



Micro-Embedded Generation Facility Application

This application is for micro-embedded generation facilities, including net metering, that are ≤ 10 kW.

Section A - Administrative Information

Program <i>(choose one)</i>	<input type="checkbox"/> FIT <input type="checkbox"/> Net Metering <input type="checkbox"/> Load Displacement <input type="checkbox"/> Energy Storage <input type="checkbox"/> Large Renewable Procurement (LRP) <input type="checkbox"/> Closed Transition <input type="checkbox"/> Other, please specify:
Existing Distributed Energy Resource (DER) on the property	<input type="checkbox"/> Yes <input type="checkbox"/> No IESO Contract # for existing generator(s) if applicable:
If existing DER(s) on property, select resource technology below	
<input type="checkbox"/> Solar Photovoltaic (PV) <input type="checkbox"/> Renewable Biomass <input type="checkbox"/> Wind <input type="checkbox"/> Bio-Gas <input type="checkbox"/> Co-Generation/Combined Heat and Power (CHP) <input type="checkbox"/> Energy Storage Type (please specify): <input type="checkbox"/> Other (please specify):	

Section B - Contact Information

	Toronto Hydro Service Location (site of project)	Distributed Energy Resource Owner (owner of project)	Engineering Consultant (electrical/developer)
Company/ Person			
Street Address			
City			
Postal Code			
Contact Name			
Telephone			
Cell			
Email			



Section C - Billing Contact

Toronto Hydro Customer
 DER Owner
 Engineering Consultant
 Other (please specify): _____

Section D - Project Description

Dates	Proposed Start of Construction (dd/mm/yyyy)				
	Proposed In-Service (dd/mm/yyyy)				
Account	If you are an HST registrant, provide your HST number		- RT		
	Toronto Hydro Account Number				
Generator/ Storage (if applicable)	DER		<input type="checkbox"/> Synchronous <input type="checkbox"/> Induction <input type="checkbox"/> Inverter <input type="checkbox"/> Other, please specify:		
	Resource Technology <i>(select all that apply)</i>		<input type="checkbox"/> Solar PV <input type="checkbox"/> Renewable Biomass <input type="checkbox"/> Wind <input type="checkbox"/> Bio-Gas <input type="checkbox"/> Co-Generation/CHP <input type="checkbox"/> Other, please specify:		
		Generator	Storage		
	Manufacturer				
	Model Number				
	Power Factor (p.u)				
	[A]: Number of Units				
	[B]: Rating of Each Unit	kW	kVA	kWh	kVA
	Proposed Total Capacity: = [A] × [B]	kW	kVA	kWh	kVA
	Number of Phases:	<input type="checkbox"/> one <input type="checkbox"/> three			
Output Voltage (V)					
Connection Configuration	<input type="checkbox"/> delta <input type="checkbox"/> star				



Mode of Operation	Load Displacement?	<input type="checkbox"/> Yes, existing load	kW
		new load	kW
		<input type="checkbox"/> No	
	Power Export?	<input type="checkbox"/> Yes <input type="checkbox"/> No	kW
	Peak Period Only?	<input type="checkbox"/> Yes <input type="checkbox"/> No	kW

Please be advised that the nameplate capacity for Solar PV systems is determined by taking the lesser of:

- i. The sum of the manufacturer's capacity ratings (in kW) for normal operation (e.g., continuous output ratings) of the installed solar modules (i.e. panels) of the Facility; or,
- ii. The sum of the manufacturer's capacity ratings (in kW) for normal operation (e.g., continuous output ratings) of the installed inverters of the Facility.

Section E - Single Line Diagram (SLD)

Provide an updated SLD of the Generating Facility, signed by a Professional Engineer, which includes the Interface Point/Point of Common Coupling (PCC) to Toronto Hydro's distribution system.

The SLD shall contain details on the following:

- Electrical equipment at the embedded generation facility, principal ratings, impedances, winding configurations, neutral grounding methods, etc.
- Protective relaying, synchronizing and revenue metering arrangements. The device numbers should be in accordance with IEEE Standard Electrical Power System Device Function Numbers (ANSI/IEEE C37.2)
- Only dual winding transformers are acceptable for connection to the Toronto Hydro system.
- Provide the details at the connection point. Toronto Hydro Transformer Station, Toronto Hydro Feeder ID, Transformer Location number and ratings

Note: If the project includes upgrades to existing Embedded Generation facilities, show the existing and new electrical equipment.

SLD Drawing Number: _____ Revision: _____

Single Line Diagram Checklist

Item description	Check as applicable
Toronto Hydro transformer station, feeder ID, transformer location number and ratings (obtained from Pre-Assessment)	<input type="checkbox"/>
Disconnecting device at the interface (PCC) point with Toronto Hydro system	<input type="checkbox"/>
Load break switches	<input type="checkbox"/>
Fuses / circuit breakers	<input type="checkbox"/>



Interface step-up transformer (intermediate transformer)	<input type="checkbox"/>
Current transformers / voltage transformers (quantity, location, connection, ratio)	<input type="checkbox"/>
Power cables (length, type, impedance)	<input type="checkbox"/>
Power factor correction capacitors and their switching arrangements (particularly for induction units)	<input type="checkbox"/>
Generators (rotating/static) / Motors / PV inverter system	<input type="checkbox"/>
Surge arresters	<input type="checkbox"/>
Other information	<input type="checkbox"/>
Drawing attached / mailed separately	<input type="checkbox"/>

Section F - Location and Site Plan

Provide a site plan outlining existing facilities and proposed embedded generator location. The site plan should include approximate line route for connection to Toronto Hydro, as well as roads, lot numbers and nearby power lines.

Provide meter room layout showing locations of all equipment and approximate clearances.

Drawing Number: _____ Revision: ____

Section G - Protection Philosophy

Provide a document describing the protection philosophy for detecting and clearing:

- Internal faults within the Embedded Generation facility
- External phase and ground faults (in Toronto Hydro’s distribution system)
- Certain abnormal system conditions such as; over- / under-voltage, over- / under-frequency, open phase(s)
- Islanding
- Tripping matrix

Drawing Number: _____ Revision: ____



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Customer Name (Print):

Customer Signature:

Date:
