ December \$ \$ \$ \$ \$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ Add Extra Host Here (I) Network Line Co ctior Transformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January \$ \$ \$ \$ \$ \$ \$ February \$ \$ \$ \$ \$ \$ \$ March \$ \$ \$ \$ \$ -\$ April \$ \$ \$ \$ \$ \$ \$ May \$ \$ \$ \$ \$ \$ s June \$ \$ \$ \$ \$ \$ \$ July \$ \$ \$ \$ \$ -\$ \$ August \$ \$ \$ \$ \$ \$ \$ September \$ \$ \$ \$ \$ \$ \$ October \$ \$ \$ \$ \$ \$ \$ November \$ \$ \$ \$ \$ \$ December \$ \$ \$ \$ \$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$

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2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

Add Extra Host Here (II)		Network		Line	e Coni	nectio	on	Transform	nati	ion Co	nnection	1	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rat	2	Amount	Units Billed	R	late	Amount		Amount
January	-	\$-	\$-	-	\$	\$	-	-	\$		\$-	\$	
February	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
March	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
April	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
May	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
June	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
July	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
August	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
September	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
October	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
November	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	-
December	-	\$-	\$-	-	\$	\$	-	-	\$	-	\$-	\$	
Total	-	\$-	\$-	-	\$	\$	-	-	\$		\$-	\$	-
Total		Network		Line	e Con	nectio	on	Transform	nati	ion Co	nnection	1	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rat	2	Amount	Units Billed	R	late	Amount		Amount
January	3,839,383	\$ 3.61	13,860,171	3,607,436	\$ 0	95	3,427,064	3,551,116	\$	2.34	8,309,612	\$	11,736,677
February	3,708,020	\$ 3.61	13,385,952	3,541,237	\$ 0	95	3,364,175	3,484,007	\$	2.34	8,152,576	\$	11,516,751
March	3,674,590	\$ 3.61	13,265,270	3,545,780	\$ 0	95	3,368,491	3,487,030	\$	2.34	8,159,651	\$	11,528,142
April	3,306,272	\$ 3.61	11,935,643	3,507,369	\$ 0	95	3,332,000	3,447,347	\$	2.34	8,066,793	\$	11,398,793
May	3,559,825	\$ 3.61	12,850,969	3,388,728	\$ 0	95	3,219,292	3,313,919	\$	2.34	7,754,571	\$	10,973,862
June	4,229,363	\$ 3.61	15,268,000	3,945,478	\$ 0	95	3,748,204	3,887,829	\$	2.34	9,097,519	\$	12,845,723
July	4,205,569	\$ 3.61	15,182,103	3,972,684	\$ 0	95	3,774,050	3,900,902	\$	2.34	9,128,110	\$	12,902,160
August	4,084,611	\$ 3.61	14,745,446	3,885,448	\$ 0	95	3,691,175	3,827,102	\$	2.34	8,955,420	\$	12,646,595
September	4,407,905	\$ 3.61	15,912,539	4,190,349	\$ 0	95	3,980,832	4,126,671	\$	2.34	9,656,411	\$	13,637,242
October	3,381,493	\$ 3.61	12,207,189	3,278,393	\$ 0	95	3,114,474	3,238,599	\$	2.34	7,578,321	\$	10,692,795
November	3,349,423	\$ 3.61	12,091,417	3,312,347	\$ 0	95	3,146,730	3,414,801	\$	2.34	7,990,634	\$	11,137,364
December	3,644,538	\$ 3.61	13,156,782	3,641,081	\$ 0	95	3,459,027	3,727,966	\$	2.34	8,723,440	\$	12,182,467
Total	45,390,992	\$ 3.61	\$ 163,861,481	43,816,330	\$ 0	95 \$	41,625,513	43,407,289	\$	2.34	\$ 101,573,057	\$	143,198,570
								Low Voltage Swit	chge	ear Creo	lit (if applicable)	-\$	10,042,014

\$ 133,156,556

Total including deduction for Low Voltage Switchgear Credit

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 5 Schedule 1 ORIGINAL Page 12 of 12

v 1.2

Ontario Energy Board

2020 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0076	4.643.700.703		35.245.688	23.4%	38.287.490	0.0082
Residential Regular	RTSR - Network	kWh	0.0076	285,302,456		2,165,446	1.4%	2,352,330	0.0082
General Service Less Than 50 kW	RTSR - Network	kWh	0.0074	2,334,534,285		17,252,208	11.4%	18,741,122	0.0080
General Service 50 to 999 kW	RTSR - Network	kW	2.5690		22,878,951	58,776,025	39.0%	63,848,561	2.7907
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.4821		9,624,782	23,889,671	15.8%	25,951,417	2.6963
Large Use > 5000 kW	RTSR - Network	kW	2.8295		4,443,293	12,572,298	8.3%	13,657,322	3.0737
Unmetered Scattered Load	RTSR - Network	kWh	0.0046	42,532,226		195,648	0.1%	212,533	0.0050
Street Lighting	RTSR - Network	kW	2.2849		326,622	746,299	0.5%	810,706	2.4821

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0062	4,643,700,703		28,651,633	23.7%	31,519,369	0.0068
Residential Regular	RTSR - Connection	kWh	0.0062	285,302,456		1,760,316	1.5%	1,936,506	0.0068
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0055	2,334,534,285		12,886,629	10.6%	14,176,449	0.0061
General Service 50 to 999 kW	RTSR - Connection	kW	2.0515		22,878,951	46,936,168	38.8%	51,633,999	2.2568
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.0494		9,624,782	19,725,028	16.3%	21,699,302	2.2545
Large Use > 5000 kW	RTSR - Connection	kW	2.2769		4,443,293	10,116,934	8.4%	11,129,536	2.5048
Unmetered Scattered Load	RTSR - Connection	kWh	0.0039	42,532,226		165,876	0.1%	182,478	0.0043
Street Lighting	RTSR - Connection	kW	2.4461		326,622	798,950	0.7%	878,917	2.6909

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0082	4.643.700.703		38.287.490	23.4%	38.287.490	0.00825
Residential Regular	RTSR - Network	kWh	0.0082	285.302.456		2.352.330	1.4%	2.352.330	0.00825
General Service Less Than 50 kW	RTSR - Network	kWh	0.0080	2,334,534,285		18,741,122	11.4%	18,741,122	0.00803
General Service 50 to 999 kW	RTSR - Network	kW	2.7907		22,878,951	63,848,561	39.0%	63,848,561	2.75250
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.6963		9,624,782	25,951,417	15.8%	25,951,417	2.65940
Large Use > 5000 kW	RTSR - Network	kW	3.0737		4,443,293	13,657,322	8.3%	13,657,322	3.03160
Unmetered Scattered Load	RTSR - Network	kWh	0.0050	42,532,226		212,533	0.1%	212,533	0.00500
Street Lighting	RTSR - Network	kW	2.4821		326,622	810,706	0.5%	810,706	2.44810

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0068	4.643.700.703		31.519.369	23.7%	31.519.369	0.00679
Residential Regular	RTSR - Connection	kWh	0.0068	285,302,456		1,936,506	1.5%	1,936,506	0.00679
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0061	2,334,534,285		14,176,449	10.6%	14,176,449	0.00607
General Service 50 to 999 kW	RTSR - Connection	kW	2.2568		22,878,951	51,633,999	38.8%	51,633,999	2.22590
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.2545		9,624,782	21,699,302	16.3%	21,699,302	2.22360
Large Use > 5000 kW	RTSR - Connection	kW	2.5048		4,443,293	11,129,536	8.4%	11,129,536	2.47050
Unmetered Scattered Load	RTSR - Connection	kWh	0.0043	42,532,226		182,478	0.1%	182,478	0.00429
Street Lighting	RTSR - Connection	kW	2.6909		326,622	878,917	0.7%	878,917	2.65410

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 750 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

				a r													-		-			_			<u> </u>				
			nt Board-Approved		9 Expected	Imp Change		20:	20 Proposed		pact	202	1 Proposed	Charge	Impa Change A		202	2 Proposed	Impac		2023	Proposed	hormo	Impac		2024 Data			pact
	Charge Unit	Rate (\$)	Volume Charge (\$)	Rate (\$)	Volume Charge	\$ Change	% Change	Rate (\$)	Volume Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	(\$)	\$ Change %	% cnange	Rate (\$)	Volume Charge (\$)	\$ Change %	unange	Rate (\$)		harge (\$)	\$ Change %	o unange	Rate (\$)	Volume Charg (\$)	ge \$ Change	% change
Service Charge	per 30 days	\$ 32.63	1 \$ 32.63	(+)	1 \$ 37.46	\$ 4.83	14.80%	(+)	1 \$ 42.14	\$ 4.68	12.49%	\$ 43.51	1 6	(\$)	\$ 1.37	3.25%	\$ 44.58	1 \$ 44.58	ć 1.07	2.46%			(\$) 46.47	\$ 1.89	4.24%	(*) \$ 48.30	(\$) 1 \$ 48.3	30 \$ 1.83	3.94%
Service Charge Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per 30 days	y 32.03	1 2 22.03	<i>\$</i> 37.40	1 2 37.40	4.65	14.00%	\$ 0.09	1 \$ 42.14		12.45%	\$ 0.09		6 43.51 6 0.09	\$	0.00%		1 \$ 0.09		0.00%			0.09	\$ _	0.00%		1 \$ 48.		0.00%
2024	per 50 days							Ş 0.05	1 \$ 0.05	\$ 0.05		\$ 0.05	1 3	0.05	Ş -	0.00%	Ş 0.05	1 \$ 0.05	Ş -	0.00%	Ş 0.05	Ţ	0.05	ş -	0.00%	Ş 0.05	1 3 0.1	5 5 -	0.00%
Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024	per 30 days							\$ 0.90	1 \$ 0.90	\$ 0.90		\$ 0.90	1 6	0.90	ć	0.00%	\$ 0.90	1 \$ 0.90	ć	0.00%	\$ 0.90	1 ¢	0.90	c	0.00%	\$ 0.90	1 \$ 0.9	20 ¢	0.00%
Rate Rider for Recovery of Monthly Billing - effective until Dec. 31, 2024	per 30 days							\$ 0.28	1 \$ 0.90			\$ 0.90		0.90	р с	0.00%	\$ 0.90	1 \$ 0.90		0.00%			0.90		0.00%	\$ 0.90	1 \$ 0.		0.00%
Rate Rider for Recovery of Stranded Meter Assets - effective until Dec. 31, 2024	per 30 days							-\$ 0.02	1 -\$ 0.02			-\$ 0.02		0.28	э - с	0.00%		1 -\$ 0.02		0.00% -			0.02			\$ 0.02	1 -\$ 0.0		0.00%
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until Dec.	per 30 days							-\$ 0.75		-\$ 0.02		-\$ 0.02		0.02		0.00%		1 -\$ 0.75		0.00% -			0.75		0.00% -:		1 -\$ 0.		0.00%
31, 2024	per 50 days							-ş 0.75	1-5 0.75	-3 0.75		-\$ 0.75	1-3	0.75	Ş -	0.00%	-3 0.73	1-5 0.75	Ş -	0.00%	ş 0.75	1-5	0.75	ş -	0.00%	Ş 0.75	1-5 0.	5 5 -	0.00%
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024	per 30 days							-\$ 0.12	1 -\$ 0.12	-\$ 0.12		-\$ 0.12	1 - 5	0.12	¢ .	0.00%	-\$ 0.12	1 -\$ 0.12	¢ .	0.00% -	\$ 0.12	1_\$	0.12	¢ .	0.00%	\$ 0.12	1 -\$ 0.:	12 5	0.00%
Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024	per 30 days							-\$ 0.01	1 -\$ 0.01			-\$ 0.01		0.01		0.00%		1 -\$ 0.01		0.00% -			0.01		0.00%		1 -\$ 0.0		0.00%
Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024	per 30 days							-\$ 0.02	1 -\$ 0.02			-\$ 0.02		0.02	ŝ.	0.00%		1 -\$ 0.02		0.00% -		1-5	0.02	š.	0.00%		1 -\$ 0.0		0.00%
Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec.	per 30 days							-\$ 0.63		-\$ 0.63		-\$ 0.63		0.63	\$.	0.00%		1 -\$ 0.63		0.00% -		1 .5	0.63	ŝ.	0.00%			63 \$ -	0.00%
31, 2024	per 50 days							÷ 0.05	1 9 0.05	÷ 0.05		÷ 0.05	1 4	0.05	Ŷ	0.0076	Ş 0.05	1 9 0.05	Ŷ.	0.0070	Ş 0.05	1 7	0.05	Ŷ.	0.00%	Ş 0.05	1.0.0	, , , , , , , , , , , , , , , , , , ,	0.00%
Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024	per 30 days							-\$ 0.02	1 -\$ 0.02	-\$ 0.02		-\$ 0.02	1 - 5	0.02	¢ .	0.00%	-\$ 0.02	1 -\$ 0.02	¢ .	0.00% -	\$ 0.02	1_\$	0.02	¢ .	0.00%	\$ 0.02	1 -\$ 0.0	12 5	0.00%
Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024	per 30 days							-\$ 0.45	1 -\$ 0.45			-\$ 0.45		0.45	s -	0.00%		1 -\$ 0.45		0.00% -		1-\$	0.45	ŝ.	0.00%		1 -\$ 0.		0.00%
Rate Rider for Disposition of AR Credits - effective until Dec. 31, 2024	per 30 days							-\$ 0.08	1 -\$ 0.08			-\$ 0.08		0.08	ŝ.	0.00%	-\$ 0.08	1 -\$ 0.08	š.	0.00% -		1-5	0.08	š.	0.00%	\$ 0.08	1 -\$ 0.0		0.00%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1 \$ 0.28	\$ 0.28	1 \$ 0.28	¢ -	0.00%	÷ 0.00	1 \$ -	-\$ 0.28		Ç 0.00	1 \$		ŝ.	0.0070	<i>у</i> 0.00		ŝ -	0.0070	ý 0.00	1 \$	-	š.	0.0070	<i>ф</i> 0.00	1 5	š.	0.0070
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1 -\$ 0.48		1 \$ -	\$ 0.48	0.0070		1 \$ -	\$ -			1 5	; . []	s -				\$ -			1 \$	-	s -			1 \$	ŝ -	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 1.48	1 -\$ 1.48		1 \$ -	\$ 1.48			1 \$ -	ś.			1 \$		ŝ.			1 \$ -	š.			1 \$	-	š.			1 5	ś.	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1 \$ 0.10		1 \$ 0.10		0.00%		1 \$ -	-\$ 0.10			1 \$		ŝ.			1 \$ -	š.			1 \$	-	š.			1 5	ś.	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1 \$ 0.03		1 \$ 0.03		0.00%		1 5 -	-\$ 0.03			1 5	-	\$ -			1 5 -	š -			1 \$	-	\$ -			1 5	ŝ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1 \$ 0.46		1 \$ 0.46		0.00%		1 \$ -	-\$ 0.46			1 \$		ŝ.			1 \$ -	š.			1 \$	-	š.			1 5	ś.	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1 \$ 0.88		1 \$ 0.88		0.00%		1 \$ -	-\$ 0.88			1 \$		ŝ.			1 \$ -	š.			1 \$	-	š.			1 5	ś.	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1 \$ 0.28		1 \$ 0.28		0.00%		1 \$ -	-\$ 0.28			1 \$		ŝ.			1 \$ -	š.			1 \$	-	š.			1 5	ś.	
Distribution Volumetric Rate	per kWh	\$ 0.01063	750 \$ 7.97		750 \$ 4.14		-48.07%		750 \$ -	-\$ 4.14			750 \$		\$.			750 \$ -	\$ -			750 \$		ŝ.			750 \$ -	¢	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	per kWh	\$ 0.00041	750 \$ 0.31		750 \$ -	-\$ 0.31	40.0776		750 \$ -	\$ -			750 \$		\$.				\$ -			750 \$		ŝ.			750 \$ -	¢	
effective until Dec. 31. 2018.	per kun	\$ 0.00011	750 Ş 0.51		,50 Ç	<i>v</i> 0.51			750 Ç	Ŷ			, 50 Ç	·	Ŷ			750 Ç	Ŷ			, 50 Ş		Ŷ			,50 \$	Ŷ	
Sub-Total A (excluding pass through)			\$ 40.98		\$ 43.63	\$ 2.65	6.47%		\$ 41.31	-\$ 2.32	-5.32%		Ś	42.68	\$ 1.37	3.32%		\$ 43.75	\$ 1.07	2.51%		Ś	45.64	\$ 1.89	4.32%		\$ 47.	47 \$ 1.83	4.01%
Line Losses on Cost of Power	per kWh	\$ 0.0820	28 \$ 2.31		28 \$ 2.31	_	0.00%			-\$ 0.50		\$ 0.0820		1.81	\$ -		\$ 0.0820	22 \$ 1.81	\$ -	0.00%	\$ 0.0820	22 \$		\$ -		\$ 0.0820	22 \$ 1.		0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018.	per kWh	-\$ 0.00320	750 -\$ 2.40		750 \$ -	\$ 2.40			Ś -	<u>s</u> -				-	s -				s -			Ś	-	s -			s .	s -	
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B	per kWh	\$ 0.00007	750 \$ 0.05		750 Ś -	-\$ 0.05			÷ -	š -			Ś	-	\$ -				\$ -			ŝ	-	\$ -			ŝ.	š -	
Customers - effective until Dec. 31, 2018						7			Ŧ	Ť					Ŧ			Ŧ	Ŧ			Ť		*			Ť	Ť	
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers -	per kWh	-\$ 0.00112	\$ -		Ś -	s -			\$ -	<u>s</u> -			Ś		Ś -			Ś -	\$ -			Ś	-	Ś -			Ś.	\$ -	
effective until Dec. 31, 2018.			-																					-					
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1 \$ 0.56	\$ 0.56	1 \$ 0.56	\$ -	0.00%	\$ 0.56	1 \$ 0.56	s -	0.00%	\$ 0.56	1 \$	0.56	\$ -	0.00%	\$ 0.56	1 \$ 0.56	\$ -	0.00%		\$	-	-\$ 0.56			\$.	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.50		\$ 46.50	\$ 5.00	12.04%		\$ 43.68	-\$ 2.82	-6.06%		\$	6 45.05	\$ 1.37	3.14%		\$ 46.12	\$ 1.07	2.37%		\$	47.45	\$ 1.33	2.88%		\$ 49.	28 \$ 1.83	3.86%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00759	778 \$ 5.91	\$ 0.00826	778 \$ 6.43	\$ 0.52	8.83%	\$ 0.00825	772 \$ 6.37	-\$ 0.06	-0.90%	\$ 0.00825	772 \$	6.37	\$ -	0.00%	\$ 0.00825	772 \$ 6.37	\$ -	0.00%	\$ 0.00825	772 \$	6.37	\$ -	0.00%	\$ 0.00825	772 \$ 6.3	37 \$ -	0.00%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	778 \$ 4.80		778 \$ 5.29						-0.93%	\$ 0.00679		5.24	\$ -	0.00%	\$ 0.00679	772 \$ 5.24	\$ -		\$ 0.00679		5.24	\$ -		\$ 0.00679	772 \$ 5.		0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.21		\$ 58.22	\$ 6.01	11.51%		\$ 55.30	-\$ 2.93	-5.02%		\$	56.67	\$ 1.37	2.48%		\$ 57.74	\$ 1.07	1.89%		\$	59.07	\$ 1.33	2.30%		\$ 60.	90 \$ 1.83	3.10%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	778 \$ 2.49	\$ 0.0032	778 \$ 2.49	\$ -	0.00%	\$ 0.0032	772 \$ 2.47	-\$ 0.02	-0.78%	\$ 0.0032	772 \$	2.47	\$ -	0.00%	\$ 0.0032	772 \$ 2.47	\$ -	0.00%	\$ 0.0032	772 \$	2.47	\$ -	0.00%	\$ 0.0032	772 \$ 2.4	f7 \$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	778 \$ 0.23	\$ 0.0003	778 \$ 0.23	\$ -	0.00%	\$ 0.0003	772 \$ 0.23	-\$ 0.00	-0.78%	\$ 0.0003	772 \$	0.23	\$ -	0.00%	\$ 0.0003	772 \$ 0.23	\$ -	0.00%	\$ 0.0003	772 \$	0.23	\$ -	0.00%	\$ 0.0003	772 \$ 0.3	<u>/</u> 3 \$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	778 \$ 0.31	\$ 0.0004	778 \$ 0.31	\$ -	0.00%	\$ 0.0004	772 \$ 0.31	-\$ 0.00	-0.78%	\$ 0.0004	772 \$	0.31	\$ -	0.00%	\$ 0.0004	772 \$ 0.31	\$ -	0.00%	\$ 0.0004	772 \$	0.31	\$ -	0.00%	\$ 0.0004	772 \$ 0.3	s1 \$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1 \$ 0.25	\$ 0.2500	1 \$ 0.25	\$ -	0.00%	\$ 0.2500	1 \$ 0.25	\$ -	0.00%	\$ 0.2500	1 \$	0.25	\$ -	0.00%	\$ 0.2500	1 \$ 0.25	\$ -	0.00%	\$ 0.2500	1 \$	0.25	\$ -	0.00%	\$ 0.2500	1 \$ 0.3	<u>/</u> 5 \$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	488 \$ 31.69	\$ 0.0650	488 \$ 31.69	\$ -	0.00%	\$ 0.0650	488 \$ 31.69	\$ -	0.00%	\$ 0.0650	488 \$	31.69	\$ -	0.00%	\$ 0.0650	488 \$ 31.69	\$ -	0.00%	\$ 0.0650	488 \$	31.69	\$ -	0.00%	\$ 0.0650	488 \$ 31.	69 \$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940	128 \$ 11.99	\$ 0.0940	128 \$ 11.99	\$ -	0.00%	\$ 0.0940	128 \$ 11.99	\$ -	0.00%	\$ 0.0940	128 \$	5 11.99	\$ -	0.00%	\$ 0.0940	128 \$ 11.99	\$ -	0.00%	\$ 0.0940	128 \$	11.99	\$ -	0.00%	\$ 0.0940	128 \$ 11.	99 \$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1320	135 \$ 17.82	\$ 0.1320	135 \$ 17.82	\$ -	0.00%	\$ 0.1320	135 \$ 17.82	\$ -	0.00%	\$ 0.1320	135 \$	17.82	\$ -	0.00%	\$ 0.1320	135 \$ 17.82	\$ -	0.00%	\$ 0.1320	135 \$	17.82	\$ -	0.00%	\$ 0.1320	135 \$ 17.	s2 \$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770	600 \$ 46.20	\$ 0.0770	600 \$ 46.20	s -	0.00%	\$ 0.0770	600 \$ 46.20	\$ -	0.00%	\$ 0.0770	600 \$	6 46.20	\$ -	0.00%	\$ 0.0770	600 \$ 46.20	\$ -	0.00%	\$ 0.0770	600 \$	46.20	\$ -	0.00%	\$ 0.0770	600 \$ 46.3	20 \$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	150 \$ 13.35	\$ 0.0890	150 \$ 13.35	s -	0.00%	\$ 0.0890	150 \$ 13.35	\$ -	0.00%	\$ 0.0890	150 \$	3 13.35	\$ -	0.00%	\$ 0.0890	150 \$ 13.35	\$ -	0.00%	\$ 0.0890	150 \$	13.35	\$ -	0.00%	\$ 0.0890	150 \$ 13.3	35 \$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164	\$ -	\$ 0.1164	0 \$ -	s -		\$ 0.1164	0 \$ -	\$ -		\$ 0.1164	0 \$	i -	\$ -		\$ 0.1164	0 \$ -	\$ -		\$ 0.1164	0\$	-	\$ -	5	\$ 0.1164	0 \$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	\$ -	\$ 0.1164	0 \$ -	s -		\$ 0.1164	0 \$ -	\$ -		\$ 0.1164	0 \$	i -	\$ -		\$ 0.1164	0 \$ -	\$ -		\$ 0.1164	0\$	-	\$ -	5	\$ 0.1164	0 \$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 116.99		\$ 123.00	\$ 6.01	5.1%		\$ 120.05	-\$ 2.95	-2.4%		\$	5 121.42	\$ 1.37	1.1%		\$ 122.49	\$ 1.07	0.9%		\$1	123.82	\$ 1.33	1.1%		\$ 125.	i5 \$ 1.83	1.5%
8% Provincial Rebate		-8%	-\$ 9.36	-8%	-\$ 9.84	-\$ 0.48	5.1%	-8%	-\$ 9.60	\$ 0.24	-2.4%	-8%	-\$	9.71	-\$ 0.11	1.1%	-8%	-\$ 9.80	-\$ 0.09	0.9%	-8%	-\$	9.91	-\$ 0.11	1.1%	-8%	-\$ 10.	05 -\$ 0.15	1.5%
HST		13%	\$ 15.21		\$ 15.99	\$ 0.78			\$ 15.61	-\$ 0.38	-2.4%	13%	s	5 15.78	\$ 0.18	1.1%	13%	\$ 15.92		0.9%	13%		16.10	\$ 0.17	1.1%	13%	\$ 16.		1.5%
Total Bill on TOU (after Tax & Rebate)			\$ 122.84		\$ 129.15	\$ 6.31			\$ 126.05				ş	127.49	\$ 1.44	1.1%		\$ 128.62		0.9%		\$ '	130.01		1.1%		\$ 131.		1.5%
	_																												
																	_												
Loss Factor (%)		3.76%		3.76%				2.95%				2.95%					2.95%				2.95%					2.95%			
								-	-																				

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 1 of 12

TOU / non-TOU: TOU

Consumption 212 kWh O May 1 - October 31 • November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Customer Class: RESIDENTIAL SERVICE

			nt Board-Approved	-	19 Expected	Imp		202	20 Proposed	Impac		2021	Proposed		Impact	20	22 Proposed	Imp		2023 F	roposed		Impact	2	024 Proposed		Impact
		Rate	Volume Charge	Rate	Volume Charge	e \$ Change	% Change	Rate	Volume Charge	\$ Change %	Change		/olume Cha		ige % Chang		Volume Charge	\$ Change	% Change			-	Change % Char	-	Volume C		ge % Change
	Charge Unit	(\$)	(\$)	(\$)	(\$)			(\$)	(\$)			(\$)		5)		(\$)	(\$)			(\$)		\$)		(\$)		(\$)	
Service Charge	per 30 days	\$ 32.63	1 \$ 32.63	\$ 37.46	1 \$ 37.4	5 \$ 4.83	14.80%	\$ 42.14	1 \$ 42.14		12.49%	\$ 43.51	1 \$ 4						2.46%		1 \$ 4		1.89 4.2			48.30 \$ 1.83	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per 30 days							\$ 0.09	1 \$ 0.09	\$ 0.09		\$ 0.09	1 \$	0.09 Ş -	0.00	6 \$ 0.09	1 \$ 0.09	Ş -	0.00%	\$ 0.09	1 \$	0.09 \$	- 0.0	\$ 0.0	1 \$	0.09 \$ -	0.00%
2024 Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024	per 30 days							\$ 0.90	1 \$ 0.90	\$ 0.90		\$ 0.90	1 6	0.90 \$ -	0.00	6 \$ 0.90	1 \$ 0.90	¢.	0.00%	\$ 0.90	1 \$	0.00 ¢		0% \$ 0.9	1 6	0.90 \$ -	0.00%
Rate Rider for Recovery of Monthly Billing - effective until Dec. 31, 2024	per 30 days							\$ 0.90	1 \$ 0.90			\$ 0.28	1 \$		0.00				0.00%			0.28 \$		0% \$ 0.2		0.28 \$ -	0.00%
Rate Rider for Recovery of Stranded Meter Assets - effective until Dec. 31, 2024	per 30 days							-\$ 0.02	1 -\$ 0.02			-\$ 0.02		0.02 \$ -		6 -\$ 0.02			0.00%			0.02 \$		0% -\$ 0.0		0.02 \$ -	0.00%
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until Dec.	per 30 days							-\$ 0.75	1 -\$ 0.75			-\$ 0.75	1-\$			6 -\$ 0.75			0.00%		1-\$			0% -\$ 0.7		0.75 \$ -	0.00%
31, 2024	per so days							÷ 0.75	1 0 0.75	÷ 0.75		¢ 0.75	1 Ý	Ç.,	0.00	ο φ 0.75	1 0 0.75	Ŷ	0.0070	¢ 0.75	- Y .	0.75 Ş	0.0	φ 0.7.	, <u> </u>	0.75 Ç	0.0070
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024	per 30 days							-\$ 0.12	1 -\$ 0.12	-\$ 0.12		-\$ 0.12	1-\$	0.12 \$ -	0.00	6 -\$ 0.12	1 -\$ 0.12	s -	0.00%	\$ 0.12	1-\$	0.12 \$	- 0.0	-\$ 0.1	1-5	0.12 \$ -	0.00%
Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024	per 30 days							-\$ 0.01	1 -\$ 0.01	-\$ 0.01		-\$ 0.01	1-\$		0.00				0.00%	-		0.01 \$		-\$ 0.0		0.01 \$ -	0.00%
Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024	per 30 days							-\$ 0.02	1 -\$ 0.02	-\$ 0.02		-\$ 0.02		0.02 \$ -	0.00	6 -\$ 0.02			0.00%			0.02 \$	- 0.0	-\$ 0.0		0.02 \$ -	0.00%
Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec.	per 30 days							-\$ 0.63		-\$ 0.63		-\$ 0.63	1-\$	0.63 \$ -		6 -\$ 0.63			0.00%			0.63 \$		-\$ 0.6		0.63 \$ -	0.00%
31, 2024																											
Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024	per 30 days							-\$ 0.02	1 -\$ 0.02	-\$ 0.02		-\$ 0.02	1-\$	0.02 \$ -	0.00	6 -\$ 0.02	1 -\$ 0.02	\$ -	0.00%	\$ 0.02	1-\$	0.02 \$	- 0.0	-\$ 0.0	2 1-\$	0.02 \$ -	0.00%
Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024	per 30 days							-\$ 0.45	1 -\$ 0.45	-\$ 0.45		-\$ 0.45	1-\$	0.45 \$ -	0.00	6 -\$ 0.45	1 -\$ 0.45	\$ -	0.00%	\$ 0.45	1-\$	0.45 \$	- 0.0	-\$ 0.4	5 1-\$	0.45 \$ -	0.00%
Rate Rider for Disposition of AR Credits - effective until Dec. 31, 2024	per 30 days							-\$ 0.08	1 -\$ 0.08	-\$ 0.08		-\$ 0.08	1-\$	0.08 \$ -	0.00	6 -\$ 0.08	1 -\$ 0.08	\$ -	0.00%	\$ 0.08	1-\$	\$ 80.0	- 0.0	-\$ 0.0	3 1 -\$	0.08 \$ -	0.00%
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1 \$ 0.28	\$ 0.28	1 \$ 0.2	в\$-	0.00%		1\$-	-\$ 0.28			1 \$	- \$ -			1 \$ -	\$ -			1\$	- \$	-		1 \$	- \$ -	
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1 -\$ 0.48		1\$-	\$ 0.48			1\$-	\$ -			1\$	- \$ -			1 \$ -	\$ -			1\$	- \$	-		1 \$	- \$ -	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 1.48	1 -\$ 1.48		1\$-	\$ 1.48			1 \$ -	\$ -			1\$	- \$ -			1 \$ -	\$ -			1\$	- \$	-		1 \$	- \$ -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1 \$ 0.10	\$ 0.10	1 \$ 0.1	D\$-	0.00%		1\$-	-\$ 0.10			1 \$	- \$ -			1 \$ -	\$ -			1\$	- \$	-		1 \$	- \$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1 \$ 0.03	\$ 0.03	1 \$ 0.0	3 \$ -	0.00%		1\$-	-\$ 0.03			1 \$	- \$ -			1 \$ -	\$ -			1\$	- \$	-		1 \$	- \$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1 \$ 0.46	\$ 0.46	1 \$ 0.4	5 \$ -	0.00%		1\$-	-\$ 0.46			1 \$	- \$ -			1 \$ -	\$ -			1\$	- \$	-		1 \$	- \$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1 \$ 0.88	\$ 0.88	1 \$ 0.8	в\$-	0.00%		1\$-	-\$ 0.88			1 \$	- \$ -			1 \$ -	\$ -			1\$	- \$	-		1 \$	- \$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1 \$ 0.28	\$ 0.28	1 \$ 0.2	в\$-	0.00%		1\$-	-\$ 0.28			1 \$	- \$ -			1 \$ -	\$ -			1\$	- \$	-		1 \$	- \$ -	
Distribution Volumetric Rate	per kWh	\$ 0.01063	212 \$ 2.25	\$ 0.00552	212 \$ 1.1	7 -\$ 1.08	-48.07%		212 \$ -	-\$ 1.17			212 \$	- \$ -			212 \$ -	\$ -			212 \$	- \$	-		212 \$	- \$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	per kWh	\$ 0.00041	212 \$ 0.09		212 \$ -	-\$ 0.09	с		212 \$ -	\$ -			212 \$	- \$ -			212 \$ -	\$ -			212 \$	- \$	-		212 \$	- \$ -	
effective until Dec. 31, 2018.																											
Sub-Total A (excluding pass through)			\$ 35.04		\$ 40.6				\$ 41.31	\$ 0.65	1.60%			2.68 \$ 1.	37 3.32	-		\$ 1.07	2.51%				1.89 4.3			47.47 \$ 1.83	
Line Losses on Cost of Power	per kWh	\$ 0.0820	<mark>8</mark> \$ 0.65		<mark>8</mark> \$ 0.6		0.00%	\$ 0.0820	6 \$ 0.51	-\$ 0.14	-21.54%	\$ 0.0820	6 \$		0.00	\$ 0.0820	6 \$ 0.51	\$ -	0.00%	\$ 0.0820	6 \$	0.51 \$	- 0.0	\$ 0.082) 6 \$	0.51 \$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018.	per kWh	-\$ 0.00320	212 -\$ 0.68		212 \$ -	\$ 0.68			\$ -	\$ -			\$	Ý			\$ -	\$ -			\$	- \$	-		\$	- \$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B	per kWh	\$ 0.00007	212 \$ 0.01		212 \$ -	-\$ 0.01			\$ -	\$ -			\$	- \$ -			\$ -	\$ -			\$	- \$	-		\$	- \$ -	
Customers - effective until Dec. 31, 2018																											
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers -	per kWh	-\$ 0.00112	\$ -		\$ -	\$ -			\$ -	\$ -			\$	- \$ -			\$ -	\$ -			\$	- \$	-		\$	- \$ -	
effective until Dec. 31, 2018.																											
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1 \$ 0.56		1 \$ 0.5		0.00%	\$ 0.56	1 \$ 0.56	\$ -	0.00%	\$ 0.56		0.56 \$ -	0.00			\$ -	0.00%		\$	\$	0.56		\$	- \$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.59	-	\$ 41.8			-	\$ 42.38		1.22%		\$ 4					\$ 1.07	2.45%		\$ 4		1.33 2.9			47.98 \$ 1.83	
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00759	220 \$ 1.67		220 \$ 1.8			\$ 0.00825	218 \$ 1.80	-\$ 0.02		\$ 0.00825	218 \$		0.00					\$ 0.00825		1.80 \$	- 0.0				0.00%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	220 \$ 1.36	+ 0.00000	220 \$ 1.5			\$ 0.00679		-\$ 0.01		\$ 0.00679	+	1.48 \$ -	0.00	+		Ŧ	0.00%	\$ 0.00679	+	1.48 \$	- 0.0	+		1.48 \$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.62		\$ 45.1				\$ 45.67		1.06%		\$ 4			_		\$ 1.07	2.27%				1.33 2.7			51.27 \$ 1.83	
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	220 \$ 0.70		220 \$ 0.70		0.00%		218 \$ 0.70	-\$ 0.01	00/1	\$ 0.0032	218 \$		0.00		210 1 1 1	ş -		\$ 0.0032	218 \$		- 0.0				0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	220 \$ 0.07		220 \$ 0.0		0.00%		218 \$ 0.07	-\$ 0.00		\$ 0.0003	218 \$		0.00			Ş -		\$ 0.0003	218 \$			\$ 0.000			0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	220 \$ 0.09		220 \$ 0.0		0.00%		218 \$ 0.09	-\$ 0.00	-0.78%			0.09 \$ -		6 \$ 0.0004		Ş -	0.00%			0.09 \$		\$ 0.000			0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1 \$ 0.25		1 \$ 0.2		0.00%		1 \$ 0.25	ş -		\$ 0.2500	1 \$		0.00			ş -	0.00%		1 \$			\$ 0.250		0.25 \$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	138 \$ 8.96		138 \$ 8.9		0.00%		138 \$ 8.96			\$ 0.0650		8.96 \$ -	0.00					\$ 0.0650		8.96 \$		\$ 0.065			0.00%
TOU - Mid Peak TOU - On Peak	per kWh	\$ 0.0940 \$ 0.1320	36 \$ 3.39		36 \$ 3.3 38 \$ 5.0		0.00%		36 \$ 3.39		0.00%	\$ 0.0940 \$ 0.1320	36 \$	3.39 \$ -	0.00			Ş -	0.00%			3.39 \$		0% \$ 0.094		3.39 Ş - 5.04 S -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1320	38 \$ 5.04 600 \$ 46.20		38 \$ 5.04 600 \$ 46.20		0.00%		38 \$ 5.04 600 \$ 46.20				38 \$ 600 \$ 4		0.00			Ş -		\$ 0.1320 \$ 0.0770	38 \$ 4			0% \$ 0.132		46.20 \$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0770	150 \$ 13.35		150 \$ 13.3		0.00%					\$ 0.0770			0.00	-								0% \$ 0.077			0.00%
Energy - RPP - Her 2 Non-RPP Retailer Avg. Price	per kWh	\$ 0.0890 \$ 0.1164	100 p 13.35	\$ 0.0890 \$ 0.1164	0 \$ -		0.00%	\$ 0.0890 \$ 0.1164	150 \$ 13.35 0 \$ -			\$ 0.0890 \$ 0.1164	150 \$ 1 0 \$		0.00	\$ 0.0890			0.00%	\$ 0.0890 \$ 0.1164	10 3 1	3.35 \$	- 0.0	00% \$ 0.089 \$ 0.116			0.00%
Average IESO Wholesale Market Price	per kWh	\$ 0.1164 \$ 0.1164	а - с	\$ 0.1164	0 5 -	 -		\$ 0.1164	0 \$ -	\$ -		\$ 0.1164	0 3			\$ 0.1164		\$ -		\$ 0.1164 \$ 0.1164	0 3	- \$	-	\$ 0.116		- \$ -	
Average ILSO WHORESale Walker Price	per kWh	\$ 0.1164	۵ -	\$ 0.1164	υ\$-	<u>،</u>		\$ 0.1164	U \$ -	Ş -		φ 0.1104	0 \$	- 15 -		φ 0.1164	v \$ -	ې د د		φ 0.1164	υş	- \$	-	\$ 0.116	• U\$	- \$ -	4
Total Bill on TOU (before Toyon)		1	¢ 57.44	11	6.00.0		44.844		£ 61.15	6.047	0.7%			5.52			£ 60 50	1 A A A A	4.6%			7.02	4.33			60.75	
Total Bill on TOU (before Taxes)		00/	\$ 57.11 -\$ 4.57		\$ 63.6 -\$ 5.0		11.5%	00/	\$ 64.15 -\$ 5.13		0.7%	-8%		5.52 \$ 1. 5.24 -\$ 0.			\$ 66.59 6 -\$ 5.33		1.6%	00/		7.92 \$	1.33 2			69.75 \$ 1.83	3 2.7%
8% Provincial Rebate		-8%	-\$ 4.57 \$ 7.42		-\$ 5.0			-8% 13%		-\$ 0.04	0.7%	-8% 13%						-\$ 0.09	1.6%	-8% 13%				.0% -8' .0% 13'		5.58 -\$ 0.15 9.07 \$ 0.24	
		13%	\$ 7.42		\$ 66.8			13%	\$ 8.34 \$ 67.36	\$ 0.06 \$ 0.50	0.7%	13%	\$ 6	+ +		,	\$ 69.92	\$ 0.14	1.6%	13%		- T		.0% 13		9.07 \$ 0.24 73.24 \$ 1.92	
Total Bill on TOU (after Tax & Rebate)	_		\$ 59.96		\$ 66.8	6 \$ 6.90	11.5%		\$ 67.36	\$ 0.50	0.7%		\$ 6	8.79 \$ 1.	44 2.1	fo	\$ 69.92	\$ 1.12	1.6%		\$ /	1.31 5	1.40 2	.0%	\$	13.24 \$ 1.97	2 2.7%
Loss Factor (%)		3.76%		3.76%	1			2.95%	1			2.95%				2.95%	1			2.95%				2.95			
Loss Factor (%)		3.70%		3.76%	1			2.95%	I		L	2.95%				2.95%	0		L	2.90%				2.95	10		

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 2 of 12

TOU / non-TOU: TOU

Consumption 650 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Customer Class: RESIDENTIAL SERVICE

			-																								r				
		2018 Curre			2010	Expected	Imp		20	20 Propos	sed		npact	20:	21 Propose	d	Imp		204	22 Proposed	Imp		2023	Proposed		Impa		2024	4110posed	In	npact
		Rate	Volume			Volume Charge	\$ Change	% Change	Rate	Volume		\$ Change	% Change	Rate	Volume	Charge (\$)	\$ Change	% Change	Rate	Volume Charge	\$ Change	% Change			harge	\$ Change %	% Change		Volume Cha		% Change
Camilas Channa	Charge Unit	(\$)		(\$) \$ 32.63	(\$) \$ 37.46	(\$) 1 \$ 37.46	¢ 4.02	44.000/	(\$) \$ 42.14		(\$)	¢ 4.00	42.400/	(\$)		(*)	6 4 2 7	2.250/	(\$)	(\$)	¢ 1.07	2.4500	(\$)		(\$) 46.47	ć 1.00	4.240/	(\$)	(\$		2.04%
Service Charge	per 30 days	\$ 32.63	1	\$ 32.63	\$ 37.46	1 \$ 37.46	\$ 4.83	14.80%			\$ 42.14	\$ 4.68		\$ 43.51		\$ 43.51	\$ 1.37 ¢	3.25% 0.00%	\$ 44.58 \$ 0.09	1 \$ 44.58		2.46% 0.00%				\$ 1.89		\$ 48.30 \$ 0.09	1 \$ 48		
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per 30 days								\$ 0.09	1	\$ 0.09	\$ 0.09		\$ 0.09	1	\$ 0.09	Ş -	0.00%	\$ 0.09	1 \$ 0.09	Ş -	0.00%	5 0.09	1 \$	0.09	Ş -	0.00%	\$ 0.09	1 \$ 0	.09 \$ -	0.00%
2024	20 days								¢ 0.00		¢ 0.00	¢ 0.00		¢ 0.00		¢ 0.00	<i>c</i>	0.000/	ć 0.00	1 6 0.00	<i>c</i>	0.000/	÷ 0.00		0.00	<i>c</i>	0.000/	\$ 0.90		t and t	0.000/
Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024	per 30 days								\$ 0.90	1	\$ 0.90	\$ 0.90 \$ 0.28		\$ 0.90		\$ 0.90		0.00%		1 \$ 0.90		0.00%			0.90	ş -	0.00%	\$ 0.90 \$ 0.28	1 \$ 0		0.00%
Rate Rider for Recovery of Monthly Billing - effective until Dec. 31, 2024	per 30 days								\$ 0.28 -\$ 0.02	1	\$ 0.28 -\$ 0.02	\$ 0.28 -\$ 0.02		\$ 0.28		\$ 0.28 -\$ 0.02		0.00%	\$ 0.28 -\$ 0.02	1 \$ 0.28 1 -\$ 0.02		0.00%			0.28 0.02	ş -			1 \$ 0 1 -\$ 0		0.00%
Rate Rider for Recovery of Stranded Meter Assets - effective until Dec. 31, 2024 Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - efffective until Dec.	per 30 days								-\$ 0.02	1	-\$ 0.02			-\$ 0.02 -\$ 0.75		-\$ 0.02			-\$ 0.02 -\$ 0.75	1 -\$ 0.02		0.00% -:			0.02		0.00%		1-\$ (0.00%
31. 2024	per 30 days								-\$ 0.75	1	-\$ 0.75	-\$ 0.75		-\$ 0.75	1-	-\$ 0.75	Ş -	0.00%	-\$ 0.75	1-\$ 0.75	Ş -	0.00%	5 0.75	1-5	0.75	Ş -	0.00%	-\$ 0.75	1-5 (./5 \$ -	0.00%
	per 30 days								-\$ 0.12	1	-\$ 0.12	-\$ 0.12		-\$ 0.12	1	-\$ 0.12	ć	0.00%	-\$ 0.12	1 -\$ 0.12	¢	0.00%	5 0.12	1 6	0.12	¢.	0.00%	\$ 0.12	1-\$ (12 ¢	0.00%
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024 Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024	per 30 days								-\$ 0.12	1	-\$ 0.12	-\$ 0.12		-\$ 0.12		-\$ 0.12		0.00%		1 -\$ 0.12		0.00% -			0.12	ş -		-\$ 0.12	1-\$ 0		0.00%
Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024	per 30 days								-\$ 0.01	1	-\$ 0.01	-\$ 0.01		-\$ 0.01		-\$ 0.01		0.00%	-\$ 0.01	1 -\$ 0.02		0.00%		1 0	0.01	ç -	0.00%	-\$ 0.01	1-\$ (0.00%
Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec.	per 30 days								-\$ 0.62	1		-\$ 0.63		-\$ 0.63		-\$ 0.63		0.00%		1 -\$ 0.63		0.00%		1 0	0.63	ç -	0.00%			0.63 \$ -	0.00%
31, 2024	per 30 days								-> 0.03	1	-Ş 0.05	-ş 0.03		-\$ 0.05	1	-ș 0.05	Ş -	0.00%	-ș 0.03	1-5 0.05	Ş -	0.00%	5 0.03	1-2	0.05	Ş -	0.00%	-ş 0.03	1-5 (.03 5 -	0.00%
Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024	per 30 days								-\$ 0.02	1	-\$ 0.02	-\$ 0.02		-\$ 0.02	1	-\$ 0.02	c	0.00%	-\$ 0.02	1 -\$ 0.02	¢	0.00%	5 0.02	1 ¢	0.02	ć	0.00%	-\$ 0.02	1-\$ (102 ¢	0.00%
Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024	per 30 days								-\$ 0.02	1	-\$ 0.02	-\$ 0.45		-\$ 0.45		-\$ 0.02		0.00%	-\$ 0.02	1 -\$ 0.45		0.00%		1.5	0.45	ş - ¢ -	0.00%	-\$ 0.02		0.45 \$ -	0.00%
Rate Rider for Disposition of AR Credits - effective until Dec. 31, 2024	per 30 days								-\$ 0.08	1	-\$ 0.43	-\$ 0.43		-\$ 0.08	1	-\$ 0.08	ŝ.	0.00%	-\$ 0.08	1 -\$ 0.08	ś.	0.00%		1-\$	0.43	ŝ.	0.00%	-\$ 0.08		0.08 \$ -	0.00%
Rate Rider for Disposition of Ar Creats - effective until Dec. 31, 2024 Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1 \$ 0.28	<u>ج</u>	0.00%	÷ 0.08	1	-\$ 0.08 \$ -	-\$ 0.08		<i>у</i> 0.08	1	\$o	ŝ.	0.00%	÷ 0.08	1 \$ -	ś.	0.0078	0.00	1 4	-	ŝ.	0.0076	÷ 0.08	1 4	i i i i i i i i i i i i i i i i i i i	0.0076
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.48	1	-\$ 0.48	÷ 0.28	1 \$ -	\$ 0.48	0.00%		1	\$ -	\$ -			1	š.	ŝ.			1 \$ -	ś.			1 4		ŝ.			1 4	- \$ -	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days	-\$ 0.48	1	-\$ 1.48		1 \$ -	\$ 0.48 \$ 1.48			1	ś.	ŝ.			1	š.	ŝ.			1 5	ś.			1 4		ŝ.			1 4	- \$ -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.10	1	\$ 0.10	\$ 0.10	1 \$ 0.10	\$	0.00%		1	ŝ.	-\$ 0.10			1	ć.	ŝ.			1 \$.	¢ .			1 \$		¢ .			1 \$	s .	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.03	1	\$ 0.03	\$ 0.03	1 \$ 0.03	¢ .	0.00%		1	ŝ.	-\$ 0.03			1	ć.	ŝ.			1 \$.	¢ .			1 \$		¢ .			1 \$	s .	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.46	1	\$ 0.46	\$ 0.46	1 \$ 0.46	¢ .	0.00%		1	\$ -	-\$ 0.46			1	ć.	ŝ.			1 \$.	¢ .			1 \$		¢ .			1 \$	s .	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.88	1	\$ 0.88	\$ 0.88	1 \$ 0.88	¢ .	0.00%		1	ŝ.	-\$ 0.88			1	ć.	ŝ.			1 \$.	¢ .			1 \$		¢ .			1 \$	s .	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.28	1	\$ 0.28	\$ 0.28	1 \$ 0.28	¢ .	0.00%		1	ŝ.	-\$ 0.28			1	ć.	ŝ.			1 \$.	¢ .			1 \$		¢ .			1 \$	s .	
Distribution Volumetric Rate	per kWh	\$ 0.01063	650	\$ 6.91	\$ 0.00552	650 \$ 3.59	-\$ 3.32	-48.07%		650	\$ -	-\$ 3.59			650	ć.	ŝ.			650 \$ -	¢ .			650 \$		¢ .			650 \$	s .	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	per kWh	\$ 0.00041		\$ 0.27	\$ 0.00552	650 \$ -	-\$ 0.27	40.0770			\$ -	\$ 5.55			650	ć.	ŝ.			650 \$ -	¢ .			650 \$		¢ .			650 \$	s .	
effective until Dec. 31, 2018.	perkwii	\$ 0.000 4 1	050	Ş 0.27		050 \$	Ş 0.27			050	Ŷ	Ŷ.			050	Ŷ	Ŷ			050 Ş	Ŷ			050 Ş		Ç.			000 Ş	,	
Sub-Total A (excluding pass through)		1		\$ 39.88		\$ 43.08	\$ 3.20	8.03%			\$ 41.31	-\$ 1.77	-4.10%			\$ 42.68	\$ 1.37	3.32%		\$ 43.75	\$ 1.07	2.51%		Ś	45.64	\$ 1.89	4.32%		\$ 47	7.47 \$ 1.83	4.01%
Line Losses on Cost of Power	per kWh	\$ 0.0820	24	\$ 2.00	\$ 0.0820	24 \$ 2.00	\$ -	0.00%	\$ 0.0820		\$ 1.57	-\$ 0.43		\$ 0.0820		\$ 1.57	\$ -	0.00%	\$ 0.0820	19 \$ 1.57	\$ -	0.00%	\$ 0.0820	19 \$		\$ -		\$ 0.0820	19 \$ 1		0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018.	per kWh	-\$ 0.00320		-\$ 2.08	7	650 \$ -	\$ 2.08				\$ -	Ś -				\$ -	š -			\$ -	<u>s</u> -			Ś	-	\$ -			Ś	- 5 -	
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B	per kWh	\$ 0.00007		\$ 0.05		650 \$ -	-\$ 0.05				\$ -	\$ -				\$ -	ś.				\$ -			Ś	-	š.			ś	- š -	
Customers - effective until Dec. 31, 2018	P			+							*	•				*	Ŧ			Ŧ	Ŧ			Ŧ		Ŧ			Ŧ	Ť	
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers -	per kWh	-\$ 0.00112		\$ -		Ś -	ś -				\$ -	Ś -				\$ -	s -			\$ -	\$ -			Ś	-	Ś -			Ś	- ś	
effective until Dec. 31, 2018.	• •										·																				
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1 \$ 0.56	ś -	0.00%	\$ 0.56	1	\$ 0.56	Ś -	0.00%	\$ 0.56	1	\$ 0.56	s -	0.00%	\$ 0.56	1 \$ 0.56	ś -	0.00%		Ś	-	-\$ 0.56			Ś	- ś	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 40.41		\$ 45.64	\$ 5.24				\$ 43.44	-\$ 2.20	-4.82%			\$ 44.81	\$ 1.37	3.15%		\$ 45.88	\$ 1.07	2.39%		\$	47.21	\$ 1.33	2.90%		\$ 49	.04 \$ 1.83	3.88%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00759	674	\$ 5.12	\$ 0.00826	674 \$ 5.57	\$ 0.45	8.83%	\$ 0.00825	669	\$ 5.52	-\$ 0.05	-0.90%	\$ 0.00825	669	\$ 5.52	\$ -	0.00%	\$ 0.00825	669 \$ 5.52	\$ -	0.00%	\$ 0.00825	669 \$	5.52	\$ -	0.00%	\$ 0.00825	669 \$ 5	.52 \$ -	0.00%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617	674	\$ 4.16	\$ 0.00680	674 \$ 4.59	\$ 0.42	10.21%	\$ 0.00679	669	\$ 4.54	-\$ 0.04	-0.93%	\$ 0.00679	669	\$ 4.54	\$ -	0.00%	\$ 0.00679	669 \$ 4.54	\$ -	0.00%	\$ 0.00679	669 \$	4.54	\$ -	0.00%	\$ 0.00679	669 \$ 4	4.54 \$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 49.69		\$ 55.80	\$ 6.11	12.30%			\$ 53.51	-\$ 2.29	-4.11%			\$ 54.88	\$ 1.37	2.56%		\$ 55.95	\$ 1.07	1.95%		\$	57.28	\$ 1.33	2.38%		\$ 59	9.11 \$ 1.83	3.20%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032	674	\$ 2.16	\$ 0.0032	674 \$ 2.16	\$-	0.00%	\$ 0.0032	669	\$ 2.14	-\$ 0.02	-0.78%	\$ 0.0032	669	\$ 2.14	\$ -	0.00%	\$ 0.0032	669 \$ 2.14	\$ -	0.00%	\$ 0.0032	669 \$	2.14	\$ -	0.00%	\$ 0.0032	669 \$ 2	14 \$ -	0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003	674	\$ 0.20	\$ 0.0003	674 \$ 0.20	\$-	0.00%	\$ 0.0003	669	\$ 0.20	-\$ 0.00	-0.78%	\$ 0.0003	669	\$ 0.20	\$ -	0.00%	\$ 0.0003	669 \$ 0.20	\$ -	0.00%	\$ 0.0003	669 \$	0.20	\$ -	0.00%	\$ 0.0003	669 \$ 0	.20 \$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	674	\$ 0.27	\$ 0.0004	674 \$ 0.27	\$-	0.00%	\$ 0.0004	669	\$ 0.27	-\$ 0.00	-0.78%	\$ 0.0004	669	\$ 0.27	\$ -	0.00%	\$ 0.0004	669 \$ 0.27	\$ -	0.00%	\$ 0.0004	669 \$	0.27	\$ -	0.00%	\$ 0.0004	669 \$ 0	.27 \$ -	0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.2500	1 \$ 0.25	\$-	0.00%	\$ 0.2500	1	\$ 0.25	\$-	0.00%	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	\$ 0.2500	1 \$ 0.25	\$ -	0.00%	\$ 0.2500	1 \$	0.25	\$ -	0.00%	\$ 0.2500	1 \$ 0	.25 \$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0650	423	\$ 27.46	\$ 0.0650	423 \$ 27.46	\$-	0.00%	\$ 0.0650	423	\$ 27.46	\$-	0.00%	\$ 0.0650	423	\$ 27.46	\$-	0.00%	\$ 0.0650	423 \$ 27.46	\$ -	0.00%	\$ 0.0650	423 \$	27.46	\$ -	0.00%	\$ 0.0650	423 \$ 27	.46 \$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940		\$ 10.39	\$ 0.0940	111 \$ 10.39	\$-	0.00%	\$ 0.0940		\$ 10.39	\$-	0.00%	\$ 0.0940		\$ 10.39	\$ -	0.00%	\$ 0.0940	111 \$ 10.39	\$ -	0.00%			10.39	\$ -	0.00%	\$ 0.0940	111 \$ 10		0.00%
TOU - On Peak	per kWh	\$ 0.1320			\$ 0.1320	117 \$ 15.44	\$-	0.00%			\$ 15.44	\$-		\$ 0.1320		\$ 15.44	\$ -	0.00%	\$ 0.1320	117 \$ 15.44	\$ -	0.00%			15.44	\$ -	0.00%		117 \$ 15		0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770		\$ 46.20	\$ 0.0770	600 \$ 46.20	\$-	0.00%			\$ 46.20	\$-		\$ 0.0770		\$ 46.20	\$-	0.00%	\$ 0.0770	600 \$ 46.20		0.00%			46.20	\$ -		\$ 0.0770	600 \$ 46		0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890	150	\$ 13.35	\$ 0.0890	150 \$ 13.35	s -	0.00%	\$ 0.0890	150	\$ 13.35	\$-	0.00%	\$ 0.0890	150	\$ 13.35	\$ -	0.00%	\$ 0.0890	150 \$ 13.35	\$ -	0.00%	\$ 0.0890	150 \$	13.35	\$ -	0.00%	\$ 0.0890	150 \$ 13	.35 \$ -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164			\$ 0.1164	0 \$ -	s -		\$ 0.1164		\$-	\$-		\$ 0.1164	0	ş -	\$ -		\$ 0.1164	0 \$ -	\$ -		\$ 0.1164	0 \$	-	\$ -		\$ 0.1164	0 \$	- \$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0 \$ -	s -		\$ 0.1164	0	\$-	\$-		\$ 0.1164	0	ş -	\$ -		\$ 0.1164	0 \$ -	\$ -	:	\$ 0.1164	0 \$	-	\$ -		\$ 0.1164	0 \$	- \$ -	
Total Bill on TOU (before Taxes)				\$ 105.86		\$ 111.97	\$ 6.11	5.8%			\$ 109.66	-\$ 2.31	-2.1%			\$111.03	\$ 1.37	1.2%		\$ 112.10	\$ 1.07	1.0%		\$1	113.43	\$ 1.33	1.2%		\$ 115	.26 \$ 1.83	1.6%
8% Provincial Rebate		-8%		-\$ 8.47	-8%	-\$ 8.96	-\$ 0.49	5.8%	-8%	5	-\$ 8.77	\$ 0.19	-2.1%	-8%	-	\$ 8.88	-\$ 0.11	1.2%	-8%	-\$ 8.97	-\$ 0.09	1.0%	-8%	-\$	9.07	-\$ 0.11	1.2%	-8%	-\$ '	9.22 -\$ 0.15	1.6%
HST		13%		\$ 13.76	13%	\$ 14.56	\$ 0.79	5.8%	13%	5	\$ 14.26	-\$ 0.30		13%		\$ 14.43	\$ 0.18	1.2%	13%	\$ 14.57	\$ 0.14	1.0%	13%	\$	14.75	\$ 0.17	1.2%	13%	\$ 14		1.6%
Total Bill on TOU (after Tax & Rebate)				\$111.15		\$ 117.57	\$ 6.42	5.8%			\$115.14	-\$ 2.43				\$ 116.58	\$ 1.44	1.2%		\$ 117.70		1.0%		\$1	119.10		1.2%		\$ 121		
Loss Factor (%)		3.76%			3.76%				2.95%					2.95%				1	2.95%			Г	2.95%				Γ	2.95%			
			-												-												-				

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 3 of 12

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 300 kWh • May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

					-																		-						-	
		2018 Curre			2010	Expected		Impac			20 Proposed		Impac			Proposed		pact	202	2110000		npact		3 Proposed	_	pact	2024	Proposed	Impact	
	Charge Unit		Volume	Charge	Rate	Volume	-	\$ Change	% Change	Rate	Volume Char		Change %	6 Change		Volume Charge	\$ Change	% Change		Volume		e % Change	Rate	Volume Charge	e \$ Change	% Change		Volume Charge	\$ Change % Cha	inge
		(\$)		(\$)	(\$)		(\$)			(\$)	(\$)				(\$)	(\$)			(\$)		(\$)		(\$)	(\$)			(\$)	(\$)		
Service Charge	per 30 days	\$ 26.80	1	\$ 26.80	\$ 30.56	1 \$	\$ 30.56	3.76	14.03%	\$ 33.40	1 \$ 33.		2.84	9.29%	\$ 34.49	1 \$ 34.49		3.26%			\$ 35.34 \$ 0.85			1 \$ 36.84			\$ 38.29	1 \$ 38.29		3.94%
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per 30 days									\$ 0.06	1 \$ 0.	96 \$	0.06		\$ 0.06	1 \$ 0.06	\$ -	0.00%	\$ 0.06	1	\$ 0.06 \$ -	0.00%	\$ 0.06	1 \$ 0.06	5\$-	0.00%	\$ 0.06	1 \$ 0.06	\$ - 0.	0.00%
2024																														
Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024	per 30 days									\$ 0.61	1 \$ 0.		0.61		\$ 0.61	1 \$ 0.61		0.00%		1	\$ 0.61 \$ -	0.00%		1 \$ 0.61		0.00%		1 \$ 0.61		0.00%
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - efffective until Dec.	per 30 days									-\$ 0.51	1 -\$ 0.	51 -Ş	0.51		-\$ 0.51	1 -\$ 0.51	\$-	0.00%	-\$ 0.51	1	-\$ 0.51 \$ -	0.00%	-\$ 0.51	1 -\$ 0.51	1 Ş -	0.00%	-\$ 0.51	1 -\$ 0.51	ş - 0.	0.00%
31, 2024																														
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024	per 30 days									-\$ 0.08			0.08		-\$ 0.08	1 -\$ 0.08		0.00%		1	-\$ 0.08 \$ -	0.00%	-	1 -\$ 0.08		0.00%		1 -\$ 0.08		0.00%
Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024	per 30 days									-\$ 0.01	1 -\$ 0.		0.01		-\$ 0.01	1 -\$ 0.01	\$ -	0.00%		1	-\$ 0.01 \$ -		-\$ 0.01	1 -\$ 0.01		0.00%		1 -\$ 0.01		0.00%
Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec. 31,	per 30 days									-\$ 0.43	1 -\$ 0.	43 -Ş	0.43		-\$ 0.43	1 -\$ 0.43	ş -	0.00%	-\$ 0.43	1	-\$ 0.43 \$ -	0.00%	-\$ 0.43	1 -\$ 0.43	3 Ş -	0.00%	-\$ 0.43	1-\$ 0.43	ş - 0.	0.00%
2024															A 0.00			0.000/	A 0.00		A A A A	0.000/	A 0.00			0.000/	A			
Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024	per 30 days									-\$ 0.02	1 -\$ 0.		0.02		-\$ 0.02 -\$ 0.30	1 -\$ 0.02		0.00%		1	-\$ 0.02 \$ -	0.00%				0.00%		1 -\$ 0.02		0.00% 0.00%
Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024	per 30 days	¢ 0.10		¢ 0.10				0.10		-\$ 0.30	1-\$ 0.	30 -\$	0.30		-\$ 0.30	1 -\$ 0.30	\$ -	0.00%	-\$ 0.30	1	-\$ 0.30 \$ -	0.00%	-\$ 0.30	1 -\$ 0.30) Ş -	0.00%	-\$ 0.30	1 -\$ 0.30	Ş - 0.	.00%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per 30 days	-\$ 0.19 -\$ 0.59		-\$ 0.19		1 3	\$ - \$	0.19			1 \$	- >	-			15 -	\$ - \$ -			1	ş - ş -			1 5 -	Ş -			15 -	Ş -	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per 30 days			-\$ 0.59	¢ 0.04	1 3	\$ - \$	0.59	0.000/		1 \$	\$	0.04			15 -	\$ - \$ -			1	ş - ş -			1 5 -	Ş -			15 -	Ş -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per 30 days	\$ 0.04		\$ 0.04			\$ 0.04 \$	-	0.00%		1 \$					15 -	Ŷ			1	ş - ş -			15-	Ş -			15 -	ş -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per 30 days	\$ 0.01		\$ 0.01			\$ 0.01 \$	-	0.00%		1 \$		0.01			15 -	\$ -			1	ş - ş -			1 \$ -	Ş -			15 -	Ş -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per 30 days	\$ 0.18			\$ 0.18		\$ 0.18 \$	-	0.00%		1 \$	Ŷ	0.18			15 -	\$ -			1	ş - ş -			1 \$ -	Ş -			15 -	Ş -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.19			\$ 0.19 ¢ 0.00		\$ 0.19 \$	-	0.00%		1 \$		0.19			15 -	ş -			1	ş - ş -			15 -	Ş -			15 -	Ş -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.09		\$ 0.09			\$ 0.09 \$	-	0.00%		1 \$		0.09			15 -	Ş -			1	ş - ş -			1 \$ -	Ş -			15 -	Ş -	
Distribution Volumetric Rate	per kWh	\$ 0.01627			\$ 0.00845		\$ 2.54 -\$		-48.06%		300 \$	\$	2.54			300 \$ -	\$ -			300				300 \$ -	ş -			300 \$ -	Ş -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	per kWh	\$ 0.00068	300	\$ 0.20		300 \$	\$\$	0.20			300 \$	- Ş	-			300 \$ -	\$ -			300	ş - ş -			300 \$ -	Ş -			300 \$ -	ş -	
effective until Dec. 31, 2018. Sub-Total A (excluding pass through)				6 24 62			6 3 2 <i>C</i> 4	1.99	6.29%	-	\$ 32.		0.88	-2.63%		\$ 33.81	\$ 1.09	3.33%			\$ 34.66 \$ 0.85	2.51%		\$ 36.16	5 \$ 1.50	4.33%		\$ 37.61	\$ 1.45 4.0	1.01%
Line Losses on Cost of Power	nor k\A/b	\$ 0.0820	11	\$ 31.62 \$ 0.92	\$ 0.0820		\$ 33.61 \$ \$ 0.92 \$	1.99	0.00%	\$ 0.0820	9 \$ 0.1		0.20		\$ 0.0820	9 \$ 0.73	\$ 1.09	0.00%	\$ 0.0820	0	\$ 0.73 \$ -		\$ 0.0820	9 \$ 0.73			\$ 0.0820	9 \$ 0.73	· · ·	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018.	per kWh per kWh	-\$ 0.00392		\$ 0.92 -\$ 1.18	\$ 0.0820	300		1 10	0.00%	\$ 0.0820	9 \$ 0.	/5 ->	0.20	-21.34%	\$ 0.0820	9 \$ 0.75	ş - \$ -	0.00%	\$ 0.0820	9	\$ 0.75 \$ -	0.00%	\$ 0.0820	9 \$ 0.75 \$ -		0.00%	\$ 0.0820	9 \$ 0.75	ş - 0.	.00%
	per kWh	\$ 0.00007		\$ 0.02			ş - ş \$\$	1.18			ç	- 5	-			- ¢	ş - \$ -				5 - 5 - 6 6			э - с				э - с	р - с	
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B Customers - effective until Dec. 31, 2018	perkwii	\$ 0.00007	500	Ş 0.02		500 ;	şş	0.02			Ş	- >	-			Ş -	ş -				ş - ş -			ş -	Ş -			ş -	Ş -	
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers -	per kWh	-\$ 0.00112	,	ć			e e				6	¢				¢	s -				e e			ć	¢			ć	ć	
	perkwii	-\$ 0.00112	<u>.</u>	Ş -		ş	ş - ş	-			Ş	- >	-			Ş -	ş -				ş - ş -			ş -	Ş -			ş -	Ş -	
effective until Dec. 31, 2018. Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	¢ 0.56	\$ 0.56	1 4	\$ 0.56 \$		0.00%	\$ 0.56	1 \$ 0.	ee e		0.00%	\$ 0.56	1 \$ 0.56	c	0.00%	\$ 0.56	1	\$ 0.56 \$ -	0.00%		ć	-\$ 0.56			c	c	
Sub-Total B - Distribution (includes Sub-Total A)	per 50 days	\$ 0.50		\$ 0.50 \$ 31.94	\$ 0.56		\$ 0.56 \$ \$ 35.09 \$	3.15	9.85%	Ş 0.50	\$ 34.		1.08	-3.09%	\$ 0.56	\$ 35.10	\$ 1.09		Ş 0.50	1	\$ 35.95 \$ 0.85	0.0070		\$ 36.89		2.62%	-	\$ 38.34	\$ 1.45 3.	3.93%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$ 0.00759			\$ 0.00826		\$ 2.57 \$	0.21	8.83%	\$ 0.00825	309 \$ 2.		0.02		\$ 0.00825	309 \$ 2.55	\$ 1.00	0.00%	\$ 0.00825		\$ 2.55 \$ -		\$ 0.00825	309 \$ 2.55			\$ 0.00825	309 \$ 2.55		0.00%
Retail Transmission Rate - Line and Transformation Connection Service Rate	per kWh	\$ 0.00617		\$ 1.92	\$ 0.00620		\$ 2.12 \$	0.21	10.21%	\$ 0.00679	309 \$ 2.		0.02		\$ 0.00679	309 \$ 2.10	ŝ.	0.00%	\$ 0.00679	309		0.00%	\$ 0.00679	309 \$ 2.10			\$ 0.00679	309 \$ 2.10		0.00%
Sub-Total C - Delivery (including Sub-Total B)	perkwii	\$ 0.00017		\$ 36.23	\$ 0.00080		\$ 39.78 \$	3.55	9.80%	\$ 0.00075	\$ 38.		1.13	-0.93%	\$ 0.00073		\$ 1.09		\$ 0.00075		\$ 40.59 \$ 0.85		\$ 0.00075	\$ 41.53			3 0.00073	\$ 42.98		3.49%
Wholesale Market Service Rate - not including CBR	per kWh	\$ 0.0032			\$ 0.0032		\$ 1.00 \$	0.00	0.00%	\$ 0.0032	309 \$ 0.		0.01		\$ 0.0032	309 \$ 0.99		0.00%	\$ 0.0032		\$ 0.99 \$ -	0.00%	\$ 0.0032	309 \$ 0.99			\$ 0.0032	309 \$ 0.99		0.00%
Rural and Remote Rate Protection Charge (RRRP)	per kWh	\$ 0.0003			\$ 0.0003		\$ 0.09 \$	_	0.00%	\$ 0.0003	309 \$ 0.		0.00		\$ 0.0003	309 \$ 0.09	Ŧ		\$ 0.0003		\$ 0.09 \$ -		\$ 0.0003	309 \$ 0.09			\$ 0.0003	309 \$ 0.09		0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004			\$ 0.0004		\$ 0.12 \$		0.00%	\$ 0.0004	309 \$ 0.		0.00		\$ 0.0004	309 \$ 0.12			\$ 0.0004		\$ 0.12 \$ -		\$ 0.0004	309 \$ 0.12			\$ 0.0004	309 \$ 0.12		0.00%
Standard Supply Service - Administrative Charge (if applicable)	per 30 days	\$ 0.25		\$ 0.25			\$ 0.25 \$	_	0.00%	\$ 0.25	1 \$ 0.		0.00		\$ 0.25	1 \$ 0.25		0.00%			\$ 0.25 \$ -		\$ 0.25	1 \$ 0.25			\$ 0.25	1 \$ 0.25	· ·	0.00%
TOU - Off Peak	per so days	\$ 0.0650			\$ 0.0650		\$ 12.68 \$	_	0.00%	\$ 0.0650	195 \$ 12.		-		\$ 0.0650	195 \$ 12.68			\$ 0.0650		\$ 12.68 \$ -		\$ 0.0650	195 \$ 12.68			\$ 0.0650	195 \$ 12.68		0.00%
TOU - Mid Peak	per kWh	\$ 0.0940		\$ 4.79			\$ 4.79 \$	-	0.00%	\$ 0.0940	51 \$ 4.		-		\$ 0.0940	51 \$ 4.79		0.00%	\$ 0.0940		\$ 4.79 \$ -	0.00%		51 \$ 4.79			\$ 0.0940	51 \$ 4.79		0.00%
TOU - On Peak	per kWh	\$ 0.1320			\$ 0.1320		\$ 7.13 \$		0.00%	\$ 0.1320	54 \$ 7.		_		\$ 0.1320			0.00%			\$ 7.13 \$ -		\$ 0.1320	54 \$ 7.13			\$ 0.1320	54 \$ 7.13		0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770			\$ 0.0770		\$ 23.10 \$		0.00%	\$ 0.0770	300 \$ 23.		_		\$ 0.0770	300 \$ 23.10		0.00%	-		\$ 23.10 S -		\$ 0.0770	300 \$ 23.10			\$ 0.0770	300 \$ 23.10		0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890			\$ 0.0890		\$ - \$		0.0070	\$ 0.0890	0 \$	- 5	_		\$ 0.0890	0 \$ -	\$-	0.0076	\$ 0.0890		\$ - S -	0.0076	\$ 0.0890	0 \$ -	Ŧ		\$ 0.0890	0 \$ -	\$.	.0070
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164			\$ 0.1164		\$ - \$			\$ 0.1164	0 \$	-	_		\$ 0.1164		\$-		\$ 0.1164	0	\$ - ¢ -		\$ 0.1164	0\$-	Ŧ		\$ 0.1164	0\$-	¢	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164			\$ 0.1164		\$-\$			\$ 0.1164	0 \$	- ¢			\$ 0.1164	0\$-	\$ -		\$ 0.1164	0	\$ - ¢ -		\$ 0.1164	0 \$ -	¢		\$ 0.1164	0 \$ -	¢	
	perkwii	\$ 0.1101		Ŷ	ф 0.1101		Ψ Į	-		¢ 0.1101	÷	Ş	-		• • • • • • • • •	÷	ş -		0.1101	0	φ ş -		¢ 0.1101	ů ¢	Ş -		¢ 0.1101		Ş -	
Total Bill on TOU (before Taxes)		1		\$ 62.29		4	\$ 65.84 \$	3 55	5.7%		\$ 64.	70 ¢	1.14	-1.7%		\$ 65.79	\$ 1.09	1.7%			\$ 66.64 \$ 0.85	1.2%		\$ 67.58	3 \$ 0.94	1.4%	-	\$ 69.03	\$ 1.45 2	2.1%
8% Provincial Rebate		-89	×.	-\$ 4.98	-8%		\$ 5.27 -\$	0.28	5.7%	-8%	6 -\$ 5.		0.09	-1.7%	-8%	-\$ 5.26	-\$ 0.09	1.7%	-8%		-\$ 5.33 -\$ 0.07	1.3%	-8%	-\$ 5.4		1.4%	-8%	-\$ 5.52		2.1%
HST		139		\$ 8.10	13%		\$ 8.56 \$		5.7%	-07	6 \$ 8.	Ŧ			13%	\$ 8.55			13%				13%					\$ 8.97		2.1%
Total Bill on TOU (after Tax & Rebate)		139	70	\$ 65.40	13%		\$ 69.13 \$	3.73	5.7% 5.7%	137	\$ 67.	Ŧ	0.15	-1.7%	13%	\$ 69.08	+ +	1.7%	13%	1	\$ 8.66 \$ 0.11 \$ 69.97 \$ 0.89	1.3% 1.3%	13%	\$ 70.96		1.4%	13%	\$ 72.48	+	
				\$ 05.40		1	\$ 09.13 \$	3.13	5.7%		ə 67.	->	1.19	-1.7%		\$ 69.08	\$ 1.14	1.7%			\$ 03.97 \$ 0.89	1.3%		\$ 70.96	\$ 0.99	1.4%		\$ 12.48	ş 1.52 2	2.1%
Loss Factor (%)		3.76%	1		3.76%					2.95%					2.95%				2.95%	1			2.95%	1			2.95%			
LUSS F AUTO (/0)		3.76%	0		3.70%					2.95%	•				2.95%				2.95%	1			2.95%	J			2.95%			

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 4 of 12

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 198 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Weight with the state of t		•																											
mode			2018 Curre			201	19 Expecte	ed	Impact	1	20	20 Proposed	In	npact	202	1 Proposed			2022	2 Proposed		Impact	2	023 Proposed	In	npact	2024	Proposed	Impact
Description Prob Pro Prob Prob <		Charge Unit	Rate	Volume	Charge		Volume	Charge	\$ Change	6 Change		Volume Charge	\$ Change	% Change	Rate	Volume Charge	\$ Change	% Change	Rate	Volume		nange % Chang		Volume Char	rge \$ Change	% Change	Rate	Volume Charge	\$ Change % Change
			(\$)		(\$)	(\$)		(\$)			(\$)	(\$)			(\$)	(\$)			(\$)		(\$)		(\$)	(\$)		(\$)	(\$)	·'
1 1 <th< td=""><td>Service Charge</td><td>per 30 days</td><td>\$ 26.80</td><td>1</td><td>\$26.80</td><td>\$ 30.56</td><td>1</td><td>\$ 30.56</td><td>\$ 3.76</td><td>14.03%</td><td>\$ 33.40</td><td>1 \$33.40</td><td>\$ 2.84</td><td>9.29%</td><td>\$ 34.49</td><td>1 \$34.49</td><td>\$ 1.09</td><td>3.26%</td><td>\$ 35.34</td><td>1</td><td>\$ 35.34 \$</td><td>0.85 2.46</td><td>\$ 36.8</td><td>4 1 \$36.</td><td>84 \$ 1.50</td><td>4.24%</td><td>\$ 38.29</td><td>1 \$38.29</td><td>\$ 1.45 3.94%</td></th<>	Service Charge	per 30 days	\$ 26.80	1	\$26.80	\$ 30.56	1	\$ 30.56	\$ 3.76	14.03%	\$ 33.40	1 \$33.40	\$ 2.84	9.29%	\$ 34.49	1 \$34.49	\$ 1.09	3.26%	\$ 35.34	1	\$ 35.34 \$	0.85 2.46	\$ 36.8	4 1 \$36.	84 \$ 1.50	4.24%	\$ 38.29	1 \$38.29	\$ 1.45 3.94%
Image: product or state of the state of	Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per 30 days									\$ 0.06	5 1 \$ 0.06	\$ 0.06		\$ 0.06	1 \$ 0.06	\$ -	0.00%	\$ 0.06	1	\$ 0.06 \$	- 0.00	\$ 0.0	6 1 \$ 0.	06 \$ -	0.00%	\$ 0.06	1 \$ 0.06	\$ - 0.00%
Image: mark and provide and provi	2024																												
1 Multiple <	Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024	per 30 days									\$ 0.61	1 \$ 0.61	\$ 0.61		\$ 0.61	1 \$ 0.61	\$ -	0.00%	\$ 0.61	1	\$ 0.61 \$	- 0.00	\$ 0.6	1 1 \$ 0.	61 \$ -	0.00%	\$ 0.61	1 \$ 0.61	\$ - 0.00%
Image: product left decise of a strategy of a strateg	Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - efffective until Dec.	per 30 days									-\$ 0.51	1 -\$ 0.51	-\$ 0.51		-\$ 0.51	1 -\$ 0.51	\$ -	0.00%	-\$ 0.51	1 -	\$ 0.51 \$	- 0.00	-\$ 0.5	1 1-\$ 0.	51 \$ -	0.00%	-\$ 0.51	1 -\$ 0.51	\$ - 0.00%
And Proceedings of 100 and Process of	31, 2024																												
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mb mb<	Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024	per 30 days									-\$ 0.01	1 -\$ 0.01	-\$ 0.01		-\$ 0.01	1 -\$ 0.01	\$ -	0.00%	-\$ 0.01	1 -	\$ 0.01 \$	- 0.00	. 0.0	1 1-\$ 0.	01 \$ -	0.00%	-\$ 0.01	1 -\$ 0.01	\$ - 0.00%
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HST 3 \$ 6.55 13% \$ 7.06 \$ 9.05 7.7% 13% \$ 7.03 \$ 9.02 -0.3% 13% \$ 7.18 \$ 9.14 2.0% 13% \$ 7.29 \$ 9.11 1.5% 13% \$ 7.41 \$ 9.12 1.7% 13% \$ 9.19 2.5% Total Bill on TOU (after Tax & Rebate) \$ 5.293 \$ 5.701 \$ 4.08 7.7% \$ 5.02 -0.3% \$ 5.02 -0.3% \$ 5.93 \$ 0.11 1.5% \$ 9.11 1.5%			00	,		00/			\$ 3.89		00			0.070	00/				00/				%				00/		
Total Bill on TOU (after Tax & Rebate) \$ 52.93 \$ 57.01 \$ 4.08 7.7% \$ 56.81 \$ 0.20 0.3% \$ \$57.95 \$ 1.14 2.0% \$ \$58.85 \$ 0.89 1.5% \$ 0.99 1.7% \$ 61.36 \$ 1.52 2.5%			- /	-		-8%	'n						+		- / -				- / -		· •				+				
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Loss Factor (%) 2.95% 2.95% 2.95%							-					-				1								-					
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Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 5 of 12

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption 2,000 kWh • May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumptio	2,000	KWN 🖷	may 1 - Octob	ber 31 U No	лепіреі 1 - Ар	JIII JU (Select t	nis raulo Dutton IC	 applications me 	eu antei OCC 31)																						
		2018 Curr		d-Approved	201	9 Expecte	ed	Imp	act	2	020 Proposed	Impa	act	20	21 Proposed		Impa			2 Proposed	•	Impact		2023	3 Proposed		Imp	pact	202	4 Proposed	Imp	
	Charge Unit		Volume	-	Rate	Volume	Charge	\$ Change	% Change	Rate	Volume Charge	\$ Change %	% Change	Rate	Volume C		6 Change %	% Change		Volume		\$ Change % C	hange	Rate			\$ Change	% Change	Rate	Volume Charge	\$ Change	% Change
Service Charge	per 30 days	(\$) \$ 34.45	- 1	(\$) 1 \$ 34.45	(\$) \$ 35.78	1	(\$) \$ 35.78	\$ 1.33	3.86%	(+)	(\$) 1 \$ 37.07	\$ 1.29	3.61%	(\$) \$ 38.28	1 0	(\$) 38.28	\$ 1.21	2.26%	(\$) \$ 39.22	1 4	(\$) \$ 39.22	\$ 0.94	2.46% \$	(\$)		(\$) 40.88	\$ 1.66	4.23%	(\$) \$ 42.49	(\$) 1 \$ 42.49	\$ 1.61	3.94%
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per so days	\$ 54.45	· ·	I Ş 34.43	Ş 33.78	1	Ş 33.78	Ş 1.55	5.807	\$ 0.00011		\$ 0.22	3.01%	\$ 0.00011		0.22			\$ 0.00011		\$ 0.22		0.00% \$		2,000 \$				\$ 0.00011	2,000 \$ 0.22		0.00%
2024											-,	T T			-, +					_,,		Ť			-, +		Ŧ			-, +	Ť	
Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024	per kWh									\$ 0.00106		\$ 2.12		\$ 0.00106			\$-		\$ 0.00106	2,000	\$ 2.12	\$ -	0.00% \$			2.12	\$-	0.00%		2,000 \$ 2.12		0.00%
Rate Rider for Recovery of Monthly Billing - effective until Dec. 31, 2024	per kWh									\$ 0.00010		\$ 0.20		\$ 0.00010	2,000 \$		\$-		\$ 0.00010	2,000		\$ -	0.00% \$		2,000 \$		\$ -		\$ 0.00010	2,000 \$ 0.20		0.00%
Rate Rider for Recovery of Stranded Meter Assets - effective until Dec. 31, 2024	per 30 days									-\$ 0.10		-\$ 0.10		-\$ 0.10		0.10	\$ -		-\$ 0.10		\$ 0.10		0.00% -\$			0.10			-\$ 0.10	1 -\$ 0.10		0.00%
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - efffective until Dec.	per kWh									-\$ 0.00089	2,000 -\$ 1.78	-\$ 1.78		-\$ 0.00089	2,000 -\$	1.78 \$	ş -	0.00%	-\$ 0.00089	2,000 -	\$ 1.78	ş -	0.00% -\$	0.00089	2,000 -\$	1.78	Ş -	0.00%	-\$ 0.00089	2,000 -\$ 1.78	ş -	0.00%
31, 2024 Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024	per kWh									-\$ 0.00015	2,000 -\$ 0.30	-\$ 0.30		-\$ 0.00015	2,000 -\$	0.30	ć	0.00%	-\$ 0.00015	2,000 -	\$ 0.30	c	0.00% -\$	0.00015	2,000 -\$	0.30	ć	0.00%	-\$ 0.00015	2,000 -\$ 0.30	e	0.00%
Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024	per kWh									-\$ 0.00001	2,000 -\$ 0.02	-\$ 0.02		-\$ 0.00013			\$ - \$ -		-\$ 0.000013	2,000 -	\$ 0.02	\$ - \$ -		0.000013		0.02	\$ - \$ -		-\$ 0.00013	2,000 -\$ 0.02		0.00%
Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024	per kWh									-\$ 0.00002		-\$ 0.04		-\$ 0.00002			\$-		-\$ 0.00002	2,000 -		\$ -	0.00% -\$			0.04	\$ -		-\$ 0.00002	2,000 -\$ 0.04		0.00%
Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec. 31										-\$ 0.00074		-\$ 1.48		-\$ 0.00074			\$ -		-\$ 0.00074	2,000 -	\$ 1.48	\$ -	0.00% -\$	0.00074	2,000 -\$		\$ -		-\$ 0.00074	2,000 -\$ 1.48		0.00%
2024																																
Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024	per kWh									-\$ 0.00003		-\$ 0.06		-\$ 0.00003			\$-		-\$ 0.00003		, 0.00	\$ -	0.00% -\$		2,000 -\$		\$ -		-\$ 0.00003	2,000 -\$ 0.06		0.00%
Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024	per kWh									-\$ 0.00053	3 2,000 -\$ 1.06	-\$ 1.06		-\$ 0.00053	2,000 -\$		\$ -		-\$ 0.00053		\$ 1.06	\$ -	0.00% -\$			1.06	\$ -		-\$ 0.00053	2,000 -\$ 1.06		0.00%
Rate Rider for Disposition of AR Credits - effective until Dec. 31, 2024 Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kWh per 30 days	\$ 0.79		1 \$ 0.79	\$ 0.79		\$ 0.79	~	0.000	-\$ 0.00005	2,000 -\$ 0.10	-\$ 0.10 -\$ 0.79		-\$ 0.00005	2,000 -\$	0.10	ş -	0.00%	-\$ 0.00005	2,000 -	\$ 0.10	ş -	0.00% -\$	0.00005	2,000 -\$	0.10	ş -	0.00%	-\$ 0.00005	2,000 -\$ 0.10	ş -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019. Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.79		1 \$ 0.79	\$ 0.79	1	\$ 0.79 \$ 0.25	ş - \$ -	0.00%	6	1 \$ -	-\$ 0.79			1 \$		\$ - \$.			1	\$ - \$ -	\$ - \$ -			1 \$		s - s -			1 \$ -	\$ - \$ -	
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 1.55		\$ 1.55		1	\$ 1.55	s -	0.00%		1 5 -	-\$ 1.55			1 \$	- 4	ş -			1 9	s -	\$ -			1 \$	-	s -			1 5 -	ş -	
Distribution Volumetric Rate	per kWh	\$0.03187		\$ 63.74		2,000	\$ 66.20	\$ 2.46	3.86%	\$ 0.03429	2,000 \$ 68.58	\$ 2.38	3.60%	\$ 0.03541	2,000 \$	70.82	\$ 2.24	3.27%	\$ 0.03628	2,000	\$ 72.56	\$ 1.74	2.46% \$	0.03782	2,000 \$	75.64	\$ 3.08	4.24%	\$ 0.03931	2,000 \$ 78.62	\$ 2.98	3.94%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kWh	-\$0.00051	2,000	-\$ 1.02		2,000	\$ -	\$ 1.02			2,000 \$ -	\$ -			2,000 \$		\$ -			2,000	\$ -	\$ -			2,000 \$	-	\$ -			2,000 \$ -	\$ -	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kWh	-\$0.00156				2,000	\$-	\$ 3.12			2,000 \$ -	\$ -			2,000 \$	- \$	\$-			2,000	\$-	\$ -			2,000 \$	-	\$-			2,000 \$ -	\$ -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kWh	\$0.00013				2,000		\$ -	0.00%	6	2,000 \$ -	-\$ 0.26			2,000 \$	- \$	\$-			2,000	\$-	\$ -			2,000 \$	-	\$ -			2,000 \$ -	\$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kWh	\$0.00003			\$ 0.00003	2,000	\$ 0.06	\$ -	0.00%	é .	2,000 \$ -	-\$ 0.06			2,000 \$		\$ -			2,000	\$ -	\$ -			2,000 \$	-	\$ -			2,000 \$ -	\$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kWh per kWh	\$ 0.00049 \$ 0.00076			\$ 0.00049 \$ 0.00076	2,000	\$ 0.98 \$ 1.52	\$ - \$ -	0.00%		2,000 \$ - 2,000 \$ -	-\$ 0.98 -\$ 1.52			2,000 \$ 2.000 \$	- 5	ş -			2,000 \$	ş -	ş -			2,000 \$ 2.000 \$	-	ş -			2,000 \$ - 2.000 \$ -	ş -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019. Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00076				2,000		Ŧ	0.00%		2,000 \$ -	-\$ 1.52			2,000 \$		\$ - \$.			2,000	\$ - \$ -	\$ - \$ -			2,000 \$		s - s -			2,000 \$ -	\$ - \$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	per kWh	-\$ 0.00019		-\$ 0.38	3 0.00024	2,000		\$ 0.38		D	2,000 \$ -	\$ -5 U.48			2,000 \$		\$ -			2,000	s -	s -			2,000 \$		ş - \$ -			2,000 \$ -	\$ -	
effective until Dec. 31, 2018.			_,			_,	+				-, +	*			-, +					_,,	·	Ŧ			-, +		Ŧ			_, +	Ť	
Sub-Total A (excluding pass through)				\$ 99.56			\$107.87	\$ 8.31			\$103.25	-\$ 4.62	-4.28%		\$	106.70 \$	\$ 3.45	3.34%		4		\$ 2.68	2.51%		\$1	14.12	\$ 4.74			\$118.71		4.02%
Line Losses on Cost of Power	per kWh	\$ 0.0820	75	\$ 6.17	\$ 0.0820	75	\$ 6.17	\$ -		\$ 0.0820	59 \$ 4.84	-\$ 1.33	-21.54%	\$ 0.0820	59 \$	4.84 \$	\$-	0.00%	\$ 0.0820	59	\$ 4.84	\$ -	0.00% \$	0.0820	59 \$	4.84	\$ -	0.00%	\$ 0.0820	59 \$ 4.84	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018.	per kWh	-\$0.00317				2,000	\$ -	\$ 6.34			\$ -	\$ -			\$	- \$	\$-				\$ -	\$ -			\$	-	\$ -			\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B	per kWh	\$ 0.00007	2,000	\$ 0.14		2,000	Ş -	-\$ 0.14			ş -	ş -			Ş	- \$	ş -			-	ş -	ş -			Ş	-	ş -			ş -	ş -	
Customers - effective until Dec. 31, 2018 Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers -	per kWh	-\$0.00112		s -			ć	ć			e	¢			ć		ć				e e	c			ć	-	ć			e	c	
effective until Dec. 31, 2018.	perkwii	-30.00112		Ş -			Ş -	Ş -			Ş -	- دِ			ç	-	Ş -			,	, -	Ş -			ç		Ş -			Ş -	Ş -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	\$ 0.56	\$ -	0.00%	ś 0.56	1 \$ 0.56	\$ -	0.00%	\$ 0.56	1 \$	0.56	s -	0.00%	\$ 0.56	1 5	\$ 0.56	\$ -	0.00%		Ś	-	-\$ 0.56			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$100.09			\$114.60	\$ 14.51	14.50%	6	\$108.65	-\$ 5.95	-5.19%		\$	112.10	\$ 3.45	3.18%		5	\$114.78	\$ 2.68	2.39%		\$1	18.96	\$ 4.18	3.64%		\$ 123.55	\$ 4.59	3.86%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$0.00739		\$ 15.34	\$ 0.00804	2,075	\$ 16.68	\$ 1.35				-\$ 0.15	-0.90%	\$ 0.00803		16.53 \$	\$-		\$ 0.00803		\$ 16.53			0.00803		16.53	\$-	0.00%		2,059 \$ 16.53	\$ -	0.00%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kWh	\$0.00552	2,075	\$ 11.46	\$ 0.00608	2,075	\$ 12.62	\$ 1.16				-\$ 0.12	-0.94%	\$ 0.00607		12.50	\$-	0.00%	\$ 0.00607	2,059	\$ 12.50			0.00607		12.50	\$ -	0.00%	\$ 0.00607	2,059 \$ 12.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)	1.1.4	\$ 0.0032		\$126.88	¢ 0.0000		\$143.90	\$ 17.02			\$137.68	-\$ 6.22	-4.32%	¢ 0.0000			\$ 3.45	2.51%	¢ 0.0022			\$ 2.68	1.90%	0.0022			\$ 4.18		¢ 0.0000	\$152.58		3.10%
Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)	per kWh per kWh	\$ 0.0032	2,075	\$ 6.64 \$ 0.62	\$ 0.0032 \$ 0.0003	2,075 2,075	\$ 6.64 \$ 0.62	Ş -	0.00%			-\$ 0.05 -\$ 0.00	-0.78% -0.78%	\$ 0.0032 \$ 0.0003		6.59 9 0.62 9	ş -		\$ 0.0032 \$ 0.0003	2,059 2,059	\$ 6.59 \$ 0.62	Ş -	0.00% \$ 0.00% \$	0.0032		6.59 0.62	Ş -	0.00%	\$ 0.0032 \$ 0.0003	2,059 \$ 6.59 2,059 \$ 0.62		0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0003		\$ 0.83		2,075	\$ 0.83	ş -	0.00%	\$ 0.0004		-\$ 0.00	-0.78%				\$ - \$ -		\$ 0.0003		\$ 0.82		0.00% \$			0.82	э - \$ -		\$ 0.0003	2,059 \$ 0.82		0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25		\$ 0.25			\$ 0.25	s -	0.00%	\$ 0.25		\$ -	0.00%				\$-		\$ 0.25		\$ 0.25	\$ -	0.00% \$		1 \$		\$ -		\$ 0.25	1 \$ 0.25		0.00%
TOU - Off Peak	per kWh	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -		\$ 0.0650		\$ -		\$ 0.0650	1,300 \$	84.50	÷ \$ -		\$ 0.0650	1,300 \$	\$ 84.50	\$ -	0.00% \$		1,300 \$	84.50	\$ -		\$ 0.0650	1,300 \$ 84.50	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940		\$ 31.96	\$ 0.0940		\$ 31.96	\$-	0.00%	\$ 0.0940		\$ -	0.00%	\$ 0.0940			\$-	0.00%	\$ 0.0940			\$ -	0.00% \$		340 \$		\$-	0.00%	\$ 0.0940	340 \$ 31.96		0.00%
TOU - On Peak	per kWh	\$ 0.1320		\$ 47.52			\$ 47.52	\$-	0.00%			\$ -	0.00%	\$ 0.1320			\$-		\$ 0.1320		\$ 47.52	\$ -		0.1320	360 \$		\$ -	0.00%		360 \$ 47.52		0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770			\$ 0.0770		\$ 46.20	\$ -	0.00%		600 \$ 46.20	\$ -	0.00%	\$ 0.0770	600 \$		\$-		\$ 0.0770		\$ 46.20	\$ -		0.0770		46.20	\$ -	0.00%		600 \$ 46.20		0.00%
Energy - RPP - Tier 2 Non-RPP Retailer Avg. Price	per kWh	\$ 0.0890 \$ 0.1164		\$ 124.60 ¢	\$ 0.0890 \$ 0.1164	1,400	\$124.60 \$-	\$ - \$ -	0.00%	\$ 0.0890 \$ 0.1164		ş -	0.00%	\$ 0.0890 \$ 0.1164		124.60			\$ 0.0890 \$ 0.1164			\$ -	0.00% \$	0.0890		-	ş -	0.00%	\$ 0.0890 \$ 0.1164	1,400 \$124.60 \$-	ş -	0.00%
Average IESO Wholesale Market Price	per kWh per kWh	\$ 0.1164		s -	\$ 0.1164		s -	s -		\$ 0.1164		\$ - \$ -		\$ 0.1164			\$ - \$.		\$ 0.1164		- ¢	\$ - \$ -		0.1164	э S		\$ - \$ -		\$ 0.1164	s -	\$ - \$ -	
	per kwii	φ 0.1104		Ψ	\$ 0.110 4		Ŷ -	ų –		\$ 0.110		Ş -		\$ 0.1104	Ţ.		, <u>-</u>		\$ 0.1104	,	<i>,</i>	Ş -	Ţ.	0.1104	ţ.	_	Ş -		\$ 0.1104			
Total Bill on TOU (before Taxes)				\$ 299.20			\$316.22	\$ 17.02	5.7%	6	\$309.94	-\$ 6.28	-2.0%		\$	313.39 📢	\$ 3.45	1.1%		5	\$316.07	\$ 2.68	0.9%		\$3	320.25	\$ 4.18	1.3%		\$ 324.84	\$ 4.59	1.4%
8% Provincial Rebate		-8%		-\$ 23.94	-8%		-\$ 25.30	-\$ 1.36		-89		\$ 0.50	-2.0%	-89		25.07 -\$	\$ 0.28	1.1%	-8%		\$ 25.29	-\$ 0.21	0.9%	-8%		25.62	-\$ 0.33	1.3%	-8%	-\$ 25.99	-\$ 0.37	1.4%
HST		13%	6	\$ 38.90 \$ 314.16	13%		\$ 41.11 \$332.03	\$ 2.21 \$ 17.87			6 \$ 40.29 \$ 325.44	-\$ 0.82	-2.0%	139		40.74 §	\$ 0.45	1.1%	13%		\$ 41.09 \$ 331.87	\$ 0.35	0.9%	13%		41.63	\$ 0.54 \$ 4.39		13%	\$ 42.23 \$341.08		1.4%
Total Bill on TOU (after Tax & Rebate)				\$ 314.16	<u> </u>		ə 332.03	ə 17.87	5.7%		\$ 325.44	-\$ 6.60	-2.0%		\$	329.06	\$ 3.62	1.1%			\$ 331.87	\$ 2.81	0.9%		\$3	030.26	\$ 4.39	1.3%		\$ 341.08	\$ 4.82	1.4%
Total Bill on RPP (before Taxes)				\$ 306.02	11		\$323.04	\$ 17.02	5.6%	6	\$316.76	-\$ 6.28	-1.9%		\$	320.21	\$ 3.45	1.1%			\$ 322.89	\$ 2.68	0.8%		\$3	327.07	\$ 4.18	1.3%		\$ 331.66	\$ 4.59	1.4%
8% Provincial Rebate		-8%	6	-\$ 24.48	-8%		-\$ 25.84	-\$ 1.36		-89		\$ 0.50	-1.9%	-89		25.62	\$ 0.28	1.1%	-8%	-5	\$ 25.83	-\$ 0.21	0.8%	-8%		26.17	-\$ 0.33	1.3%	-8%	-\$ 26.53	-\$ 0.37	1.4%
HST		13%	6	\$ 39.78	13%		\$ 42.00		5.6%	6 139		-\$ 0.82	-1.9%	13%		41.63	\$ 0.45	1.1%	13%		\$ 41.98	\$ 0.35	0.8%	13%		42.52	\$ 0.54			\$ 43.12	\$ 0.60	1.4%
Total Bill on RPP (after Tax & Rebate)				\$321.32			\$339.19	\$ 17.87	5.6%	6	\$332.60	-\$ 6.60	-1.9%		\$	336.22	\$ 3.62	1.1%		5	\$ 339.03	\$ 2.81	0.8%		\$3	343.42	\$ 4.39	1.3%		\$ 348.24	\$ 4.82	1.4%
Loss Factor (%)		3.76%			3.76%	1				2.95	4			2.95%	4			I	2.95%					2.95%					2.95%			
2000 i uotoi (70)		3.76%	0		3.70%	l				2.95				2.95%	0				2.95%				_	2.35%					2.95%			

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 6 of 12

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption 2,800 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	consumptio	n 2,800	KWN C	may 1 - Octob	Der 31 O NO	enibei 1 - Apr	II 30 (Select til		applications file	alter Oct 31)																						
		2018 Curr		I-Approved	201	9 Expected	d	Imp	act	20	20 Proposed	Impa	act	20	021 Propose	ed	Impa		2021	2 Proposed	-	Impact		2023	Proposed		Impac	ct	2024	Proposed	Impa	
	Charge Uni		Volume	-	Rate	Volume	Charge	\$ Change	% Change	Rate	Volume Charge	\$ Change %	% Change	Rate	Volume	Charge	\$ Change	% Change		Volume		\$ Change % C			/olume Char		ange %	Change		olume Charge	\$ Change	% Change
Can day Channe	per 30 days	(\$) \$ 34.45		(\$) L \$ 34.45	(\$) \$ 35.78		(\$) \$ 35.78	¢ 1.22	3.86%	(\$) \$ 37.07	(\$) 1 \$ 37.07	ć 1.20	2.640/	(\$) \$ 38.28		(\$) \$ 38.28	ć 1.21	2.26%	(\$) \$ 39.22		(\$) 5 39.22	\$ 0.94		(\$)	(\$) 1 \$ 40		1.00	4.23%	(\$) \$ 42.49	(\$) 1 \$ 42.49	¢ 4.64	3.94%
Service Charge Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per 30 days per kWh	\$ 34.45		\$ 34.45	\$ 35.78	1	\$ 35.78	\$ 1.33	3.86%	\$ 0.00011		\$ 1.29 \$ 0.31	3.61%	\$ 38.28		\$ 38.28 \$ 0.31	\$ 1.21 \$		\$ 39.22 \$ 0.00011		\$ 39.22 \$ 0.31		2.46% \$ 0.00% \$0		2,800 \$ 0		1.66	4.23%		2,800 \$ 0.31		0.00%
2024	per kwii									\$0.00011	2,000 9 0.51	Ş 0.51		Ş 0.00011	2,000	Ş 0.51	Ŷ	0.00%	Ş 0.00011	2,000 9	, 0.51	Ŷ	0.0070 90	.00011	2,000 0	.51 Ş		0.0076	0.00011	2,000 \$ 0.51	Ŷ	0.00%
Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024	per kWh									\$ 0.00106	2,800 \$ 2.97	\$ 2.97		\$ 0.00106	2,800	\$ 2.97	\$ -	0.00%	\$ 0.00106	2,800 \$	\$ 2.97	\$ -	0.00% \$0	.00106	2,800 \$ 2	.97 \$	-	0.00%	\$ 0.00106	2,800 \$ 2.97	\$ -	0.00%
Rate Rider for Recovery of Monthly Billing - effective until Dec. 31, 2024	per kWh									\$ 0.00010	2,800 \$ 0.28	\$ 0.28		\$ 0.00010	2,800	\$ 0.28	\$ -	0.00%	\$ 0.00010	2,800 \$	5 0.28	\$ -	0.00% \$0	.00010	2,800 \$ 0	.28 \$	-	0.00%	\$ 0.00010	2,800 \$ 0.28	\$ -	0.00%
Rate Rider for Recovery of Stranded Meter Assets - effective until Dec. 31, 2024	per 30 days									-\$ 0.10	1 -\$ 0.10	-\$ 0.10		-\$ 0.10		-\$ 0.10			-\$ 0.10		\$ 0.10		0.00% -\$		1-\$ 0		-	0.00% -	\$ 0.10	1 -\$ 0.10	\$ -	0.00%
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - efffective until Dec.	per kWh									-\$ 0.00089	2,800 -\$ 2.49	-\$ 2.49		-\$ 0.00089	2,800	-\$ 2.49	\$ -	0.00%	-\$ 0.00089	2,800 -\$	\$ 2.49	\$ -	0.00% -\$ 0	.00089	2,800 -\$ 2	.49 \$	-	0.00% -	\$ 0.00089	2,800 -\$ 2.49	\$ -	0.00%
31, 2024																																
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024	per kWh									-\$ 0.00015	2,800 -\$ 0.42	-\$ 0.42		-\$ 0.00015			\$ -		-\$ 0.00015	2,800 -\$	\$ 0.42		0.00% -\$ 0			.42 \$	-	0.00% -		2,800 -\$ 0.42	\$ -	0.00%
Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024	per kWh									-\$ 0.00001	2,800 -\$ 0.03	-\$ 0.03		-\$ 0.00001			ş -		-\$ 0.00001	2,800 -\$	5 0.03					.03 \$	-	0.00% -		2,800 -\$ 0.03		0.00%
Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024	per kWh L, per kWh									-\$ 0.00002 -\$ 0.00074	2,800 -\$ 0.06 2,800 -\$ 2.07	-\$ 0.06 -\$ 2.07		-\$ 0.00002 -\$ 0.00074			Ş -		-\$ 0.00002	2,800 -\$			0.00% -\$ 0 0.00% -\$ 0			.06 \$.07 \$	-	0.00% -		2,800 -\$ 0.06		0.00%
Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec. 31 2024	L, per kwn									-\$ 0.00074	2,800 -\$ 2.07	-\$ 2.07		-\$ 0.00074	2,800	-\$ 2.07	Ş -	0.00%	-\$ 0.00074	2,800 -\$	\$ 2.07	Ş -	0.00% -\$ 0	.00074	2,800 -\$ 2	.07 Ş	-	0.00% -	\$ 0.00074	2,800 -\$ 2.07	Ş -	0.00%
Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024	per kWh									-\$ 0.00003	2,800 -\$ 0.08	-\$ 0.08		-\$ 0.00003	2,800	-\$ 0.08	s -	0.00%	-\$ 0.00003	2.800 -\$	\$ 0.08	s -	0.00% -\$ 0	.00003	2,800 -\$ 0	.08 \$	-	0.00% -	\$ 0.00003	2.800 -\$ 0.08	s -	0.00%
Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024	per kWh									-\$ 0.00053	2,800 -\$ 1.48	-\$ 1.48		-\$ 0.00053			\$ -		-\$ 0.00053	2,800 -\$			0.00% -\$ 0			.48 \$	-	0.00% -		2,800 -\$ 1.48		0.00%
Rate Rider for Disposition of AR Credits - effective until Dec. 31, 2024	per kWh									-\$ 0.00005	2,800 -\$ 0.14	-\$ 0.14		-\$ 0.00005		-\$ 0.14	\$ -		-\$ 0.00005		5 0.14		0.00% -\$ 0		2,800 -\$ 0		-	0.00% -		2,800 -\$ 0.14	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$-	0.00%	-	1 \$ -	-\$ 0.79			1	\$ -	\$ -			1 \$	\$ -	\$ -			1\$	\$	-			1\$ -	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%		1\$-	-\$ 0.25			1	\$-	\$ -			1 \$	\$ -	\$ -			1 \$	\$	-			1\$-	\$ -	
Rate Rider for Recovery of Stranded Meters Assets - effective until Dec. 31, 2019.	per 30 days	\$ 1.55		\$ 1.55		1	\$ 1.55	\$ -	0.00%		1\$-	-\$ 1.55			1	\$ -	\$ -			1 \$	\$ -	\$ -			1 \$	\$	-			1\$-	\$ -	
Distribution Volumetric Rate	per kWh	\$0.03187		\$ 89.24	\$ 0.03310		\$ 92.68		3.86%	\$ 0.03429	2,800 \$ 96.01	\$ 3.33	3.60%	\$ 0.03541		\$ 99.15	\$ 3.14	3.27%	\$ 0.03628		\$ 101.58	\$ 2.44	2.46% \$0		2,800 \$105	.90 \$	4.31	4.24%		2,800 \$110.07	\$ 4.17	3.94%
Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kWh	-\$0.00051				2,800	\$ -	\$ 1.43			2,800 \$ -	\$ -			2,800	\$ -	\$ -			2,800 \$	\$ -	\$ -			2,800 \$	\$	-			2,800 \$ -	\$ -	
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	per kWh	-\$0.00156	,		4.0.0004.0	2,800 2,800	ş -	\$ 4.37	0.000/		2,800 \$ -	Ş -			2,800	Ş -	ş -			2,800 \$ 2,800 \$	5 -	ş -			2,800 \$ 2,800 \$	Ş	-			2,800 \$ -	ş -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kWh	\$0.00013				2,800	\$ 0.36	Ş -	0.00%		2,800 \$ - 2,800 \$ -	-\$ 0.36 -\$ 0.08			2,800 2,800	\$ - ¢	Ş -			2,800 \$		Ş -			2,800 \$. Ş	-			2,800 \$ - 2,800 \$ -	Ş -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019. Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kWh per kWh	\$ 0.00003 \$ 0.00049			\$ 0.00003	2,800	\$ 0.08 \$ 1.37	ş - \$ -	0.00%		2,800 \$ -	-\$ 0.08			2,800	\$ - ¢	\$ - ¢			2,800 \$		\$ - ¢			2,800 \$	¢.	-			2,800 \$ -	\$ - ¢	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00049			\$ 0.00049	2,800	\$ 2.13	ş - \$ -	0.00%		2,800 \$ -	-\$ 2.13			2,800	ς - ς -	\$ - \$ -			2,800 \$		\$ - \$ -			2,800 \$	ç ç	-			2,800 \$ -	\$ - \$ -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kWh	\$ 0.00024				2,800	\$ 0.67	ş -	0.00%		2,800 \$ -	-\$ 0.67			2,800	\$ -	s -			2,800 \$	s -	s -			2,800 \$	Ś	-			2,800 \$ -	s -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	per kWh	-\$ 0.00019		-\$ 0.53	\$ 0.000L I	2,800		\$ 0.53	0.0070		2,800 \$ -	\$ -			2,800		\$ -			2,800 \$	÷ -	\$ -			2,800 \$. Ś	-			2,800 \$ -	ŝ -	
effective until Dec. 31, 2018.			,			,					,				,	·				,					,					,		
Sub-Total A (excluding pass through)				\$124.57		1	\$135.67	\$ 11.10	8.91%		\$129.76	-\$ 5.91	-4.35%			\$134.11	\$ 4.35	3.35%		\$	\$ 137.48		2.52%		\$ 143	.46 \$	5.97	4.34%		\$ 149.24	\$ 5.78	4.03%
Line Losses on Cost of Power	per kWh	\$ 0.0820		\$ 8.63	\$ 0.0820	105	\$ 8.63	\$-	0.00%	\$ 0.0820	83 \$ 6.77	-\$ 1.86	-21.54%	\$ 0.0820	83	\$ 6.77	\$ -	0.00%	\$ 0.0820	83 \$	\$ 6.77	\$ -	0.00% \$	0.0820	<mark>83</mark> \$ 6.	.77 \$	-	0.00%	\$ 0.0820	83 \$ 6.77	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018.	per kWh	-\$0.00317				2,800	\$-	\$ 8.88			\$ -	\$ -				\$ -	\$ -			\$	\$ -	\$ -			\$	\$	-			\$ -	\$ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B	per kWh	\$0.00007	2,800	\$ 0.20		2,800	\$ -	-\$ 0.20			\$ -	\$ -				\$ -	\$ -			\$	\$-	\$ -			\$	\$	-			\$ -	\$ -	
Customers - effective until Dec. 31, 2018		4.0.00440		s -																												
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers - effective until Dec. 31, 2018.	per kWh	-\$0.00112		Ş -		:	Ş -	Ş -			Ş -	Ş -				Ş -	Ş -			Ş	- <	Ş -			Ş ·	. Ş	-			Ş -	Ş -	
Rate Rider for Smart Metering Entity Charge - effective until Dec. 31, 2022	per 30 days	\$ 0.56	1	\$ 0.56	\$ 0.56	1	¢ 0.56	¢	0.00%	¢ 056	1 \$ 0.56	ć	0.00%	¢ 0.56	. 1	¢ 0.56	ć	0.00%	\$ 0.56	1 0	0.56	ć	0.00%		ć	ć	0.56			¢	ć	
Sub-Total B - Distribution (includes Sub-Total A)	per 30 days	Ş 0.30	1	\$ 125.08	\$ 0.30	1	\$144.86	\$ 19.78	15.82%	Ş 0.50	\$137.09	-\$ 7.77	-5.36%	Ş 0.50	, 1	\$141.44	\$ 4.35	3.17%	Ş 0.50	1 3	\$ 144.82	\$ 3.38	2.39%		\$ 150	.23 \$	5.41	3.74%		\$ 156.01	\$ 5.78	3.85%
Retail Transmissioin Rate - Network Service Rate	per kWh	\$0.00739	2,905		\$ 0.00804		\$ 23.36	\$ 1.89	8.80%	\$ 0.00803		-\$ 0.21	-0.90%	\$ 0.00803		\$ 23.15	\$ -		\$ 0.00803		\$ 23.15			.00803	2,883 \$ 23.		-		\$ 0.00803	2,883 \$ 23.15	\$ -	0.00%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kWh	\$0.00552	2,905	\$ 16.04	\$ 0.00608	2,905	\$ 17.66	\$ 1.63	10.14%	\$ 0.00607		-\$ 0.17	-0.94%	\$ 0.00607		\$ 17.50	\$ -	0.00%	\$ 0.00607	2,883 \$	\$ 17.50	\$ -	0.00% \$0	.00607	2,883 \$ 17		-	0.00%	\$ 0.00607	2,883 \$ 17.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$162.59			\$185.88	\$ 23.30	14.33%		\$177.74	-\$ 8.15	-4.38%				\$ 4.35	2.45%					1.85%		\$ 190		5.41	2.92%		\$196.66	\$ 5.78	3.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	2,505	\$ 9.30			\$ 9.30	\$-	0.00%			-\$ 0.07	-0.78%	\$ 0.0032		\$ 9.22	\$ -		\$ 0.0032		\$ 9.22			0.0032	2,883 \$ 9		-		\$ 0.0032	2,883 \$ 9.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003			\$ 0.0003	2,905	\$ 0.87	\$ -	0.00%			-\$ 0.01	-0.78%	\$ 0.0003		\$ 0.86	\$ -		\$ 0.0003		6 0.86		0.00% \$.86 \$	-	0.00%		2,883 \$ 0.86	\$ -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004		\$ 1.16			\$ 1.16			\$ 0.0004		-\$ 0.01	-0.78%			\$ 1.15	\$ -		\$ 0.0004	2,883 \$			0.00% \$		2,883 \$ 1.		-	0.00%		2,883 \$ 1.15	\$ -	0.00%
Standard Supply Service Charge TOU - Off Peak	per 30 days	\$ 0.25 \$ 0.0650		\$ 0.25 \$118.30			\$ 0.25 \$118.30	ş -		\$ 0.25 \$ 0.0650		ş -	0.00%	\$ 0.25 \$ 0.0650		\$ 0.25 \$118.30	ş -		\$ 0.25 \$ 0.0650	1 \$ 1,820 \$	0.25		0.00% \$ 0.00% \$		1 \$ 0. 1,820 \$118		-	0.00%		1 \$ 0.25 1,820 \$118.30	ş -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0850		\$ 118.30	\$ 0.0850		\$ 118.30	Ş -		\$ 0.0850		Ş -	0.00%	\$ 0.0850		\$ 44.74	Ş -		\$ 0.0850				0.00% \$		476 \$ 44		-	0.00%		476 \$ 44.74		0.00%
TOU - On Peak	per kWh per kWh	\$ 0.1320		\$ 66.53			\$ 66.53	\$ - \$ -	0.00%		504 \$ 66.53	ş - \$ -	0.00%	\$ 0.1320		\$ 66.53	\$ - \$ -		\$ 0.1320		66.53			0.1320	504 \$ 66		-		\$ 0.1320	504 \$ 66.53	\$ - \$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0770			\$ 0.0770		\$ 46.20	s -	0.00%		600 \$ 46.20	\$ -	0.00%	\$ 0.0770		\$ 46.20	\$ - \$ -		\$ 0.0770		\$ 46.20			0.0770	600 \$ 46				\$ 0.0770	600 \$ 46.20	\$.	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0890		\$195.80			\$195.80	s -		\$ 0.0890	2,200 \$195.80	s -	0.00%	\$ 0.0890		\$195.80	s -		\$ 0.0890				0.00% \$		2,200 \$195		-	0.00%	-	2,200 \$195.80	s -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164		\$ -	\$ -		\$ 0.1164	\$ -	\$ -		\$ 0.1164		\$ -			\$ 0.1164			\$ -		0.1164	\$		-		\$ 0.1164	\$ -	\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	:	\$ -	\$-		\$ 0.1164	\$ -	\$ -		\$ 0.1164	1	\$ -	\$ -		\$ 0.1164	\$	5 -	\$ -	\$	0.1164	\$	\$	-	1	\$ 0.1164	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$403.74			\$427.04	\$ 23.30	5.8%		\$418.80	-\$ 8.23	-1.9%			\$423.15	\$ 4.35	1.0%			\$ 426.53	\$ 3.38	0.8%			.94 \$	5.41	1.3%		\$ 437.72	\$ 5.78	1.3%
8% Provincial Rebate		-8%		-\$ 32.30	-8%		\$ 34.16	-\$ 1.86	5.8%	-8% 13%		\$ 0.66	-1.9%	-8%		-\$ 33.85	\$ 0.35	1.0%	-8%		5 34.12	-\$ 0.27	0.8%	-8%	-\$ 34		0.43	1.3%	-8% 13%	-\$ 35.02	-\$ 0.46	1.3%
HSI Total Bill on TOU (after Tax & Rebate)		13%	6	\$ 52.49 \$423.93	13%		\$ 55.51 \$448.39	\$ 3.03 \$ 24.46	5.8%		\$ 54.44 \$439.74	-\$ 1.07 -\$ 8.65	-1.9%	13%		\$ 55.01 \$444.31	\$ 0.56 \$ 4.56	1.0%	13%		55.45	\$ 0.44 \$ 3.54	0.8%	13%	\$ 56	.15 Ş	0.70	1.3%	13%	\$ 56.90 \$ 459.61	\$ 0.75	1.3%
Total Bill of TOO (after Tax & Rebate)				\$423.93			\$440.39	\$ 24.40	5.8%		\$439.74	-\$ 8.05	-1.9%			\$444.31	\$ 4.56	1.0%		\$	9447.03	\$ 3.54	0.8%		\$ 455.	.55 5	5.68	1.3%		\$ 459.01	\$ 6.07	1.3%
Total Bill on RPP (before Taxes)				\$416.17			\$439.47	\$ 23.30	5.6%		\$431.23	-\$ 8.23	_1 0%			\$435.58	\$ 4.35	1.0%		5	438.95	\$ 3.28	0.8%		\$ 444.	.37 ¢	5.41	1.2%		\$ 450.15	\$ 5.72	1.3%
8% Provincial Rebate		-8%	6	-\$ 33.29	-8%		\$ 35.16	-\$ 1.86	5.6%	-8%	-\$ 34.50	• • •.25 \$ 0.66	-1.9%	-8%	%	-\$ 34.85	\$ 0.35	1.0%	-8%		5 35.12	-\$ 0.27	0.8%	-8%	-\$ 35		0.43	1.2%	-8%	-\$ 36.01	-\$ 0.46	1.3%
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Total Bill on RPP (after Tax & Rebate)				\$ 436.98		:	\$461.44	\$ 24.46	5.6%		\$452.79	-\$ 8.65	-1.9%			\$457.36	\$ 4.56	1.0%		\$	\$ 460.90	\$ 3.54	0.8%		\$ 466		5.68	1.2%		\$ 472.65	\$ 6.07	1.3%
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Loss Factor (%)		3.76%	D		3.76%					2.95%	þ			2.95%	%				2.95%					2.95%					2.95%			

Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 7 of 12

Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp Opp	Customer Class:	GENERAL SE	ERVICE 50 TO 9	99 kW SEI	RVICE																													
	TOU / non-TOU:	non-TOU		-																														
Hart			200		May 1 - October 3	31 O N	lovember 1 - April 30	10 (Select this ra	adio button for ap	plications filed a	after Oct 31)																							
Norward		Consumption			proved	2	2019 Expected		Impa	act	2	020 Propose	d	Im	pact	2	2021 Propo	sed	Imp	act	20)22 Propose	ed	Im	pact	1	2023 Propos	ed	Impa	act	20)24 Proposed		Impact
And Processes And Processes And Processes		Charge Unit		Volume			Volume Ch	harge	\$ Change	% Change		Volume		\$ Change	% Change	Rate	Volume		\$ Change	% Change		Volume		\$ Change	% Change		Volume	Charge	\$ Change	% Change		Volume 0	Charge	Change % Cha
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Description	Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31, 2024	per kVA									\$ 0.0191	200 \$	3.82	\$ 3.82		\$ 0.0191	200	\$ 3.82	\$-	0.00%	\$ 0.0191	200 \$	3.82	\$ -	0.00%	\$ 0.0191	200	\$ 3.82	\$ -	0.00%	\$ 0.0191	200 \$	3.82	\$-0
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International problem Brit S </td <td>Line Losses on Cost of Power Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018.</td> <td></td> <td></td> <td></td> <td></td> <td>\$ 0.1164</td> <td></td> <td>345.75 \$ - \$</td> <td>\$ - \$ 151.94</td> <td>0.00%</td> <td>\$ 0.1164</td> <td>2,331 \$ \$</td> <td>271.27</td> <td>-\$ 74.48 \$ -</td> <td>-21.54%</td> <td>\$ 0.1164</td> <td>2,331</td> <td>\$ 271.27 \$ -</td> <td>ş - ş -</td> <td>0.00%</td> <td>\$ 0.1164</td> <td>2,331 \$ \$</td> <td>271.27</td> <td>ş - \$ -</td> <td>0.00%</td> <td>\$ 0.1164</td> <td>2,331</td> <td>\$ 271.27 \$ -</td> <td>ş - ş -</td> <td>0.00%</td> <td>\$ 0.1164</td> <td>2,331 \$ \$</td> <td>271.27</td> <td>\$- C \$-</td>	Line Losses on Cost of Power Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018.					\$ 0.1164		345.75 \$ - \$	\$ - \$ 151.94	0.00%	\$ 0.1164	2,331 \$ \$	271.27	-\$ 74.48 \$ -	-21.54%	\$ 0.1164	2,331	\$ 271.27 \$ -	ş - ş -	0.00%	\$ 0.1164	2,331 \$ \$	271.27	ş - \$ -	0.00%	\$ 0.1164	2,331	\$ 271.27 \$ -	ş - ş -	0.00%	\$ 0.1164	2,331 \$ \$	271.27	\$- C \$-
bit into classes bit into classes <th< td=""><td>Rate Rider for Disposition of Deferral/Variance Accounts (2018) for Non-Wholesale Market Participants -</td><td>per kVA</td><td>-\$ 0.5191</td><td>L 200 -</td><td>-\$ 103.82</td><td></td><td>200 \$</td><td>- \$</td><td>\$ 103.82</td><td></td><td></td><td>\$</td><td>-</td><td>\$-</td><td></td><td></td><td></td><td>\$-</td><td>\$-</td><td></td><td></td><td>\$</td><td>-</td><td>\$ -</td><td></td><td></td><td>:</td><td>\$ -</td><td>\$ -</td><td></td><td></td><td>\$</td><td>-</td><td>\$-</td></th<>	Rate Rider for Disposition of Deferral/Variance Accounts (2018) for Non-Wholesale Market Participants -	per kVA	-\$ 0.5191	L 200 -	-\$ 103.82		200 \$	- \$	\$ 103.82			\$	-	\$-				\$-	\$-			\$	-	\$ -			:	\$ -	\$ -			\$	-	\$-
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A bit in the product of	HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)		135			13%						\$				13%					13%				0.470	13%					13%			
% Provincial Rebate			-		,																				070									
ST 13% \$ 1,272.5 13% \$ 1,342.6 \$ 6.6.9 5.2% 13% \$ 1,342.6 \$ 5,19.7 -1.3% 13% \$ 1,331.5 \$ 7,31 0.6% 13% \$ 1,342.6 \$ 1,347.2 \$ 1,040.0 \$ 1,347.20 \$ 1,347.00 \$ 9,72 table \$ 1,086.07 \$ 1,086.07 \$ 1,086.07 \$ 1,086.07 \$ 1,086.07 \$ 1,086.07 \$ 1,087.07 \$			-89	<i>"</i>	\$ 9,809.62	-8%	\$10,	9,324.32 \$	\$ 514.70	5.2%	-8%	\$	10,186.12	-\$ 138.20	-1.3%	-8%	II	\$10,242.38	\$ 56.26	0.6%	-8%	\$	10,286.23	\$ 43.85 S	0.4%	-8%	<u>،</u>	\$10,363.65	\$ 77.42 S	0.8%	-8%	\$1	0,438.45	\$ 74.80 \$ -
	HST			6		13%					13%	\$				13%					13%					13%					13%			
3.76% 3.76% 2.95% 2.95% 2.95% 2.95%	Total Bill on RPP (after Tax and Rebate)				\$11,084.87		\$11,	,666.48 \$	\$ 581.61	5.2%		\$	11,510.32	-\$ 156.17	-1.3%			\$11,573.89	\$ 63.57	0.6%		\$	11,623.44	\$ 49.55	0.4%			\$11,710.93	\$ 87.48	0.8%		\$1	1,795.45	\$ 84.52
3.76% 2.95% 2.95%																											-							
	Loss Factor (%)		3.76%	6		3.76%	J				2.95%					2.95%	J				2.95%	l				2.95%	6				2.95%	l		

Toronto Hydro-Electric System Limited . EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 8 of 12

Customer Class:	GENERAL S	ERVICE 1,0	000 TO 4,	,999 kW SER	VICE																													
TOU / non-TOU:	non-TOU	SPOT B																																
		1,800																																
	Consumption	2,000 900,000		May 1 - October 31	O No	ovember 1 - April	il 30 (Select this rad	lio button for applicati	ions filed after C	lct 31)																								
		2018 Cu	urrent Boar	rd-Approved		2019 Expect		Impa			2020 Propo	sed		pact		2021 Propos	sed	Impac			22 Proposed		Imp			023 Proposed		Impa			24 Proposed	1	Impa	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate	Volume	Charge (\$)	\$ Change %	hange	Rate (\$)	Volume C	harge \$	\$ Change	% Change	Rate	Volume	Charge (\$)	\$ Change %	6 Change	Rate (\$)	Volume	Charge (\$)	\$ Change %	. Change
Service Charge	per 30 days	\$ 946.52	1	1 \$ 946.52	(*/	1	\$ 982.96	\$ 36.44	3.85%	(*/	1	\$ 940.29	-\$ 42.67	-4.34%		1	(\$)	\$ 30.65	3.26%	\$ 994.83	1 \$	994.83	\$ 23.89	2.46%	\$ 1,037.01	1 \$	1,037.01	\$ 42.18	4.24%	\$1,077.76	1 \$	1,077.76	\$ 40.75	3.93%
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per kVA									\$ 0.0144	2,000	\$ 28.80	\$ 28.80		\$ 0.0144	2,000	\$ 28.80	\$ -	0.00%	\$ 0.0144	2,000 \$	28.80	\$-	0.00%	\$ 0.0144	2,000 \$	28.80	\$-	0.00%	\$ 0.0144	2,000 \$	28.80	\$-	0.00%
2024 Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024	per kVA									\$ 0.1377	2.000	\$ 275.40	\$ 275.40		\$ 0.1377	2.000	\$ 275.40	s -	0.00%	\$ 0.1377	2.000 Ś	275.40	s -	0.00%	\$ 0.1377	2.000 Ś	275.40	s -	0.00%	\$ 0.1377	2.000 Ś	275.40	s -	0.00%
Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - efffective until Dec.										-\$ 0.1149	2,000 -	\$ 229.80	-\$ 229.80		-\$ 0.1149		\$ 229.80	ş -		\$ 0.1149		229.80	\$ -		-\$ 0.1149	2,000 -\$		\$ -		-\$ 0.1149	2,000 -\$	229.80	\$ -	0.00%
31, 2024 Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024	ner kVA									-\$ 0.0190	2,000 -	-\$ 38.00	-\$ 38.00		-\$ 0.0190	2,000 -	\$ 38.00	s .	0.00%	\$ 0.0190	2,000 -\$	38.00	¢ .	0.00%	-\$ 0.0190	2,000 -\$	38.00	¢ .	0.00%	-\$ 0.0190	2.000 -\$	38.00	s .	0.00%
Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024	per kVA									-\$ 0.0004			-\$ 0.80		-\$ 0.0004		+	\$ -		\$ 0.0004	2,000 -\$	0.80	ş -		-\$ 0.0004	2,000 -\$	0.80	\$ -		-\$ 0.0004	2,000 -\$		\$ -	0.00%
Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024	per kVA									-\$ 0.0025			-\$ 5.00		-\$0.0025					\$ 0.0025	2,000 -\$	5.00			-\$ 0.0025	2,000 -\$		ş -		-\$ 0.0025	2,000 -\$		ş -	0.00%
Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, 2024	per kVA									-\$ 0.0960	2,000 -	\$ 192.00	-\$ 192.00		-\$ 0.0960	2,000 -	\$ 192.00	Ş -	0.00% -	\$ 0.0960	2,000 -\$	192.00	Ş -	0.00%	-\$ 0.0960	2,000 -\$	192.00	Ş -	0.00%	-\$ 0.0960	2,000 -\$	192.00	\$ -	0.00%
Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024	per kVA									-\$ 0.0038	2,000 -		-\$ 7.60		-\$ 0.0038		\$ 7.60	\$ -		\$ 0.0038	2,000 -\$	7.60	\$ -		-\$ 0.0038	2,000 -\$	7.60	\$-		-\$ 0.0038	2,000 -\$	7.60	\$ -	0.00%
Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024 Rate Rider for Application of Excess Expansion Deposits - effective until Dec. 31, 2024	per kVA per kVA									-\$ 0.0680 -\$ 0.0208			-\$ 136.00 -\$ 41.60		-\$ 0.0680 -\$ 0.0208			\$ -		\$ 0.0680 \$ 0.0208	2,000 -\$ 2,000 -\$	136.00 41.60	\$ - \$ -		-\$ 0.0680 -\$ 0.0208	2,000 -\$ 2,000 -\$	136.00 41.60	\$ -		-\$ 0.0680 -\$ 0.0208	2,000 -\$ 2,000 -\$		\$ - \$ -	0.00%
Rate Rider for Application of Excess Expansion Deposits - effective until Dec. 31, 2024 Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per KVA per 30 days	\$ 18.89	1	1 \$ 18.89	\$ 18.89	1	\$ 18.89	s -	0.00%	-\$ 0.0208	2,000 -	\$ 41.60 \$ -	-\$ 41.60		-\$ 0.0208	2,000 -		ş - \$ -	0.00% -	\$ 0.0208	2,000 -\$		\$ - \$ -	0.00%	-\$ 0.0208	2,000 -\$	41.60	\$ - \$ -	0.00%	-\$ 0.0208	2,000 -\$		\$ - \$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per 30 days	\$ 5.48	1	1 \$ 5.48	\$ 5.48	1	\$ 5.48	\$ -	0.00%		1	\$-	-\$ 5.48			1	\$-	\$ -			1 \$	-	\$ -			1 \$	-	\$ -			1 \$	-	Ŧ	
Distribution Volumetric Rate Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kVA per kVA	\$ 6.1355 -\$ 0.0653		\$ 12,271.00 -\$ 130.60		2,000 2,000	\$ 12,743.40	\$ 472.40 \$ 130.60	3.85%	\$ 6.6114	2,000 2,000	\$ 13,222.80	\$ 479.40 \$ -	3.76%	\$ 6.8269	2,000	\$ 13,653.80	\$ 431.00	3.26%	\$ 6.99480	2,000 \$ 1 2,000 \$	3,989.60	\$ 335.80	2.46%	\$ 7.29140	2,000 \$ 2,000 \$	14,582.80	\$ 593.20	4.24%	\$ 7.5780	2,000 \$ 2,000 \$		\$ 573.20 \$ -	3.93%
Rate Rider for Disposition of Post Employment Benefit - Tax savings - effective until Dec. 31, 2018 Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018.	P	-\$ 0.0653				2,000		\$ 403.40			2,000		ş - \$ -			2,000	ş - \$ -	ş - \$ -			2,000 \$	-	\$ - \$ -			2,000 \$	-	\$ - \$ -			2,000 \$		\$ - \$ -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kVA	\$ 0.0056		+					0.00%		2,000		-\$ 11.20			2,000	Ŧ	\$ -			2,000 \$		\$ -			2,000 \$	-	\$ -			2,000 \$		\$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019. Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kVA per kVA	\$ 0.0038 \$ 0.0627				2,000			0.00%		2,000		-\$ 7.60 -\$ 125.40			2,000	Ŧ	\$ - \$ -			2,000 \$ 2,000 \$		\$ - \$ -			2,000 \$ 2.000 \$		\$ - \$ -			2,000 \$ 2,000 \$		\$ - \$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	\$ 0.1226							0.00%		2,000		-\$ 245.20			2,000	Ŧ	ş -			2,000 \$		ş -			2,000 \$		ş -			2,000 \$		ş -	
Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kVA	\$ 0.0356							0.00%		2,000		-\$ 71.20			2,000	Ŧ	\$ -			2,000 \$		\$ -			2,000 \$		\$ -			2,000 \$		\$ -	
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until Dec. 31, 2018.	per kVA	\$ 0.1051	2,000	\$ 210.20		2,000	\$ -	-\$ 210.20			2,000	\$ -	\$ -			2,000	\$ -	\$ -			2,000 \$	-	ş -			2,000 \$	-	\$ -			2,000 \$	-	\$ -	
Sub-Total A (excluding pass through)				\$ 13,378.69			\$ 14,211.33	\$ 832.64	6.22%			\$ 13,816.49	-\$ 394.84	-2.78%	6		\$ 14,278.14	\$ 461.65	3.34%		\$ 1	4,637.83	\$ 359.69	2.52%		\$	15,273.21	\$ 635.38	4.34%		\$	15,887.16	\$ 613.95	4.02%
Line Losses on Cost of Power	per kWh	\$ 0.1164		\$ 3,938.98	\$ 0.1164		\$ 3,938.98	\$ -	0.00%	\$ 0.1164	26,550	\$ 3,090.42	-\$ 848.56	-21.54%	\$ 0.1164	26,550	\$ 3,090.42	\$ -	0.00%	\$ 0.1164	26,550 \$	3,090.42	ş -	0.00%	\$ 0.1164	26,550 \$	3,090.42	\$ -	0.00%	\$ 0.1164	26,550 \$	3,090.42	\$ -	0.00%
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018. Rate Rider for Disposition of Deferral/Variance Accounts (2018) for Non-Wholesale Market Participants -	per kVA per kVA	-\$ 0.8339 -\$ 0.5704		-\$ 1,667.80 -\$ 1,140.80		2,000 2,000		\$ 1,667.80 \$ 1,140.80				ş - s -	ş - s -				s - s -	s - s -			ş	-	s - s -			ş	-	ş - s -			ş	-	s - s -	
effective until Dec. 31, 2018.	P.0											•	Ŧ				Ŧ	Ŧ			Ť		•			Ť		*			Ť		•	
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B	per kVA	\$ 0.0295	2,000	\$ 59.00		2,000	\$ -	-\$ 59.00					\$ -					\$ -					\$ -					\$ -					\$ -	
Customers - effective until Dec. 31, 2018 Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers -	per kWh	-\$0.00112	900,000	-\$ 1,008.00		900,000	\$ -	\$ 1,008.00					\$-					\$ -					ş -					\$ -					ş -	
effective until Dec. 31, 2018. Sub-Total B - Distribution (includes Sub-Total A)																																		
Retail Transmissioin Rate - Network Service Rate	per kW	\$ 2.4821	1.800	\$ 13,560.07 \$ 4,467.78	\$ 2.6631		\$ 18,150.31 \$ 4,793.58	\$ 4,590.24 \$ 325.80	33.85% 7.29%	\$ 2.6594		\$ 16,906.91 \$ 4,786.92	-\$ 1,243.40 -\$ 6.66		-		\$ 17,368.56 \$ 4,786.92	\$ 461.65	2.73% 0.00%	\$ 2.6594	\$ 1 1,800 \$		\$ 359.69	2.07% 0.00%	\$ 2.6594	1,800 \$	18,363.63 4,786.92	\$ 635.38	3.58% 0.00%	\$ 2.6594	1.800 S	18,977.58 4.786.92	\$ 613.95	3.34% 0.00%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.0494	1,800	\$ 3,688.92	\$ 2.2272	1,800	\$ 4,008.96	\$ 320.04	8.68%	\$ 2.2236	1,800	\$ 4,002.48	-\$ 6.48	-0.16%	\$ 2.2236		\$ 4,002.48	ş -	0.00%	\$ 2.2236	1,800 \$	4,002.48	\$ -	0.00%	\$ 2.2236	1,800 \$	4,002.48	\$ -	0.00%	\$ 2.2236	1,800 \$	4,002.48	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032		\$ 21,716.77 \$ 2.988.29	\$ 0.0032		\$ 26,952.85 \$ 2.988.29	\$ 5,236.08	24.11% 0.00%	\$ 0.0032		\$ 25,696.31 \$ 2.964.96	-\$ 1,256.54 -\$ 23.33	-4.66%		926,550	\$ 26,157.96 \$ 2,964.96	\$ 461.65	1.80%	\$ 0.0032		6,517.65 2.964.96	\$ 359.69	1.38%	\$ 0.0032		27,153.03 2.964.96	\$ 635.38	2.40% 0.00%	\$ 0.0032		27,766.98	\$ 613.95	2.26% 0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003	555,040		\$ 0.0003		• • • • •	ş -	0.00%	\$ 0.0003	520,550	\$ 2,304.30 \$ 277.97	-\$ 23.33	-0.78%			\$ 2,304.30 \$ 277.97	ş -			926,550 \$		ş -		\$ 0.0003	926,550 \$		ş -		\$ 0.00032	926,550 \$	277.97	ş -	0.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004				333,040		\$ -	0.00%	\$ 0.0004	926,550		-\$ 2.92	-0.78%		520,550	\$ 370.62	\$ -			926,550 \$		\$ -		\$ 0.0004	926,550 \$		ş -	0.0070	\$ 0.0004	926,550 \$		\$ -	0.00%
Standard Supply Service Charge	per 30 days per kWh	\$ 0.25 \$ 0.0650		1 \$ 0.25 \$ 37,440.00			\$ 0.25 \$ 37,440.00	\$ - \$ -	0.00%		1 576.000	\$ 0.25 \$ 37,440.00	ş - \$ -	0.00%			\$ 0.25 \$ 37,440.00	Ş - \$ -		\$ 0.25 \$ 0.0650	1 \$ 576,000 \$ 3	0.25	ş - s -		\$ 0.25 \$ 0.0650	1 \$ 576,000 \$		Ş - \$ -		\$ 0.25 \$ 0.0650	1 \$ 576,000 \$	0.20	ş -	0.00%
TOU - Mid Peak	per kWh	\$ 0.0940		\$ 15,228.00			\$ 15,228.00	\$ -	0.00%	\$ 0.0940		\$ 15,228.00	\$ -	0.00%			\$ 15,228.00	\$ -			162,000 \$ 1		ş -		\$ 0.0940	162,000 \$		ş -			162,000 \$		ş -	0.00%
TOU - On Peak	per kWh	\$ 0.1320		\$ 21,384.00			\$ 21,384.00	\$ -	0.00%	\$ 0.1320		\$ 21,384.00	\$ -	0.00%			\$ 21,384.00	\$ -			162,000 \$ 2		ş -		\$ 0.1320	162,000 \$		\$ -			162,000 \$		ş -	0.00%
Energy - RPP - Tier 1 Energy - RPP - Tier 2	per kWh per kWh	\$ 0.0770 \$ 0.0890		\$ 57.75 \$ 80,033.25	\$ 0.0770 \$ 0.0890	750 899.250	\$ 57.75 \$ 80,033.25	s - s -	0.00%	\$ 0.0770 \$ 0.0890	750 899.250	\$ 57.75 \$ 80,033.25	ş - s -	0.00%			\$ 57.75 \$ 80,033.25	ş - s -		\$ 0.0770 \$ 0.0890	750 \$ 399,250 \$ 8		ş - s -		\$ 0.0770 \$ 0.0890	750 \$ 899,250 \$	57.75 80.033.25	Ş - \$ -		\$ 0.0770 \$ 0.0890	750 \$ 899,250 \$	57.75 80.033.25	ş - s -	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$ -	\$ 0.1164	0	\$-	\$-	0.0070	\$ 0.1164	-	\$ -	\$ -	0.007	\$0.1164		\$ -	ş -		\$ 0.1164	- \$	-	ş -		\$ 0.1164	- \$	-	\$ -		\$ 0.1164	- \$	-	ş -	0.0070
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	900,000	\$ 104,760.00	\$ 0.1164	900,000	\$ 104,760.00	\$-	0.00%	\$ 0.1164	900,000	\$ 104,760.00	\$ -	0.00%	\$0.1164	900,000	\$ 104,760.00	Ş -	0.00%	\$ 0.1164	900,000 \$ 10	4,760.00	ş -	0.00%	\$ 0.1164	900,000 \$ 1	104,760.00	Ş -	0.00%	\$ 0.1164	900,000 \$	104,760.00	ş -	0.00%
Total Bill on Average IESO Wholesale Market Price (before Taxes)		1		\$ 130,118.99	П		\$ 135,355.07	\$ 5,236.08	4.0%	-		\$ 134,070.11	-\$ 1.284.97	-0.9%	6		\$ 134,531.76	\$ 461.65	0.3%		\$ 13	4,891.45	\$ 359.69	0.3%		\$ 1	135,526.83	\$ 635.38	0.5%		\$	136,140.78	\$ 613.95	0.5%
8% Provincial Rebate		-8%			-8%	5				-8%			\$ -		-8%	à		\$-		-8%			\$ -		-8%	· ·		\$ -		-8%			\$ -	
HST Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)		13%	6	\$ 16,915.47 \$ 147.034.46	13%	-	\$ 17,596.16 \$ 152 951 23	\$ 680.69 \$ 5.916.77	4.0%	13%		\$ 17,429.11 \$ 151,499.22	-\$ 167.05				\$ 17,489.13 \$ 152.020.88	\$ 60.01	0.3%	13%	\$ 1	7,535.89	\$ 46.76	0.3%	13%		17,618.49	\$ 82.60	0.5%	13%	\$	17,698.30	\$ 79.81	0.5%
				\$ 177,034.40			+ 132,331.23	\$ 3,310.77	4.0%			¥ 131,433.22	-9 1,452.01	-0.9%			102,020.00	y J21.00	0.3%		\$ 15	.,-12.1.33	÷ 400.45	0.3%		3		\$ /1/.90	0.5%		3		÷ 055.70	0.3%
Total Bill on RPP (before Taxes)				\$ 105,449.99			\$ 110,686.07	\$ 5,236.08	5.0%			\$ 109,401.11	-\$ 1,284.97	-1.2%	6		\$ 109,862.76	\$ 461.65	0.4%		\$ 11	0,222.45	\$ 359.69	0.3%		\$ 1	110,857.83	\$ 635.38	0.6%		\$	111,471.78	\$ 613.95	0.6%
8% Provincial Rebate		-8% 13%		\$ 13,708.50	-8% 13%		\$ 14,389.19	\$ 680.69	5.0%	-8% 13%		\$ 14,222.14	\$ - -\$ 167.05	-1.2%	-8%		\$ 14,282.16	\$ - \$ 60.01	0.4%	-8% 13%	e 1	4,328.92	\$ - \$ 1676	0.3%	-8% 13%	e	14,411.52	\$ -	0.6%	-8% 13%	¢	14,491.33	\$ - \$ 70.01	0.6%
Total Bill on RPP (after Tax and Rebate)		1370		\$ 119,158.49		-		\$ 5,916.77		1370		\$ 123,623.25			6		\$ 124,144.91		0.4%	1078		4,551.36		0.3%	1376		125,269.34		0.6%	1370		125,963.11		0.6%
Loss Factor (%)		3.76%			3.76%					2.95%	1				2.95%				Γ	2.95%				ſ	2.95%				Г	2.95%				
···· ··· ··· ···		2 070	_		2070	_					1				2.5070	-			L					L	/0				L					

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Loss Factor (%)

Customer Class: LARGE USE SERVICE TOU / non-TOU: non-TOU SPOT A Non-WMP 8,900 kW 9,700 kVA • May 1 - October 31 4,100,000 kWh O November 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption 2018 C Rate (\$) Impact
\$ Change % Change Impact \$ Change % Change Schange % Change Charge Unit Charge (\$) Rate (\$) Charge (\$) \$ Change % Change Rate (\$) Volume Charge Rate Charge (\$) Rate Charge Volume Volume (\$) (\$) (\$) (\$) Service Charge Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31, Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024 per 30 days 4,178.0 4.178.0 \$ 4.338.8 4.338.88 4.128.0 4,128.03 159.08 210.95 \$ 4,262.6 \$ 4.367.4 4,367.46 159.08 2.46 3.26 0.00% 9,700 0.0164 9,700 \$ 159.08 0.0164 9,700 0.00 0.0164 159.08 oer kVA 0.1559 9,700 \$ 1,512.23 \$ 1,512.23 0.1559 9,700 \$ 1,512.23 0.00% 0.1559 9,700 \$ 1,512.23 0.00 per kVA Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - efffective until Dee per kVA \$ 0.1301 9.700 -\$ 1.261.97 -\$ 1.261.97 \$ 0.1301 9,700 -\$ 1.261.97 0.00% . \$ 0.1301 9.700 -9 1.261.97 31, 2024 Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024 0.0215 \$ 208.55 -\$ 0.0215 -\$ 0.0004 0.0215 0.00 per kVA 9,700 -\$ 208.55 9,700 -\$ 9,700 -\$ 208.55 0.00% 208.55 Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024 Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024 Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, . per kVA 5 0.0004 9,700 -\$ 3.88 -\$ 3.88 9,700 -\$ 3.88 0.00% -\$ 0.0004 9,700 -\$ 3.88 0.00 -\$ 0.0028 -\$ 0.1086 9,700 -\$ 9,700 -\$ 27.16 \$ 27.16 -\$ 0.0028 -\$ 0.1086 9,700 -\$ 9,700 -\$ 27.16 0.00% \$ 0.0028 \$ 0.1086 9,700 -\$ 9,700 -\$ 27.16 0.00 . per kVA -\$ 1,053.42 1,053.42 1,053.42 per kVA 1,053.42 2024 Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024 Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024 \$ 0.0043 \$ 0.0769 9,700 -\$ 9,700 -\$ \$ 0.0043 \$ 0.0769 \$ 0.0043 \$ 0.0769 per kVA 41.71 745.93 9,700 -\$ 9,700 -\$ 41.71 0.00% 0.00% -9,700 -\$ 9,700 -\$ 0.00 41 -41.7 745.93 0.00 per kVA 745.93 745.93 Rate Rider for Application of Excess Expansion Deposits - effective until Dec. 31, 2024 Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019. Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019. 9,700 -\$ -\$ 228.92 -\$ 0.0236 0.00% -\$ 0.0236 per kVA 0.0236 228.92 9,700 -\$ 228.92 9,700 -\$ 228.92 0.00 per 30 days per 30 days 1 \$ 85.84 \$ 85.84 1 \$ 25.18 \$ 25.18 9,700 \$ 63,845.40 \$ 6.8354 85.84 0.00% 85.84 25.18 85.84 25.18 25.18 4.01% \$ 7.3410 9,700 \$ 2,457.98 3.85% \$ 7.1092 9,700 \$ 68,959.24 9,700 \$ 71,207.70 \$ 2,248.46 3.26% \$ 7.5216 9,700 \$ 72,959.52 \$ 1,751.82 2.46 Distribution Volumetric Rate per kVA 6.5820 66,303.38 \$ \$ 2,655.86 Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018 Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018. Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019. oer kVA 0.0675 9,700 -\$ 654,75 9,700 654.75 9,700 9,700 9,700 0.2084 9,700 -\$ 9,700 \$ 2,021.48 9,700 \$ 9,700 \$ 9,700 \$ 9,700 \$ 9,700 \$ 9,700 \$ per kVA 2,021.48 42.68 \$ 0.0044 42.68 42.68 0.00% per kVA
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 -3.32%
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 8,900
 \$ 26,981.24

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 ssioin Rate - Network Service Rate ssioin Rate - Line and Transformation Connection Service Rate per kW 2 8295 2.2769 per kW 0.00 Retail Transmissioin Rate - Line and Transformation Sub-Total C - Delivery (including Sub-Total B) \$ 1,856.68 Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) 4,176,670 \$ 13,365.34 \$ 0.0032 0.00% \$ 0.0032 4,170,520 \$ 13,345.66 0.0032 4,176,670 \$ 13,365.34 per kWh per kWh per kWh 0.0 4,176,670 \$ 13,653-4 \$ 0.002 4,176,670 \$ 13,663-4 4,176,670 \$ 1,253.00 \$ 0.003 4,176,670 \$ 1,253.00 \$ - \$ 0.0004 4,176,670 \$ 1,253.00 \$ - \$ 0.0004 4,176,670 \$ 1,253.00 \$ - \$ 0.0004 4,176,670 \$ 1,253.00 \$ 0.25 1\$ \$ 0.25 1\$ \$ 0.25 4,170,520 \$ 1,251.16 0.0003 0.00% \$ 0.0003 0.00 Capacity Based Recovery (CBR) - Applicable for Class B Customers 0.0004 \$ 1 \$ \$ -1 \$ 0.25 \$ -1 \$ 0.25 0.25 0.25 0.00% \$ 0.25 per 30 days per kWh per kWh 0.00% \$ 0.25 Standard Supply Service Charge 0.25 0.00% \$ 0.00
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Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 10 of 12

	-			-					-					
		2023 Propos	ed	Imp	act		2024 Propos	ed	Imp	act				
nge	Rate	Volume	Charge	\$ Change	% Change	Rate	Volume	Charge	\$ Change	% Change				
	(\$)		(\$)			(\$)		(\$)						
16%	\$ 4,552.64	1	\$ 4,552.64	\$ 185.18	4.24%	\$ 4,731.56	1	\$ 4,731.56	\$ 178.92	3.93%				
0%	\$ 0.0164	9,700	\$ 159.08	\$ -	0.00%	\$ 0.0164	9,700	\$ 159.08	\$ -	0.00%				
00%	\$ 0.1559	9,700	\$ 1,512.23	\$ -	0.00%	\$ 0.1559	9,700	\$ 1,512.23	\$ -	0.00%				
00%	-\$ 0.1301	9,700	-\$ 1,261.97	\$ -	0.00%	-\$ 0.1301	9,700	-\$ 1,261.97	\$ -	0.00%				
00%	-\$ 0.0215	9,700	-\$ 208.55	ş -	0.00%	-\$ 0.0215	9,700	-\$ 208.55	s -	0.00%				
00%	-\$ 0.0004	9,700	-\$ 3.88	\$ -	0.00%	-\$ 0.0004	9,700	-\$ 3.88	\$ -	0.00%				
00%	-\$ 0.0028	9,700	-\$ 27.16	\$ -	0.00%	-\$ 0.0028	9,700	-\$ 27.16	\$ -	0.00%				
00%	-\$ 0.1086	9,700	-\$ 1,053.42	\$ -	0.00%	-\$ 0.1086	9,700	-\$ 1,053.42	\$ -	0.00%				
00%	-\$ 0.0043	9,700	-\$ 41.71	ş -	0.00%	-\$ 0.0043	9,700	-\$ 41.71	ş -	0.00%				
00%	-\$ 0.0769	9,700	-\$ 745.93	\$ -	0.00%	-\$ 0.0769	9,700	-\$ 745.93	\$ -	0.00%				
00%	-\$ 0.0236	9,700	-\$ 228.92	\$ -	0.00%	-\$ 0.0236	9,700	-\$ 228.92	\$ -	0.00%				
		1	\$ -	\$ -			1	\$-	\$ -					
		1	\$ -	\$ -			1	\$ -	s -					
16%	\$ 7.8405	9,700	\$ 76,052.85	\$ 3,093.33	4.24%	\$ 8.1486	9,700	\$ 79,041.42	\$ 2,988.57	3.93%				
.0,0	\$ 7.0405	9,700	\$ -	\$ -	4.2476	Ş 0.1400	9,700	\$ -	\$ -	5.5570				
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		9,700	\$ -	\$ -			9,700	\$-	\$ -					
2%			\$ 78,705.26	\$ 3,278.51	4.35%			\$ 81,872.75	\$ 3,167.49	4.02%				
00%	\$ 0.1164	70,520	\$ 8,208.53	\$ -	0.00%	\$ 0.1164	70,520	\$ 8,208.53	\$ -	0.00%				
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7%			\$ 86,913.79	\$ 3,278.51	3.92%			\$ 90,081.28	\$ 3,167.49	3.64%				
00%	\$ 3.0316	8,900	\$ 26,981.24	\$ -	0.00%	\$ 3.0316	8,900	\$ 26,981.24	s -	0.00%				
00%	\$ 2.4705	8,900	\$ 21,987.45	Ś.	0.00%	\$ 2.4705	8,900	\$ 21,987.45	s -	0.00%				
2%	÷ 2.4705	0,500	\$ 135,882.48	\$ 3,278.51	2.47%	÷ 2.4705	0,500	\$ 139,049.97	\$ 3,167.49	2.33%				
00%	\$ 0.0032	4,170,520	\$ 13,345.66	\$ -	0.00%	\$ 0.0032	4,170,520	\$ 13,345.66	ş -	0.00%				
00%	\$ 0.0003	4,170,520	\$ 1,251.16	\$ -	0.00%	\$ 0.0003	4,170,520	\$ 1,251.16	\$ -	0.00%				
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00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%				
	\$ 0.0650	2,624,000	\$ 170,560.00			\$ 0.0650	2,624,000	\$ 170,560.00						
00%				\$ -	0.00%				ş -	0.00%				
00%	\$ 0.0940	738,000	\$ 69,372.00	\$ -	0.00%	\$ 0.0940	738,000	\$ 69,372.00	\$ -	0.00%				
00%	\$ 0.1320	738,000	\$ 97,416.00	\$ -	0.00%	\$ 0.1320	738,000	\$ 97,416.00	\$ -	0.00%				
00%	\$ 0.0770	750	\$ 57.75	s -	0.00%	\$ 0.0770	750	\$ 57.75	s -	0.00%				
00%	\$ 0.0890	4,099,250	\$ 364,833.25	\$ -	0.00%	\$ 0.0890	4,099,250	\$ 364,833.25	\$ -	0.00%				
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	\$ 0.1164	-	\$ -	\$ -		\$ 0.1164		\$-	\$ -					
00%	\$ 0.1164	4,100,000	\$ 477,240.00	\$ -	0.00%	\$ 0.1164	4,100,000	\$ 477,240.00	\$ -	0.00%				
.3%			\$ 627,719.55	\$ 3,278.51	0.5%			\$ 630,887.04	\$ 3,167.49	0.5%				
	-8%			¢ 0,270.01	5.5%	-8%		,	\$ -	0.076				
.3%	13%		\$ 81,603.54	\$ 426.21	0.5%	13%		\$ 82,015.31	\$ 411.77	0.5%				
.3%			\$ 709,323.09	\$ 3,704.72	0.5%			\$ 712,902.35	\$ 3,579.26	0.5%				
.4%			\$ 515,370.55	\$ 3,278.51	0.6%			\$ 518,538.04	\$ 3,167.49	0.6%				
. 470			\$ 515,570.55	÷ 3,270.51	0.0%	0.01		\$ 510,550.04		0.0%				
	-8%	1	Ι.	s -		-8%	1		\$ -					
.4%	13%		\$ 66,998.17	\$ 426.21	0.6%	13%		\$ 67,409.94	\$ 411.77	0.6%				
.4%			\$ 582,368.72	\$ 3,704.72	0.6%			\$ 585,947.98	\$ 3,579.26	0.6%				
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	1.72%					1.72%								

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Customer Class: STREET LIGHTING SERVICE

TOU / non-TOU:		16,000	Devices																															
	SPOT CLASS B	2,700																																
	Consumption	2,700 kVA May 1 - October 33 955.000 kWh			O November 1 - April 30 (Select this radio button for			button for applicat	n for applications filed after Oct 31)																									
	Consumption S5,000 kWn 2018 Current Board-Approved			-Approved	2019 Expected In			Impa	Impact 2020 Propo			osed Impact 2021 Propo			sed	Impac	ct	2	022 Propos	ed	Impact 2023 Pro			023 Propose	ed Impact 2024 Propose			Jsed Impact						
	Charge Unit		Volume	Charge	Rate	Volume	Charge	\$ Change	% Change		Volume	Charge	\$ Change	% Change		Volume		\$ Change %	6 Change		Volume	Charge	\$ Change	% Change	Rate	Volume		\$ Change	% Change		Volume	Charge	\$ Change % Chang	je
Service Charge (per device)	per device per 30 days	(\$) \$ 1.55	16.000	(\$) \$ 24,800.00	(\$) \$ 1.61	16.000	(\$) \$ 25,760.00	\$ 960.00	2 97%	(\$) \$ 1.66	16.000	(\$) 26,560.00	\$ 800.00	3.11%	(\$) \$ 1.71	16.000	(\$) \$ 27,360.00	¢ 800.00	2.01%	(\$) \$ 1.75	16.000	(\$) 28,000.00	\$ 640.00	2 249/	(\$) \$ 1.82	16.000 \$	(\$) 29,120.00	\$ 1.120.00	4.00%	(\$) \$ 1.89	16.000	(\$) 30.240.00	\$ 1.120.00 3.85	59/
Distribution Volumetric Rate	per kVA	\$ 34,4231		\$ 92,942.37			\$ 96,520.68	\$ 3.578.31		\$ 36.9360		99,727.20	+		\$ 38.1401		\$ 102,978.27			\$ 39.0783	.,		\$ 2,533.14		\$ 40.7352		109.985.04	\$ 4,473.63		\$ 42.3361		5 114.307.47	\$ 4,322.43 3.93	
Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31,	per kVA				,	,				\$ 0.1071		289.17			\$ 0.1071		\$ 289.17		0.00%	\$ 0.1071	2,700			0.00%	\$ 0.1071	2,700 \$	289.17	\$ -		\$ 0.1071	2,700 \$	289.17	\$ - 0.00	J%
2024																																		
Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024 Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - effective until Dec.	per kVA per kVA									\$ 1.0207 -\$ 0.8516		2,755.89 2,299.32			\$ 1.0207 -\$ 0.8516		\$ 2,755.89 -\$ 2,299.32		0.00%	\$ 1.0207 \$ 0.8516		2,755.89 2,299.32			\$ 1.0207 \$ 0.8516		2,755.89	ş - ¢ -		\$ 1.0207 \$ 0.8516	2,700 \$ 2,700 -\$	2,755.89 2,299.32	\$ - 0.00 \$ - 0.00	
31, 2024	per terr									Ç 0.0510	2,700 0	2,200.02	\$ 2,255.52		Ç 0.0510	2,700	Ç 2,233.32	÷	0.0070	Ç 0.0510	2,700 ,	2,235.52	Ŷ	0.0070	0.0510	2,700 0	2,235.52	Ŷ	0.0070	Ç 0.0510	2,700 4	, 2,233.32	Ç 0.00	
Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024	per kVA									-\$ 0.1407	2,700 -\$		-\$ 379.89		-\$ 0.1407	2,700 -	+	Ŧ	0.00%		2,700 -				\$ 0.1407	2,700 -\$		+		\$ 0.1407	2,700 -\$		\$ - 0.00	
Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024	per kVA per kVA									-\$ 0.0088 -\$ 0.0187	2,700 -\$		-\$ 23.76 -\$ 50.49		-\$ 0.0088 -\$ 0.0187	2,700 -			0.00%	\$ 0.0088 \$ 0.0187	2,700 - 5				\$ 0.0088 \$ 0.0187	2,700 -\$ 2,700 -\$				\$ 0.0088 \$ 0.0187	2,700 -\$ 2,700 -\$		\$ - 0.00 \$ - 0.00	
Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024 Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec. 31,	per kVA									-\$ 0.0187		1,920.78			-\$ 0.0187		-\$ 50.49 -\$ 1,920.78			\$ 0.0187		50.49			\$ 0.0187 \$ 0.7114		1,920.78			\$ 0.0187	2,700 -\$			
2024	P										-,	-,	+ -,			-,	/	Ŧ			_,,	-,	*			-,	-,	*			-,	-,		/-
Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024	per kVA									-\$ 0.0279	2,700 -\$		-\$ 75.33		-\$ 0.0279	2,700 -			0.00% -		2,700 -	75.33			\$ 0.0279	2,700 -\$	75.33	\$-		\$ 0.0279	2,700 -\$	5 75.33	\$ - 0.00	
Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024	per kVA									-\$ 0.5037	2,700 -\$		-\$ 1,359.99		-\$ 0.5037	2,700 -			0.00%		2,700 -				\$ 0.5037	2,700 -\$		\$ -		\$ 0.5037	2,700 -\$		\$ - 0.00	
Rate Rider for Application of Excess Expansion Deposits - effective until Dec. 31, 2024 Rate Rider for Disposition of Post Employment Benefit - Tax Savings - effective until Dec. 31, 2018	per kVA per kVA	-\$ 0.5347	2,700	-\$ 1,443.69		2,700	s -	\$ 1.443.69		-\$ 0.1543	2,700 -\$ 2,700 \$		-\$ 416.61		-\$ 0.1543	2,700 -		\$ - \$ -	0.00% -:	\$ 0.1543	2,700 -		\$ - \$ -	0.00% -	\$ 0.1543	2,700 -\$ 2,700 \$		\$ - \$ -	0.00%	\$ 0.1543	2,700 -\$ 2,700 \$		\$ - 0.00 ⁴	.%
Rate Rider for Application of Operations Center Consolidation Plan Sharing - effective until Dec. 31, 2018	per kVA	-\$ 1.6506		-\$ 4,456.62		2,700		\$ 4,456.62			2,700 \$		ŝ.			2,700		s -			2,700		\$ -			2,700 \$		\$ -			2,700 \$		s -	
Rate Rider for Recovery of the Gain on the Sale of Named Properties - effective until Dec. 31, 2019.	per kVA	\$ 0.0741	2,700		\$ 0.0741	2,700	\$ 200.07	\$ -	0.00%		2,700 \$		-\$ 200.07			2,700		\$ -			2,700		\$ -			2,700 \$		\$ -			2,700 \$		\$ -	
Rate Rider for Recovery of Hydro One Capital Contributions Variance - effective until Dec. 31, 2019.	per kVA	\$ 0.0312				2,700		\$-	0.00%		2,700 \$		-\$ 84.24			2,700		\$-			2,700		\$-			2,700 \$		\$-			2,700 \$		\$ -	
Rate Rider for Application of IFRS - 2014 Derecognition - effective until Dec. 31, 2019.	per kVA	\$ 0.5133		\$ 1,385.91	\$ 0.5133	2,700	\$ 1,385.91	\$ -	0.00%		2,700 \$		-\$ 1,385.91			2,700		\$ -			2,700		\$ -			2,700 \$	-	ş -			2,700 \$		\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019. Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019.	per kVA per kVA	\$ 0.0478	2,700 2,700	\$ - \$ 129.06	\$ 0.0478	2,700	\$ - \$ 129.06	\$ - ¢ .	0.00%		2,700 \$ 2,700 \$		\$ - -\$ 129.06			2,700		\$ - \$ -			2,700 5		\$ - \$ -			2,700 \$ 2,700 \$	-	\$ - ¢ -			2,700 \$ 2,700 \$		\$ - ¢ -	
Rate Rider for Recovery of 2010 Foregoine Revenue - effective unit Dec. 51, 2013. Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) -	per kVA	Ş 0.0478	2,700		÷ 0.0470	2,700		\$ -	0.0078		2,700 \$		\$ -5			2,700		\$ -			2,700		ş -			2,700 \$		\$ -			2,700 \$		\$ -	
effective until Dec. 31, 2018.	•																																	
Sub-Total A (excluding pass through)				\$ 113,641.34	-		\$ 124,075.50	\$ 10,438.62	9.19%			122,806.09					\$ 126,857.16		3.30%			\$ 130,030.30						\$ 5,593.63					\$ 5,442.43 4.019	%
Line Losses on Cost of Power	per kWh	\$ 0.1164	35,908		\$ 0.1164		\$ 4,179.69	\$ -	0.00%	\$ 0.1164	28,173 9	3,279.28	-\$ 900.41	-21.54%	\$ 0.1164	28,173	\$ 3,279.28	\$ -	0.00%	\$ 0.1164	28,173		\$ -	0.00%	\$ 0.1164	28,173 \$ 2,700 \$	3,279.28	\$ -	0.00%	\$ 0.1164	28,173 \$		\$ - 0.00	,%
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until Dec. 31, 2018. Rate Rider for Disposition of Deferral/Variance Accounts (2018) for Non-Wholesale Market Participants -	per kVA per kVA	-\$ 1.0860	2,700 2,700			2,700 2,700		\$ 2,932.20			2,700 \$		\$ - ¢ .			2,700		\$ - \$ -			2,700		\$ - \$ -			2,700 \$		\$ - \$ -			2,700 \$		\$ - ¢ -	
effective until Dec. 31. 2018.	per kvA		2,700	ý -		2,700	ý -	ý -			2,700 0		, .			2,700	ý -	Ŷ .			2,700	, -	ý -			2,700 9	, -	Ŷ -			2,700 .	, -	÷ -	
Rate Rider for Disposition of Capacity Based Recovery Account (2018) Applicable only for Class B Customers	per kVA	\$ 0.0236	2,700	\$ 63.72		2,700	ş -	-\$ 63.72			2,700		\$ -			2,700		\$-			2,700		\$-			2,700		\$ -			2,700		\$ -	
- effective until Dec. 31, 2018		1. ·																																
Rate Rider for Disposition of Global Adjustment Account (2018) Applicable only for Non-RPP Customers - effective until Dec. 31, 2018.	per kWh	-\$ 0.00112	955,000	-\$ 1,069.60		955,000	ş -	\$ 1,069.60			955,000		ş -			955,000		ş -			955,000		ş -			955,000		ş -			955,000		ş -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 113,882.95			\$ 128,259.65	\$ 14,376.70	12.62%		\$	126,085.37	-\$ 2,174.28	-1.70%		:	\$ 130,136.44	\$ 4,051.07	3.21%		5	3 133,309.58	\$ 3,173.14	2.44%		s	3 138,903.21	\$ 5,593.63	4.20%		5	144,345.64	\$ 5,442.43 3.92	2%
Retail Transmissioin Rate - Network Service Rate	per kW	\$ 2.2849	2,700	\$ 6,169.23	\$ 2.4516		\$ 6,619.32	\$ 450.09	7.30%	\$ 2.4481	2,700 \$	6,609.87	-\$ 9.45	-0.14%	\$ 2.4481	2,700	\$ 6,609.87	\$ -	0.00%	\$ 2.4481	2,700	6,609.87	\$ -	0.00%	\$ 2.4481	2,700 \$	6,609.87	\$ -	0.00%	\$ 2.4481	2,700 \$	6,609.87	\$ - 0.00	۵%
Retail Transmissioin Rate - Line and Transformation Connection Service Rate	per kW	\$ 2.4461	2,700	\$ 6,604.47	\$ 2.6583		\$ 7,177.41	\$ 572.94	8.68%	\$ 2.6541	2,700 4	7,166.07	-\$ 11.34	-0.16%	\$ 2.6541	2,700	\$ 7,166.07	\$ -	0.00%	\$ 2.6541	2,700	7,166.07	\$ -	0.00%	\$ 2.6541	2,700 \$	7,166.07	\$ -		\$ 2.6541	2,700	7,166.07	\$ - 0.00	
Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	000.008	\$ 126,656.65 \$ 3,170.91	\$ 0.0032		\$ 142,056.38 \$ 3,170.91	\$ 15,399.73	12.16% 0.00%	\$ 0.0032		3,146.15	-\$ 2,195.07 -\$ 24.75	-1.55% -0.78%	\$ 0.0032		\$ 143,912.38 \$ 3,146.15		2.90%	\$ 0.0032		3,146.15	\$ 3,173.14	2.20%	\$ 0.0032		3,146.15	\$ 5,593.63	3.80%	\$ 0.0032		3,146.15	\$ 5,442.43 3.56° \$ - 0.000	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0003		\$ 297.27	\$ 0.0003		\$ 297.27	s -			983,173					983.173					983.173		\$ -					\$ -		\$ 0.0003	983.173	294.95	\$ - 0.00	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	per kWh	\$ 0.0004	990,908		\$ 0.0004	990,908	\$ 396.36	\$ -			983,173	393.27		-0.78%	\$ 0.0004	983,173	\$ 393.27	\$ -	0.00%	\$ 0.0004	983,173	393.27	\$ -	0.00%	\$ 0.0004	983,173	393.27	\$ -			983,173	393.27	\$ - 0.00	J%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	• • • • • • •		1		\$-		\$ 0.25	1 \$		\$-		\$ 0.25		\$ 0.25			\$ 0.25	1 5				\$ 0.25		0.25	\$-		\$ 0.25	1 \$		\$ - 0.00	
TOU - Off Peak TOU - Mid Peak	per kWh	\$ 0.0650 \$ 0.0940		\$ 39,728.00 \$ 16,158.60			\$ 39,728.00 \$ 16.158.60	\$ -				39,728.00 16,158.60	ş -				\$ 39,728.00 \$ 16.158.60					\$ 39,728.00 \$ 16,158.60					39,728.00 16.158.60	\$ -				\$ 39,728.00 \$ 16.158.60	\$ - 0.00	
TOU - Mid Peak TOU - On Peak	per kWh per kWh	\$ 0.0940		\$ 16,158.60			\$ 16,158.60 \$ 22,690.80	\$ - ¢ .				22,690.80	\$ - ¢ .				\$ 16,158.60					22,690.80					22,690.80	\$ - \$ -				22,690.80	\$ - 0.00 \$ - 0.00	
Energy - RPP - Tier 1	per kWh	\$ 0.0770				750		\$ -		\$ 0.0770		57.75	ŝ.		\$ 0.0770		\$ 57.75	s -		\$ 0.0770		57.75	\$ -		\$ 0.0770		57.75	\$ -		\$ 0.0770	750		\$ - 0.00	
Energy - RPP - Tier 2	per kWh	\$ 0.0890	954,250	\$ 84,928.25			\$ 84,928.25	\$ -			954,250 \$	84,928.25	\$ -			954,250	\$ 84,928.25	\$ -	0.00%	\$ 0.0890	954,250	84,928.25	\$ -				84,928.25	\$ -	0.00%	\$ 0.0890	954,250	\$ 84,928.25	\$ - 0.00	
Non-RPP Retailer Avg. Price	per kWh	\$ 0.1164		\$-	\$ 0.1164	0		\$-		\$ 0.1164		-	\$-		\$ 0.1164		\$-	\$-		\$ 0.1164		s -			\$ 0.1164		; -	\$-		\$ 0.1164	- \$		\$ -	
Average IESO Wholesale Market Price	per kWh	\$ 0.1164	955,000	\$ 111,162.00	\$ 0.1164	955,000	\$ 111,162.00	\$-	0.00%	\$ 0.1164	955,000 \$	111,162.00	\$ -	0.00%	\$ 0.1164	955,000	\$ 111,162.00	\$ -	0.00%	\$ 0.1164	955,000	5 111,162.00	\$ -	0.00%	\$ 0.1164	955,000 \$	5 111,162.00	\$ -	0.00%	\$ 0.1164	955,000 \$	\$ 111,162.00	\$ - 0.00	1%
Total Bill on Average IESO Wholesale Market Price (before Taxes)		1		\$ 241,683.44	11		\$ 257,083.17	\$ 15 399 73	6.4%		5	254,857.93	-\$ 2.225.24	-0.9%			\$ 258,909.00	\$ 4 051 07	1.6%			262.082.14	\$ 3 173 14	1.2%			267,675.77	\$ 5 593 63	2.1%			273.118.20	\$ 5,442,43 2.0	0%
8% Provincial Rebate		-8%	6	• 211,000.11	-8%	,	• 201,000.11	• 10,000.10	0.177	-8%	1	201,007.00	\$ -	0.570	-8%		¥ 200,000.00	\$ -	1.0/0	-8%		, 202,002.14	\$ -		-8%		201,010.11	\$ -		-8%	1	, 110, 110.20	\$ -	~
HST		13%		\$ 31,418.85	13%			\$ 2,001.96	6.4%	13%		33,131.53		-0.9%	13%	:	\$ 33,658.17		1.6%	13%		34,070.68		1.2%	13%		34,797.85		2.1%	13%		\$ 35,505.37		
Total Bill on Average IESO Wholesale Market Price (after Tax and Rebate)				\$ 273,102.29			\$ 290,503.98	\$ 17,401.69	6.4%		\$	287,989.46	-\$ 2,514.52	-0.9%		:	\$ 292,567.17	\$ 4,577.71	1.6%		:	\$ 296,152.82	\$ 3,585.65	1.2%		\$	302,473.62	\$ 6,320.80	2.1%		\$	308,623.57	\$ 6,149.95 2.0 ⁴	1%
Total Bill on RPP (before Taxes)		-		\$ 215,507.44			\$ 230,907.17	\$ 15 300 73	7.1%			228,681.93	6 2 225 24	1.0%			\$ 232,733.00	É 4 051 07	1.99/			235,906.14	\$ 2 172 14	1.4%			241,499.77	\$ 5,593,63	2.49/			246,942.20	É E 442 42 2 2	29/
8% Provincial Rebate		-8%	6	÷ 213,307.44	-8%		¥ 230,301.11	÷ 13,333.13	7.1%	-8%	3		-y 2,223.24 S	-1.0%	-8%		¥ 232,133.00	\$ 4,051.07 \$ -	1.8%	-8%			\$ 3,1/3.14 \$ -	1.4%	-8%	3		y 3,353.03 S	2.470	-8%	1		\$ 5,442.43 2.3	10
HST		13%		\$ 28,015.97	13%		\$ 30,017.93		7.1%	13%		29,728.65		-1.0%	13%	:	\$ 30,255.29		1.8%	13%		30,667.80		1.4%	13%		31,394.97		2.4%	13%		32,102.49		3%
Total Bill on RPP (after Tax and Rebate)				\$ 243,523.41			\$ 260,925.10	\$ 17,401.69	7.1%		\$	258,410.58	-\$ 2,514.52	-1.0%		:	\$ 262,988.29	\$ 4,577.71	1.8%		5	6 266,573.94	\$ 3,585.65	1.4%		\$	272,894.74	\$ 6,320.80	2.4%		\$	\$ 279,044.69	\$ 6,149.95 2.3	3%
Loss Factor (%)		3.76%	c .		3.76%	1			J	2.95%				I	2.95%					2.95%				Γ	2.95%				Γ	2.95%				
		5.70%	<u>.</u>		5.70%	9				2.3370				l	2.3376					2.35 /0				L	2.33 /0				L	2.35 /0				

Toronto Hydro-Electric System Limited EB-2018-0165 EF-2018-0105 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 11 of 12

Customer Class: UNMETERED SCATTERED LOAD SERVICE

TOU / non-TOU: non-TOU RPP 1 Co Consumption 285 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31) 2018 Current Board-Approved Rate Volume Charge Impact \$ Change % Chang Impact \$ Change % Change Impact Change % Ch Volume Charge Charge Unit Rate Charge \$ Change % Chang Rate e Charge Rate olume Charge Rate (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) Service Charge per 30 days 0.26 3.78% 1 \$ 7.38 1 \$ 0.77 0.25 0.24 6.87 L \$ 6.87 7.13 7.38 3.519 1 \$ 7.62 1 \$ 0.80 3.25 7.81 1 \$ 7.81 0.19 1 \$ 7.13 7.62 0.77 0.80 Connection Charge (per connection) er connection per 30 davs 0.71 \$ 0.71 \$ 0.74 L Ś 0.74 0.03 4.23% 0.03 4.05% 0.03 3.90% 0.82 1 \$ 0.82 0.02 \$ 0.06 285 \$ 0.06 Rate Rider for Disposition of Other Post Employment Benefit - Cash vs. Accrual - effective until Dec. 31, 0.06 0.00% 0.00022 285 \$ 0.06 per kWh \$ 0.00022 285 \$ 0.00022 2024 285 \$ 0.60 285 -\$ 0.50 Rate Rider for Recovery of the Impact for USGAAP - Actuarial Loss on OPEB - effective until Dec. 31, 2024 \$ 0.60 \$0.00211 285 \$ 0.60 per kWh \$0.00211 285 0.60 0.00% 0.00211 Rate Rider for Application of Operations Center Consolidation Plan Sharing Variance - efffective until Dec. per kWh -\$0.00176 285 -\$ 0.50 0.50 \$ 0.00176 285 -\$ 0.50 0.00% \$ 0.00176 31, 2024 285 -\$ 0.08 285 -\$ 0.01 285 -\$ 0.01 285 -\$ 0.42 Rate Rider for Recovery of the Deferred Gain on Disposal of Property - effective until Dec. 31, 2024 per kWh -\$ 0.0002 285 -\$ 0.08 0.08 \$ 0.00029 285 -\$ 0.08 0.00% \$ 0.00029 -\$ 0.00002 -\$ 0.00004 Rate Rider for Recovery of Wireless Pole Attachment Revenue - effective until Dec. 31, 2024 per kWh 285 -\$ 0.01 0.01 \$ 0.00002 285 -\$ 0.01 0.00% 0.00002 Rate Rider for Application of IFRS - CGAPP Property Plant and Equipment - effective until Dec. 31, 2024 per kWh 285 -\$ 0.01 0.01 \$ 0.00004 285 -\$ 0.01 0.00004 Rate Rider for Recovery of Capital Related Revenue Requirement Variance Account - effective until Dec. 31, \$ 0.0014 285 -\$ 0.42 0.42 \$0.00147 285 -\$ 0.42 0.00% 0.00147 per kWh 2024 Rate Rider for Recovery of External Driven Capital - effective until Dec. 31, 2024 per kWh \$ 0.0000 285 -\$ 0.02 0.02 \$ 0.00006 285 -\$ 0.02 0.00% 0.00006 285 \$ 0.02 \$ 0.00104 0.00% 285 -\$ 0.30 285 -\$ 0.09 Rate Rider for Application of Derecognition Variance Account - effective until Dec. 31, 2024 per kWh 285 -\$ 0.30 0.30 \$ 0.00104 285 -\$ 0.30 0.00104 Rate Rider for Application of Excess Expansion Deposits - effective until Dec. 31, 2024 0.0003 285 -\$ 0.09 0.09 \$ 0.00032 285 -5 0.09 0.00% 0.00032 . per kWh Rate Rider for Recovery of 2015 Foregone Revenue (per connection) - effective until Dec. 31, 2019 per connection per 30 days \$ 0.02 0.02 1 \$ 0.02 0.02 0.02 0.00 Rate Rider for Recovery of 2016 Foregone Revenue (per connection) - effective until Dec. 31, 2019 Rate Rider for Recovery of 2015 Foregone Revenue - effective until Dec. 31, 2019. 0.01 0.16 \$ 0.01 0.01 \$ 0.01 0.01 er connection per 30 days 0.00% \$ 0.16 0.16 \$ 0.16 0.16 per 30 days 0.00% 0.05 Rate Rider for Recovery of 2016 Foregone Revenue - effective until Dec. 31, 2019. per 30 days \$ 0.05 0.05 \$ 0.05 0.00% 0.05
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Toronto Hydro-Electric System Limited EB-2018-0165 Exhibit 8 Tab 6 Schedule 1 ORIGINAL Page 12 of 12

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